

**GROUNDWATER EXTRACTION AND TREATMENT SYSTEM
ANNUAL OPERATIONS REPORT
FOR THE PERIOD
JANUARY 1, 2010, THROUGH DECEMBER 31, 2010
FORMER YORK NAVAL ORDNANCE PLANT**

SAIC Project 4501020172 / 5000 / 100

Prepared for:

Harley-Davidson Motor Company Operations, Inc.

York, PA

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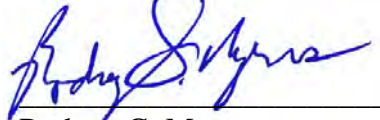
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March 2011

Respectfully submitted,



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LIST OF ACRONYMS

bgs	- below ground surface
cfm	- cubic feet per minute
cis-1,2-DCE	- cis-1,2-dichloroethene
DCE	- 1,1-dichloroethene
EPA	- United States Environmental Protection Agency
fYNOP	- former York Naval Ordnance Plant
GAC	- granular-activated carbon
gpd	- gallons per day
gpm	- gallons per minute
GWTS	- groundwater extraction and treatment system
Harley-Davidson	- Harley-Davidson Motor Company Operations, Inc.
IWTP	- industrial wastewater treatment plant
lbs/day	- pounds per day
NB4	- North Building 4
NPBA	- Northeast Property Boundary Area
NPDES	- National Pollutant Discharge Elimination System
PADEP	- Pennsylvania Department of Environmental Protection
PCE	- tetrachloroethene
ppm	- parts per million
PTA	- packed tower aerator
PVC	- polyvinyl chloride
SAIC	- Science Applications International Corporation
SRBC	- Susquehanna River Basin Commission
SVE	- soil vapor extraction
TCA	- 1,1,1-trichloroethane
TCE	- trichloroethene
TFO	- thermal fume oxidizer
µg/L	- micrograms per liter
VFD	- variable-frequency drive
VOCs	- volatile organic compounds
WPL	- West Parking Lot

EXECUTIVE SUMMARY

This report is a summary of the groundwater extraction and treatment system (GWTS) operations during the calendar year 2010 for the former York Naval Ordnance Plant (fYNOP). The GWTS is located at the Harley-Davidson Motor Company Operations, Inc. (Harley-Davidson) facility in York, Pennsylvania, and has been in operation since November 1990. The system operated with few interruptions during the report period of January 1, 2010, through December 31, 2010. The GWTS, including a soil vapor extraction (SVE) system, is designed to accomplish the following:

1. Prevent off-site groundwater and contaminant migration in the Northeast Property Boundary Area (NPBA).
2. Remove volatile organic compound (VOC)-impacted groundwater in the 1,1,1-trichloroethane (TCA) Tank Area near Building 2.
3. Prevent off-site migration of groundwater in the West Parking Lot (WPL) Area.
4. Remove VOC-impacted groundwater at a former degreaser in the North Building 4 (NB4) Area.
5. Collect groundwater from the Building 3 Softail Dewatering (Lift Station) Area's groundwater interceptor trench system east of the Softail plant which prevents VOC-impacted groundwater from discharging to the surface or into the building.

The extraction system consists of fifteen (15) active extraction wells: nine (9) in the NPBA, one (1) in the TCA Tank Area, four (4) in the WPL/NB4 Area, and the Softail Dewatering Area's interceptor trench system including one (1) well CW-19.

Several significant maintenance-related modifications or repairs were conducted during the 2010 report period. These included:

- Discontinuation and demolition/salvage of the thermal fume oxidizer (TFO) unit.
- Discontinuation and decommissioning the SVE system.
- Replacement of the packed tower aerator (PTA) packing material due to fouling.
- Sequestering chemical delivery system installation to reduce mineral fouling of the GWTS components.
- Renewal of the National Pollutant Discharge Elimination System (NPDES) Discharge Permit for the GWTS (Outfall #003).
- Installation of a new variable-frequency drive (VFD) to control speed of influent pump.
- Rerouting of the toe drain, and modifications to the Lift Station as part of the northern expansion of the Softail building.
- Cleaning and repairing of the effluent discharge pumps.
- Replacement of granular-activated carbon (GAC) in the off-gas treatment system.

SAIC Energy, Environment & Infrastructure, LLC (SAIC) estimates that approximately 1,388 pounds of VOCs were removed by the groundwater treatment system during the time period of January through December 2010. The total amount of groundwater extracted during this 12-month reporting period was approximately 159 million gallons. Since initiation of the program, approximately 38,444 pounds of VOCs have been removed.

Groundwater elevation data collected in June and December 2010 indicate that operation of groundwater extraction wells at the NPBA, TCA Tank, and WPL areas resulted in areas of groundwater table depression that capture or minimize off-site migration of VOC-impacted groundwater.

The combined influent total VOC concentrations in captured groundwater averaged 1,046 micrograms per liter ($\mu\text{g/L}$) during 2010. Trichloroethene (TCE), TCA, cis-1,2-dichloroethene (cis-1,2-DCE), and tetrachloroethene (PCE) are the predominant VOCs in the influent groundwater entering the PTA. The PTA effluent was sampled and reported six times in 2010. The treatment system effluent has maintained non-detectable concentrations of target VOCs during this reporting period.

During 2010, the extraction wells, off-site monitoring locations, and key monitoring wells were sampled for priority pollutant VOCs, metals, and cyanide. The June sampling results were reported in the 2010 Key Well Sampling Report (SAIC, 2010). Site-wide water levels measured in June and December 2010 showed little variation in the configuration of the site groundwater table. Water levels measured in June were generally one to two feet higher compared to December. During June, there was above average rainfall, and December received less rain than the monthly average.

Historically, VOC concentrations in the site-wide extraction wells have shown a generally decreasing trend. Concentrations in the NPBA extraction wells continued to support this trend during 2010. The VOC concentrations in the TCA Tank Area extraction well (CW-8) have exhibited a decreasing concentration trend since June 1996, with negligible TCA concentrations, but total VOC concentrations stabilizing in the 400 to 900 $\mu\text{g/L}$ range since 2001. VOC concentrations have generally decreased at the WPL extraction wells since May 1994. During this time, most of the WPL monitoring wells have exhibited a relatively flat or gradual decreasing concentration trend for the most prevalent VOC in this area (TCE). In 2010, similar trends are evident for all collection and monitoring wells in the WPL.

1.0 INTRODUCTION

This report presents a summary of the operating record for the former York Naval Ordnance Plant (fYNOP) groundwater extraction and treatment system (GWTS) and extraction well quality data and groundwater level data monitored at the site. The fYNOP facility is located at the Harley-Davidson Motor Company Operations, Inc. (Harley-Davidson) York facility in Springettsbury Township, York, Pennsylvania, as shown on Figure 1-1. This report covers a 12-month period from January 1 through December 31, 2010. Groundwater quality data for monitoring wells was collected during the 2010 Key Well annual sampling event. An analysis of these data is presented under a separate report entitled 2010 Key Well Sampling Report (SAIC, December 2010). A more complete analysis of the larger data set will be conducted as part of the groundwater remedial investigation report.

At the fYNOP, groundwater is extracted from fourteen (14) wells (CW-1, CW-1A, CW-2 through CW-7, CW-7A, CW-8, CW-9, CW-13, CW-15A, and CW-17) operating in three (3) separate areas designated as the Northeast Property Boundary Area (NPBA), the West Parking Lot (WPL) Area (including the North Building 4 [NB4] Area), and the 1,1,1-trichloroethane (TCA) Tank Area. Groundwater is also extracted from a subsurface gravity drainage system located along the upgradient (eastern) perimeter of Harley-Davidson's Softail facility (Building 3). This collection system, known as the Softail Dewatering System, was implemented in 2002 and consists of approximately 800 feet of deep interceptor trench and approximately 600 feet of shallow interceptor trench (toe drain). The locations of these collection systems are shown on Figure 1-2. A new toe drain was installed in late 2010 as part of the new construction activities.

All extracted groundwater is piped to a central treatment system located in the groundwater treatment building (Building 41) for processing through a packed tower aerator (PTA) system prior to discharge to the Codorus Creek, designated as Outfall No. 003 (Figures 1-1 and 1-2). Figure 1-3 presents a schematic flow diagram for this treatment system. A chemical sequestering agent (Redux 525) injection system was installed in June 2010, following approval from the Pennsylvania Department of Environmental Protection (PADEP). This system was installed to reduce mineral fouling of the GWTS PTA and effluent discharge pumps and components. Prior to May 1994, PTA off-gases were treated by a granular-activated carbon (GAC) filter system for removal of volatile organic compounds (VOCs) before being discharged to the atmosphere. In May 1994, a thermal fume oxidizer (TFO) was installed and brought on-line to thermally destroy VOCs prior to atmospheric discharge. The economics of utilizing the TFO versus using GAC were regularly evaluated, and the most cost-effective treatment method was used, with the other system serving as a backup. In October 2010, the TFO was discontinued and salvaged due to its age. For calendar year 2010, the GAC served as the primary treatment method, operating 100 percent of the time the GWTS operated.

The groundwater extraction and PTA treatment system was designed and installed pursuant to an order from the PADEP dated September 11, 1990. In November 1990, 10 extraction wells in the NPBA and TCA Tank Areas were brought on-line, while ongoing studies were performed in the WPL. The WPL Area groundwater extraction system was brought on-line in May 1994. In conjunction with the WPL system start-up, PTA off-gases were redirected from the GAC filter to the TFO. Finally, the Softail dewatering system was brought on-line in January 2004.

On December 2, 1993, the National Pollutant Discharge Elimination System (NPDES) permit No. PA0085677 was issued for the system. The most current permit renewal was issued by the PADEP on November 22, 2010. The prior permit contained interim and final discharge limits based on relocating the treated groundwater discharge from Johnson Run, a tributary of Codorus Creek, to the Codorus Creek. Since June 2007, treated groundwater has been collected in a wet well located immediately northwest of Building 41 (refer to Figure 1-2). From the wet well, groundwater is pumped through a force main to Outfall 003 located along the Codorus Creek.

The data presented in this annual report were collected by SAIC Energy, Environment & Infrastructure, LLC (SAIC) under contract to Harley-Davidson and are summarized in the following chapter format:

- Chapter 2.0, Geology and Hydrogeology, summarizes the hydrogeologic conditions of the site.
- Chapter 3.0, Site-Wide Groundwater Monitoring, summarizes groundwater levels and quality.
- Chapter 4.0, Groundwater Extraction and Treatment System, describes the design capacity of the system and presents the record of influent and effluent water quality. The VOC loading to the PTA and GAC/TFO unit also is presented.
- Chapter 5.0, NPBA Groundwater Extraction System, summarizes water levels and VOC concentrations for each extraction well in the NPBA. System performance is evaluated based upon observed trends in the data.
- Chapter 6.0, TCA Tank Area Groundwater Extraction System, describes operation and performance of extraction well CW-8 located in this area. Water levels and VOC concentration data are used to evaluate system performance.
- Chapter 7.0, West Parking Lot Groundwater Extraction System, describes the operation of extraction wells in this area. System performance, water level data, and VOC trends are presented.
- Chapter 8.0, Softail Dewatering System, describes the operation of the groundwater collection system in this area.

2.0 GEOLOGY AND HYDROGEOLOGY

Two geologic rock formations underlie the site. Solution-prone gray limestone underlies the flat lowland (western) portion of the site. Quartzitic sandstone underlying the more steeply sloping hills or upland area is present on the eastern part of the site. Groundwater beneath the site generally flows from the upland area at the eastern part of the site westward toward Codorus Creek. A detailed discussion of the geology and hydrogeology is included in a document prepared by SAIC in July 2006 entitled, “Field Sampling Plan for Supplemental Remedial Investigations.”

3.0 SITE-WIDE GROUNDWATER MONITORING

The groundwater monitoring program at the Harley-Davidson site for this year consisted of:

- Measuring depth to water in all available monitoring and observation wells twice during the year (Table A-1 found in Appendix A).
- Sampling and chemical analysis of water from the collection wells twice during the year (Table A-2 found in Appendix A).

3.1 Groundwater Flow Direction

The depth to water was measured in site-wide groundwater wells two times during the reporting period (June 14, 2010, and December 20, 2010). These measurements were taken from approximately 170 points (including 2 surface water locations in Codorus Creek) during both the June and December groundwater level monitoring events. The depths to water at each monitoring point for these events were converted to groundwater surface elevations and are presented in Table A-1 (found in Appendix A). Figures 3-1 and 3-2 identify the location of each well that was measured, including the classification as a groundwater extraction well (see the green symbol of a circle with a cross and two quadrants filled in), a key groundwater monitoring well (see the red symbol of a circle with a dot inside), or a groundwater monitoring well (see the symbol of a circle with a cross and all quadrants empty).

Figures 3-1 and 3-2 present the interpreted shallow groundwater table from water levels measured on June 14 and December 20, 2010, respectively. The groundwater contours presented on these maps were generated using only water levels collected from wells screened in the shallow portion of the aquifer. The general configuration of the water table in the eastern half of the site indicates a gradient toward the west-southwest. The water table gradient beneath the eastern portion of the site, underlain by sandstone, is relatively steep. The water table gradient in the western half of the site is generally westward, toward the Codorus Creek. The water table gradient beneath the western portion of the site, underlain by limestone bedrock, is relatively flat.

A significantly large area centered around the Softail facility (Building 3) does not have monitoring wells. Groundwater contours in this area were adjusted to account for known surface seeps and the elevations of groundwater depression trenches actively collecting groundwater at the time of the survey. The trench locations and elevations are also shown on Figures 3-1 and 3-2.

The June and December 2010 groundwater table contours are generally similar. In normal precipitation years, June water levels would be declining after winter recharge ceased in May. December water levels generally increase due to groundwater recharge, which starts when trees drop their leaves in October/November. Amount and timing of precipitation events result in the variations that are noted from year to year. A brief summary of seasonal water level fluctuations is presented below by bedrock aquifer type (also refer to Table 3-1, Table 3-2, and Figure 3-3):

- The water levels in the eastern portion of the site that is underlain by sandstone were approximately one to two feet higher in June 2010 compared to December 2010. This determination was made using data for wells in areas that are not affected by the NPBA

extraction wells. June received above average rainfall, whereas December received below average rainfall. Calendar year 2010 was a slightly wetter than normal year (refer to Table 3-1, Table 3-2 and Figure 3-3).

- Water levels in the limestone aquifer were generally one to two feet higher in December 2010 compared to June 2010. The months of June and December were both wetter than normal in 2010 compared to an average year (refer to Table 3-1).

4.0 GROUNDWATER EXTRACTION AND TREATMENT SYSTEM

The GWTS serves to remediate groundwater containing dissolved VOCs that is recovered from five main areas of the site: NPBA, TCA Tank, NB4, WPL, and the Softail dewatering system.

4.1 System Description

Extraction wells within the NPBA, TCA Tank Area, NB4, and the WPL groundwater extraction areas remove groundwater by means of electric submersible pumps. A lift station pump removes water from a series of collection trenches in the vicinity of the Softail plant. The pumping water level within each extraction well is maintained by liquid level probes and control circuitry between the “on” and “off” probes. This produces an area of drawdown and groundwater capture. The extracted groundwater is conveyed via underground piping to the treatment system where the dissolved VOCs are removed from the groundwater.

The groundwater treatment system is housed in a 30-foot by 40-foot building attached to the west wall of the industrial wastewater treatment plant (IWTP). The process flow diagram for the system is presented in Figure 1-3. The treatment system consists of a 2,600-gallon equalization tank; a 5-foot-diameter by 47-foot-high PTA capable of treating 400 gallons per minute (gpm) of groundwater; and a 10,000-pound vapor-phase GAC unit for PTA off-gas treatment.

Extracted groundwater is pumped from the equalization tank at a maximum flow rate of 400 gpm to the top of the PTA. Redux 525 sequestering agent is injected into this flow at a rate of 20 ppm. Groundwater is then distributed evenly over the top of the polypropylene packing and flows down through the packed section of the PTA, while a 4,000 cubic foot per minute (cfm) centrifugal blower draws air up through the PTA column. The VOCs are effectively “stripped” from the water and then adsorbed to the GAC in the air-phase. The treated groundwater flows to a groundwater pump station located on the north side of Building 41 where it is pumped to a storm water outlet (Outfall No. 3) and discharged to Codorus Creek.

The groundwater treatment system is equipped with a PC-based RSView monitoring system. Remote computer terminals are located in both Harley-Davidson and SAIC offices where extraction well pumping rates and treatment processes can be monitored. System and extraction well pumping rates are adjusted at the site. System data, recorded in an Access[®] data base (via the RSView monitoring system) during 2010, is included in Appendix B.

4.2 System Maintenance and Modifications

Twice a month, system inspections are performed on the groundwater treatment system at the Harley-Davidson facility. The purpose of these inspections is to ensure effective operation of the system. A summary of operation and maintenance data recorded during these visits is included in Appendix C. Items reviewed during each visit include the following:

- Check for system alarms.
- Inspect control panels.
- Check water conveyance line pressures.
- Check pressure differential across the stripping tower.

- Check piping and pumps for leaks.
- Clean Y-strainers of buildup, etc., as necessary.
- Check and record amperage draws on all motors (quarterly).
- Record flow rates on recovery wells and transfer pump.

Several significant maintenance-related modifications or repairs were identified and addressed during the report period. A brief summary is presented below:

- During start-up testing of the TFO in January 2010, an airflow blockage was discovered in the heat exchanger of the TFO. The TFO was a backup treatment method. Due to the high cost of repairing the heat exchanger, a decision was made to retire the system. The TFO was demolished in October 2010. The construction/demolition waste and refractory waste were disposed of at Modern Landfill, and the metal was recycled through Consolidated Scrap Resources, Inc. A TFO demolition report is provided in Appendix D.
- The effluent pumps were cleaned and repaired. The pumps were removed one at a time for repairs. The repairs included general pump maintenance and replacing damaged parts.
- SAIC replaced the packing material in the PTA in June of 2010. The tower was removed from the roof of Building 41. The packing material removed from the tower was placed in roll-offs for disposal. The tower was repacked and reinstalled on the roof of Building 41. The waste was disposed of at Modern Landfill.
- The NPDES permit (Permit No. PA0085677) for Outfall 003 was renewed on November 22, 2010, and will expire November 30, 2015. The treated water from the GWTS is discharged through Outfall 003.
- SAIC replaced the variable-frequency drive (VFD) board that controls the speed of the PTA influent pump in March 2010. The VFD would not restart due to a fault and then would time out.
- A new toe of slope drain was installed by Liberty Excavators, Inc., in October 2010 as part of the Softail (Building 3) northern expansion project. The existing hillside was cut back to allow space for the northern expansion of the building. The new toe of slope drain was installed along the north side of the new roadway, on the north and east sides of Building 3. The toe of slope drain ranges from approximately 3 feet below ground surface (bgs) to approximately 5 feet bgs. Liberty installed a six-inch perforated corrugated pipe in stone bedding that was wrapped in geofabric. The geofabric was then covered with soil to grade. The existing toe of slope drain was abandoned in place.
- SAIC installed a chemical delivery system to inject the Redux 525 into the GWTS to prevent effluent pump and effluent piping fouling in June 2010. The sequestering agent is injected after the influent transfer pump and before the PTA. The PADEP approved the addition of the sequestering agent in a letter dated July 23, 2009. The injection pump is tied to the PTA influent pump VFD. As the influent pump speed increases, the injection pumping rate also increases to keep the ratio of groundwater and chemical the

same regardless of pumping rate. In 2010, approximately 1,210 gallons of Redux 525 were injected into the GWTS. Initially, the injection rate was 15 parts per million (ppm). SAIC sampled for residual Redux 525 in the system at three locations (PTA influent, PTA effluent, and Codorus Creek discharge). It was determined the sequestering agent was slightly under-dosed. The dosage was increased to 20 ppm on December 20, 2010. The locations were again sampled for residual Redux 525. The analysis shows that 20 ppm is the correct dosing rate. At the current dosing rate, approximately five to seven gallons (depending on flow) are injected each day into the GWTS.

- SAIC decommissioned the SVE in December 2010. A notification letter of completed decommissioning was sent to the PADEP and the United States Environmental Protection Agency (EPA) on January 12, 2011.
- SAIC performed break-through monitoring of the GAC to determine when to complete the GAC change-out. Sixty-seven (67) days after new carbon is installed, vapor samples are collected and analyzed to determine if the carbon is approaching saturation. The GAC was removed and replaced in March, July, and November 2010.

4.3 Groundwater Withdrawal and VOC Removal

Table 4-1 presents recorded groundwater withdrawal and total VOC removal that has been accomplished through operation of the GWTS. A system-wide total of approximately 38,444 pounds of VOCs have been removed since the groundwater treatment system began operation in November 1990. On average, prior to start-up of the WPL system in May 1994, approximately 131 gpm of groundwater and 1.2 pounds per day (lbs/day) of total VOCs were being extracted by the system. Since the WPL system became operational, the average groundwater pumping rate from 1995 through December 2010 was approximately 303 gpm with 3.8 lbs/day of total VOCs being removed.

The total amount of groundwater extracted during the period from January 1 through December 31, 2010, was approximately 159 million gallons (an average of 435,733 gallons per day [gpd]; 303 gpm). The 2010 extraction data are approximately 1.3 percent lower than the previous year (2009) when the average values were approximately 441,566 gpd and 306 gpm. This decrease is attributable to the shutdown of the GWTS for the PTA packing material change-out and CW-8 being off-line during the effluent pump repairs.

Quarterly PTA influent analyses (shown in Table A-3, Appendix A), along with the measured extraction volumes, are used to calculate the mass of VOCs removed from site groundwater during the reporting period (see Figure 4-1). Using these data, the total estimated mass of VOCs removed from January through December 2010 was 1,388 pounds (116 pounds per month). This mass removal rate is approximately 12 percent lower than the value calculated during the previous reporting period (132 pounds per month). This decrease in mass removal rate can be attributed to a lower volume of groundwater removed in 2010 (159,042,802 gallons) compared to 2009 (161,171,721 gallons). Also a lower overall average influent concentration was determined for 2010 (1,046 micrograms per liter [$\mu\text{g/L}$]) compared to 2009 (1,176 $\mu\text{g/L}$). Estimated lbs/day of total VOCs extracted by the groundwater treatment system for the last five calendar years are shown below:

- 2010 – 3.8 lbs/day
- 2009 – 4.3 lbs/day
- 2008 – 4.3 lbs/day
- 2007 – 4.8 lbs/day
- 2006 – 3.6 lbs/day

From the time that groundwater remediation began in November 1990 until start-up of the WPL extraction system in May 1994, the PTA influent concentrations averaged approximately 750 µg/L of total VOCs. Following start-up of the WPL system, the average total VOC concentration spiked to greater than 10,000 µg/L and then asymptotically decreased to a base level. The average total VOC concentration detected in the PTA influent samples during the 2010 report period was approximately 1,046 µg/L. The trend in PTA influent total VOC chemistry is illustrated on Figure 4-1. Figure 4-2 shows PTA influent chemistry trends since the start of pumping for tetrachloroethene (PCE), TCA, trichloroethene (TCE), and 1,1-DCE.

The PTA effluent was sampled and reported on six times in 2010. The NPDES permit only requires quarterly sampling. Two additional samples were collected in March and May of 2010 to document that the PTA packing material was functioning properly in the months before the packing material was replaced. Analytical testing results for the reporting period are presented in Table A-3 (Appendix A). The treatment system effluent has maintained non-detectable concentrations of target VOCs during this reporting period.

On a quarterly basis, Harley-Davidson submits data to the Susquehanna River Basin Commission (SRBC) regarding groundwater withdrawal associated with the groundwater treatment system in accordance with dockets 19900715 and 19980901. Information provided to the SRBC includes daily groundwater withdrawal totals (i.e., groundwater volumes extracted) from all collection wells and the overall system influent groundwater quality. The most recent submittal to the SRBC occurred in January 2011.

5.0 NPBA GROUNDWATER EXTRACTION SYSTEM

Groundwater extraction at the NPBA commenced in November 1990. Nine groundwater extraction wells (CW-1, CW-1A, CW-2, CW-3, CW-4, CW-5, CW-6, CW-7, and CW-7A) pump to the NPBA control building where individual pumping rates are controlled and measured. The groundwater from each well is combined to a common 3-inch-diameter pipe, which transmits the water a distance of approximately 2,300 feet to the groundwater treatment system.

5.1 System Operational Conditions

The majority of the NPBA extraction wells operated continuously during the report period. On occasion, periods of interrupted pumping occurred and were related to various repairs and maintenance of the system.

Table 5-1 presents a record of monthly groundwater withdrawals for each extraction well for this reporting period. During 2010, the NPBA extraction system removed approximately 7.3 million gallons of groundwater at an average rate of approximately 604,790 gallons per month, or 13.8 gpm. This volume is slightly higher than the withdrawal from the NPBA reported for 2009 (12.5 gpm). Figure 5-1 presents a graphical comparison of the 2010 monthly total volumes of groundwater pumped from the NPBA with respect to the other on-site systems. Overall, the NPBA pumped approximately 4.0 percent of the total volume of groundwater withdrawn at the site.

Measured groundwater levels for the current report period are presented in Table A-1. The groundwater contour maps (Figures 3-1 and 3-2) show the effect that the groundwater extraction system imposed on the water table at the NPBA on June 14 and December 20, 2010. Additionally, Table 5-2 summarizes measurements of water levels for extraction wells in the NPBA during 2010. This table also includes design “pump on” and “pump off” water level elevations. The NPBA wells require frequent flow adjustments to maintain a balanced number of pump cycles, which is controlled by the pumping rate of each well. When a flow rate is too low for current conditions, it results in water levels above the “pump on” elevation and a high level alarm.

In 2010, groundwater levels were measured in the groundwater extraction wells on a monthly basis to help determine if proper groundwater drawdown was being maintained. During 2010, approximately two to five wells were noted each month to be above the designed drawdown range.

The groundwater contours on Figures 3-1 and 3-2 indicate that areas of groundwater depression are present along the northeast property boundary. Note that at the time of the June 14, 2010, water level measurement event, three of the NBA collection wells (CW-1, CW-1A, and CW-6) were pumping very little (or not pumping) groundwater due to low groundwater levels and/or maintenance issues. In the December 20, 2010, water level measurement event, two of the NPBA collection wells (CW-1A and CW-2) were pumping very little groundwater due to low groundwater levels.

Maintenance

SAIC replaced several groundwater extraction well pumps and acid-cleaned the underground conveyance piping during the report period. Check valves, Y-strainers, chlorination of CW-6, and other components of the groundwater extraction system are maintained on a twice-per-month schedule. The current maintenance program has been sufficient to keep the system operational. A brief summary of several maintenance issues addressed in 2010 is presented below:

- A new pump end and new motor were installed at CW-1 in April 2010.
- A new pump end was installed at CW-2 in January 2010.
- New pump ends were installed at CW-3 in February, April, June, and October 2010.
- New pump ends were installed at CW-4 in January, April, and November.
- A new pump motor was installed at CW-5 in March 2010.
- A new pump motor was installed at CW-7A in September 2010.
- The underground groundwater conveyance lines were acid cleaned in June 2010.

5.2 Groundwater Chemistry

In the collection wells, the dominant VOC is TCE with concentrations ranging from 5.0 µg/L (CW-5) to 140 µg/L (CW-7A). Historical trends of TCE in the NPBA are shown on Figure 5-2. A comparison of individual extraction well VOC versus the total VOC concentrations are shown on Table 5-3. Historical VOC trends for each collection well are shown on Figures 5-3 through 5-11. The groundwater quality analysis from the 2010 extraction well sampling data is presented in Table A-2 (Appendix A).

6.0 TCA TANK AREA GROUNDWATER EXTRACTION SYSTEM

Groundwater extraction was initiated in November 1990 from CW-8, located south of Building 91, to prevent TCA migration and remove VOCs from the groundwater in this area. Groundwater extraction was initiated in February 1995 from CW-16 to contain and remediate groundwater beneath the former degreaser area located inside Building 2, 150 feet east of CW-8. Groundwater from the TCA Tank Area is conveyed a distance of approximately 1,000 feet through a 3-inch-diameter pipe to the groundwater treatment system.

Initially, extraction well CW-8 was pumped at a rate higher than necessary to maintain capture. The early goal was to reverse the direction of migration prior to initiation of groundwater pumping in the WPL, which would have potentially pulled the western edge of the TCA Tank plume further west, dispersing the concentrated source area. Prior to pumping of the WPL, the groundwater treatment plant, which was designed to handle water from the WPL, had excess capacity. Thus, the capacity was utilized to address the TCA Tank plume. When the WPL extraction system came on-line in May 1994, the pumping rate of CW-8 was reduced to a level that maintains capture of the TCA Tank Area plume.

In June 2002, extraction well CW-16 was removed from service. The pump at this well had failed. Because of the difficulty of servicing CW-16 due to its location in a congested manufacturing area and the ability of CW-8 to influence this vicinity, it was decided to discontinue groundwater extraction from this well (CW-16).

6.1 System Operational Conditions

Extraction well CW-8 operated the majority of the time during the reporting period. CW-8 was shut down during the PTA packing material change-out (6/19/2010 through 6/27/2010), as well as during the effluent pump repairs (6/29/2010 through 8/1/2010). Table 5-1 presents a record of monthly groundwater withdrawals from extraction well CW-8. During 2010, approximately 48 million gallons of groundwater were extracted from the TCA Tank Area, averaging approximately 4 million gallons per month (91 gpm). An average of approximately 96 gpm was calculated for the previous report period in 2009.

The groundwater contour maps (Figures 3-1 and 3-2) indicate water level conditions that existed on June 14 and December 20, 2010. The water level at CW-8 was noted to be approximately three to four feet below the elevation measured in nearby wells during the June and December site-wide groundwater level measurement events. Additionally, Table 5-2 summarizes measurements of water levels for the CW-8 extraction well in the TCA Tank Area. The table also lists design “pump on” and “pump off” water level elevations.

During May, August, September, November, and December 2010, the observed water level in CW-8 was below the design drawdown level for this well. The observed water level at CW-8 was generally within the designed range for the remainder of 2010.

Based on the monthly total flow data, the CW-8 daily extraction rate averaged approximately 131,000 gpd. This value equates to a monthly average of 4 million gallons, which represents a 5 percent decrease from 2009 (4.17 million gallons per month). This well is consistently

operated at its maximum capacity; therefore, an increase in groundwater recharge does not necessarily explain the annual decrease in groundwater extraction. Extraction well CW-8 did not operate for 43 days in 2010, compared to 5 days in 2009. The 38 extra days of operation in 2009 explain the decrease in flow from 2009 to 2010. Overall, CW-8 pumped approximately 30 percent of the total volume of groundwater withdrawn at the site in 2010.

Maintenance

Extraction well CW-8 operated as designed throughout the report period with short interruptions for the PTA packing change-out and the effluent pump repairs. During the effluent pump repairs, at times, only one effluent pump was operational (usually two pumps are utilized). CW-8 was disabled to reduce the flow into the GWTS, allowing the GWTS to function properly utilizing one effluent pump.

6.2 Groundwater Chemistry

As groundwater pump and treat progressed in the TCA Tank Area, the dominant VOC present in the area shifted from TCA to TCE. A comparison of individual extraction well VOC versus the total VOC concentrations is shown on Table 5-3. TCA concentrations in collection wells CW-8 and CW-16 are shown in Figure 6-1. TCE concentrations in collection wells CW-8 and CW-16 is shown in Figure 6-2. In December 21, 2010, the TCA, TCE, and cis-1,2,DCE concentrations were 9.1 J $\mu\text{g/L}$, 310 $\mu\text{g/L}$, and 120 $\mu\text{g/L}$ respectively. The predominant VOC concentrations in collection wells CW-8 and CW-16 are shown in Figure 6-3. The groundwater quality analysis from the 2010 extraction well sampling data is presented in Table A-2 (Appendix A).

7.0 WEST PARKING LOT GROUNDWATER EXTRACTION SYSTEM

Three groundwater extraction wells (CW-9, CW-13, and CW-17) operate in the WPL Area of the Harley-Davidson property. One additional extraction well (CW-15A) is located near the exterior northwest corner of NB4. These four wells are referred to as the WPL wells. The purpose of the WPL groundwater extraction system is to prevent off-site migration of groundwater containing dissolved VOCs and to control the migration of VOCs in a plume located near the northwest corner of Building 4. Groundwater extraction from the WPL wells is conducted via underground piping to the groundwater treatment system in Building 41. The wells are individually piped to the groundwater treatment plant so that flow control, flow measurements, and water samples may be obtained for each well at this central location. Water is piped the following distances from the wells to the treatment plant: CW-9 (1,320 feet), CW-13 (890 feet), CW-15A (310 feet), and CW-17 (590 feet).

Extraction wells CW-9, CW-13, CW-14, and CW-15A began operation in May 1994, and CW-17 began operating in September 1995. Well CW-17 was a replacement extraction well for CW-14, which was discontinued due to excessive sediment buildup in the well.

7.1 System Operational Conditions

Approximately 107 million gallons of groundwater were extracted from the WPL Area during 2010 (see Table 5-1), averaging approximately 8.9 million gallons per month (204 gpm). This groundwater extraction rate represents a 3 percent increase from 2009 when the extraction rate was approximately 200 gpm. A graphical comparison of the WPL groundwater extraction volumes to the other site extraction systems is presented on Figure 5-1. Overall, the WPL wells pumped approximately 66 percent of the total volume of groundwater withdrawn at the site.

The groundwater contour maps (Figures 3-1 and 3-2) show the effect of the groundwater extraction system imposed on the water table at the WPL Area on June 14, 2010, and December 20, 2010. Groundwater contours indicate a general area of groundwater surface depression surrounding the WPL Area.

Table 5-2 summarizes measurements of water levels for the WPL extraction wells. The table also lists design “pump on” and “pump off” water level elevations. A review of Table 5-2 indicates that during 2010, the water levels in three of the four WPL wells (excluding CW-15A) were generally close to the designed range. The water level at well CW-15A was below the designed range for five months of 2010.

Maintenance

The WPL wells operated as designed throughout the report period with short interruptions for maintenance and repairs. The current maintenance program has maintained reliable operation of extraction wells CW-9, CW-13, CW-15A, and CW-17. A brief summary of maintenance issues addressed in 2010 is presented below:

- In February 2010, a new pump end and motor were installed at CW-17.

7.2 Groundwater Chemistry

Historical concentrations of VOCs in the WPL collection wells are shown on Figures 7-1 through 7-5. The dominate VOC is TCE with concentrations ranging from 88 µg/L (CW-17) to 3,400 µg/L (CW-15A). Extraction well CW-15A had the highest concentration of PCE (1,200 µg/L). A comparison of individual extraction well VOC verses the total VOC concentrations is shown on Table 5-3. The groundwater quality analysis from the 2010 extraction well sampling data is presented in Table A-2 (Appendix A).

8.0 SOFTAIL DEWATERING SYSTEM

Harley-Davidson started excavation activities for the Softail production plant in 2001. This facility was constructed in the eastern portion of the site, in the vicinity of the former test track. Due to the potential for shallow VOC-impacted groundwater to discharge to the surface and to the lowest floor of the facility, a permanent groundwater collection system was designed as part of the project. The permanent groundwater collection system for the Softail site consists of a shallow interceptor trench (or toe drain), a deep interceptor trench and drain, and a capture well (CW-19). All three components of the groundwater collection system are designed to flow to a pumping station. From the pumping station, the groundwater is transported via underground piping to the groundwater treatment facility located in Building 41 (see Figure 1-2).

Groundwater collection via this system was initiated in March 2002. During 2010, this system collected over 61,650 gallons of groundwater (refer to Table 5-1). This groundwater recovery rate represents a 94 percent decrease from 2009 when the annual recovery rate was 965,190. A graphical comparison of the WPL groundwater extraction volumes to the other site extraction systems is presented on Figure 5-1. Overall, the Softail dewatering system recovered approximately 0.04 percent of the total volume of groundwater withdrawn at the site. The dewatering system only operated 20 days of the reporting period due to site-wide restructuring activities, including modifications to the toe of slope drain and to the lift station.

8.1 Toe Drain System

The northeast corner of the Softail site was identified as the area with the most potential for groundwater to discharge to the surface after final grading. To prevent the potential for human contact with the groundwater, a toe drain was installed at the bottom of the slope cut. This was designed to collect groundwater from this area, thus lowering the groundwater levels and minimizing surface discharges downgradient of the toe drain. The toe drain was constructed as a shallow trench drain filled with gravel and four-inch perforated polyvinyl chloride (PVC) piping. The toe drain trench was lined with geotextile fabric to minimize sedimentation of the piping. An impermeable layer was placed on top of the trench to reduce infiltration of surface water into the drain. During site-wide restructuring activities, the hillside was cut to allow the northern expansion of the Softail Building. The toe drain was reinstalled along the new toe of slope on October 26, 2010, by Liberty Excavators, Inc.

8.2 Deep Trench Drain

The deep trench drain was installed along the eastern perimeter of the building foundation due to the high probability of groundwater levels encountering the lower floor of the facility. The deep trench drain is sloped to gravity drain to the lift station. The depth varies from 22 feet to 26 feet. Four clean-outs were installed along the 760-foot length of piping. The deep trench drain was constructed of perforated PVC piping in a trench filled with coarse gravel. Prior to installation of the piping and drainage course, the trench was lined with a geotextile fabric to minimize sediment mixing with the gravel.

8.3 Capture Well (CW-19)

A capture well (CW-19) and force main were installed in the paint sludge pit area of the Softail plant. The paint sludge pit area consists of a 27-foot-deep pit used to house the paint sludge holding tank. CW-19 was installed seven feet deeper than the pit so that the well could be programmed to begin pumping prior to the groundwater level reaching the elevation of the bottom of the pit. The force main was installed to transfer groundwater captured in the well to the lift station. The force main was installed with a slope toward the lift station so that groundwater does not remain in the line after the well pump stops running. Groundwater level has not been recorded in this well. The lowering of groundwater from the deep trench effectively keeps the groundwater below the depth of CW-19.

8.4 Lift Station

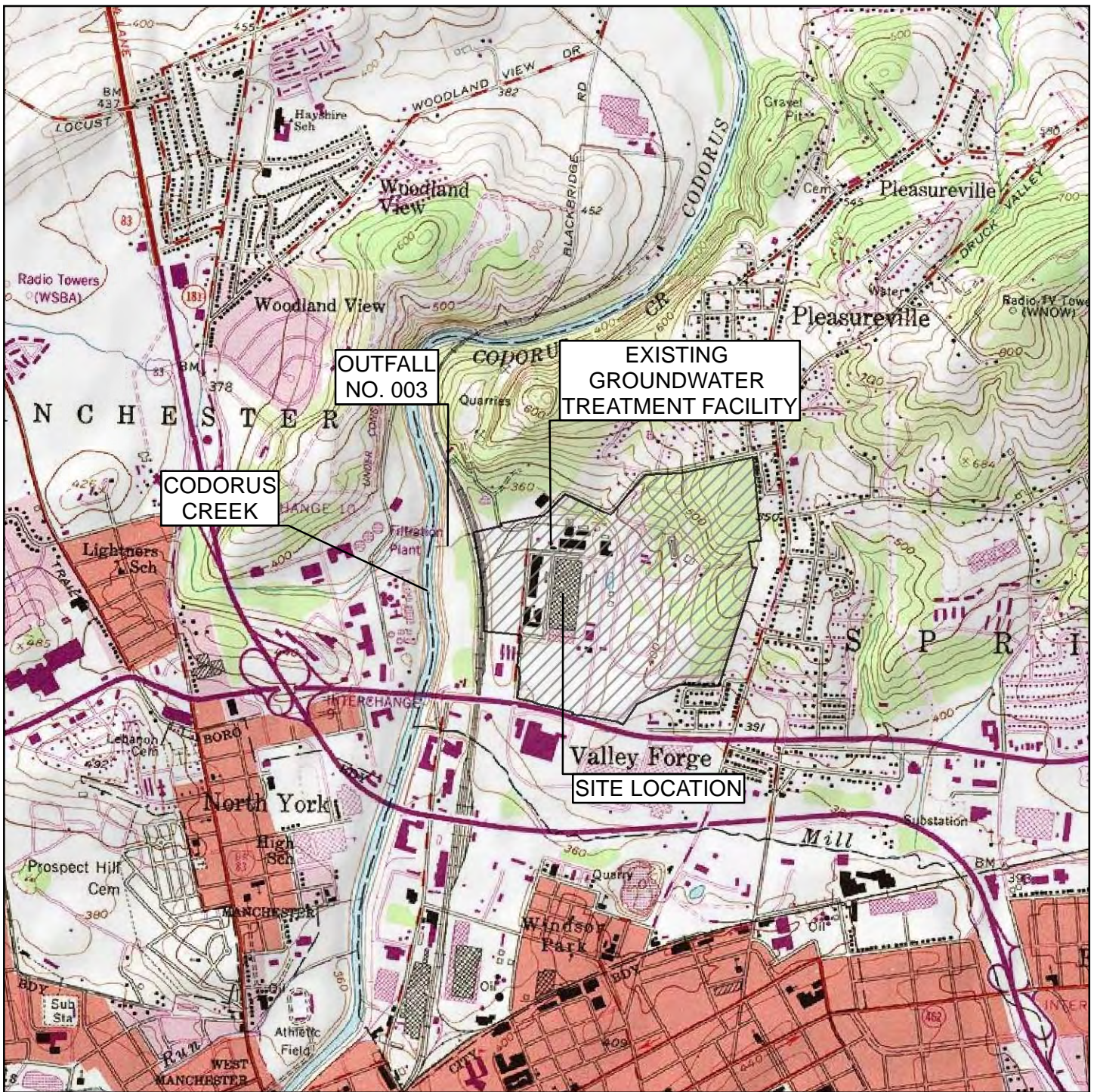
The lift station is located north of the Softail building. The lift station conveys groundwater to the groundwater treatment plant in Building 41. The lift station controls are automated, and pump operation can be controlled remotely.

8.5 Groundwater Chemistry

Sampling of groundwater collected by the lift station was initially performed in June 2003 in response to a reporting requirement for the SRBC. Groundwater samples were not collected from the lift station in 2010. No water was entering the lift station during the 2010 Key Well Sampling (June) event or the collection well sampling event in December 2010.

A review of the December 2009 lift station sampling results indicated that only one VOC (TCE) was detected at 0.47 µg/L in the deep drain sample and 0.53 µg/L in the toe drain sample (both samples had a J data qualifier – Data indicate the presence of a compound that meets the identification criteria, but the result is less than the quantification limit but greater than zero).

FIGURES



NOTE: Map based on USGS 7.5 minute series York quadrangle.

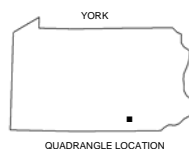
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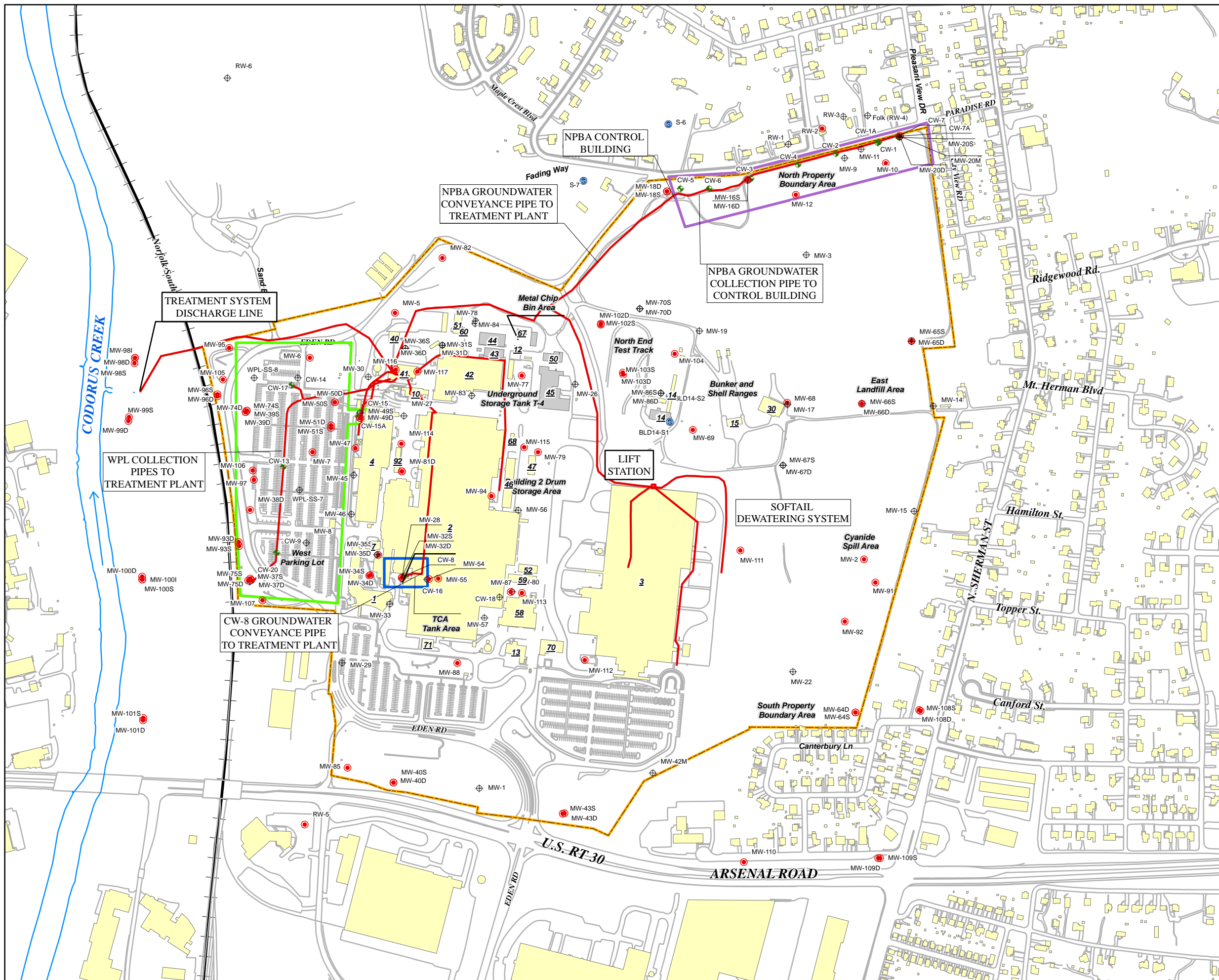
1 inch = 2,000 feet

FORMER YORK NAVAL ORDNANCE PLANT
1425 EDEN ROAD, YORK, PA 17402

SITE LOCATION MAP

drawn AGM	checked EMW	approved SMS	figure no.
date 10/20/08	date 3/11/2010	date 3/11/2010	1-1
job no. 01-1633-00-9806-309		file no. Fig1site-loc.mxd	
Initials	date	revision	





Legend

- ⊕ Monitoring Well and Designation
- ⊕ Extraction Well and Designation
- Key Well and Designation
- ⊕ Spring
- Treatment System Features
- ▭ NPBA Area
- ▭ TCA Area
- ▭ WPL Area
- Codorus Creek
- ▭ Building
- ▭ Recently Removed Building
- ▭ Harley Davidson Property Boundary
- Roads and Curb Boundary
- Railroad



NOTE:
1. Base data (Buildings, Building Boundaries, Roads and Curbs) from NuTec Survey conducted in 2006.



Harley-Davidson Motor Company Operations, Inc.

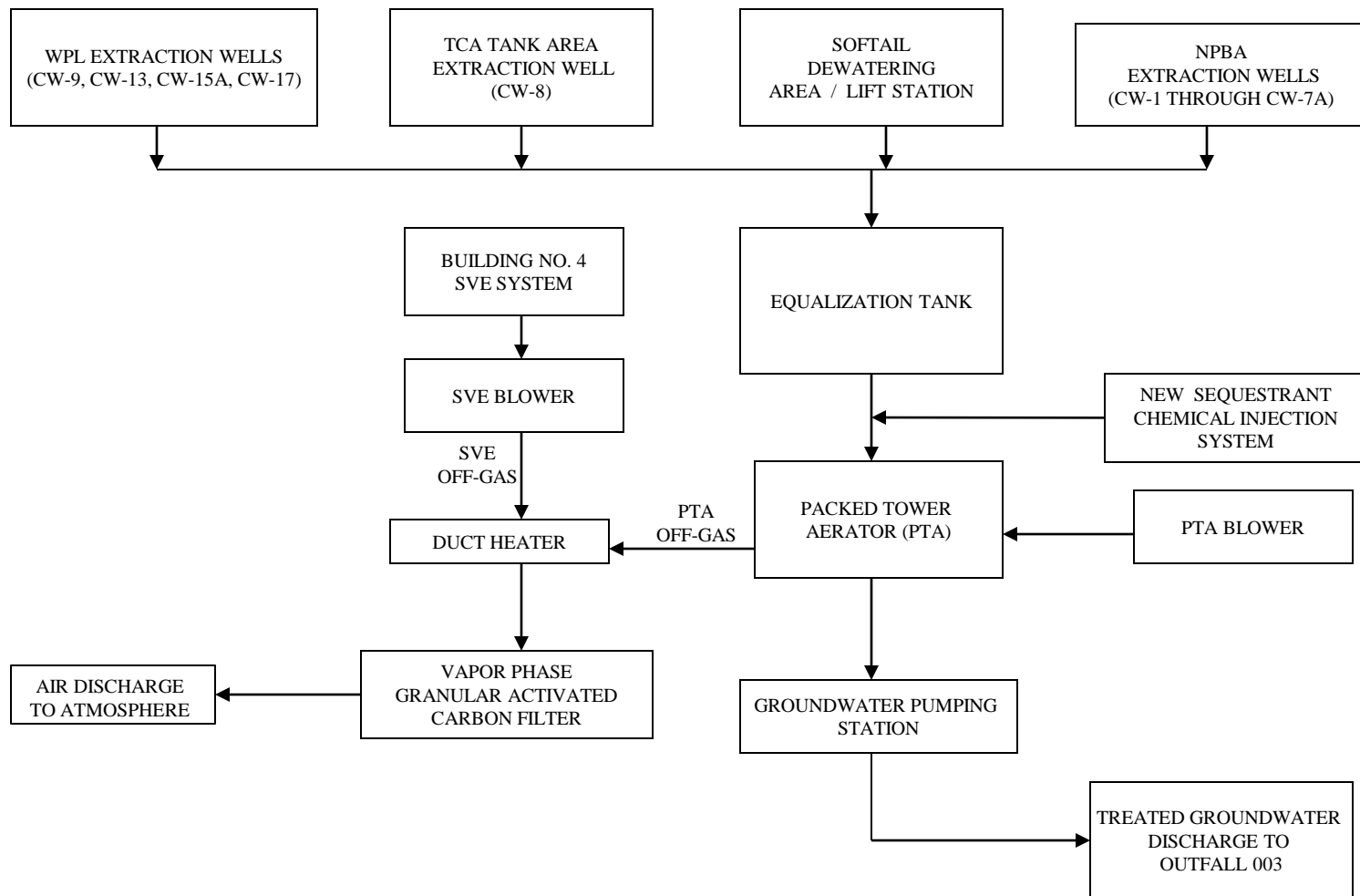
1425 Eden Rd York, Pa 17402

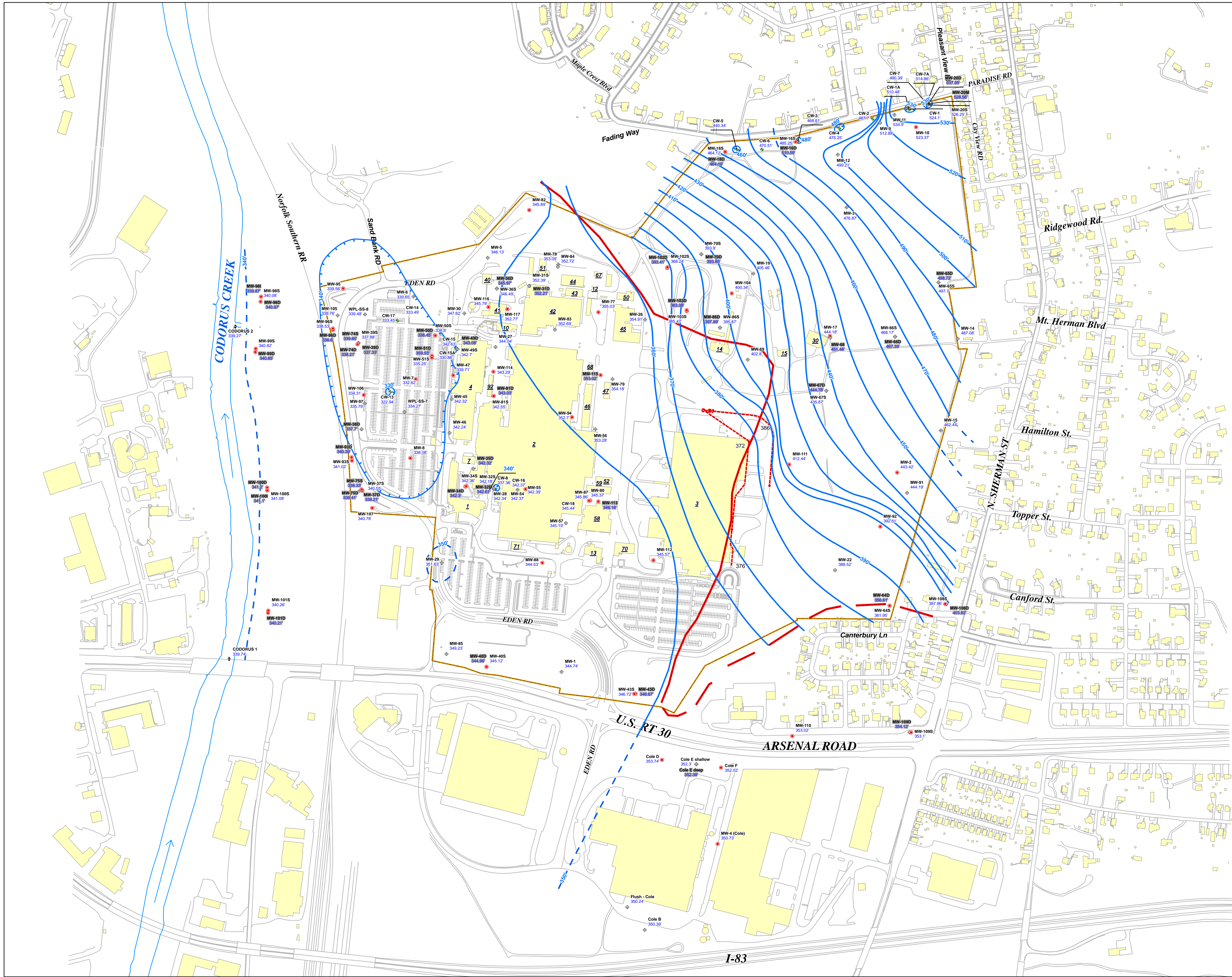
GROUNDWATER TREATMENT SYSTEM LOCATION

drawn	AGM	checked	EMW	approved	SMS	figure no.
date	3/28/2011	date	3/28/2011	date	3/28/2011	1-2
Job no.	4501020024	file no.	Fig_1-2_Site_Plan_20110325.mxd			

Initials	date	revision	

FIGURE 1-3 GROUNDWATER AND SVE TREATMENT SYSTEM FLOW DIAGRAM Former York Naval Ordnance Plant





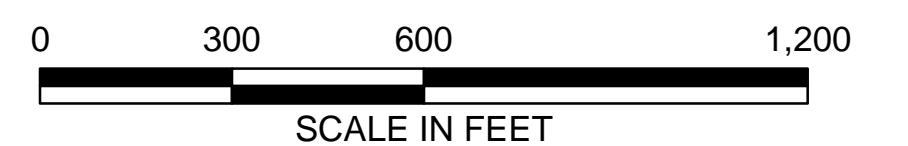
**Harley-Davidson Motor Co. Operations Inc.
Groundwater Withdrawal: June 14, 2010**

Well ID	Daily Flow (Gallons)	Average Daily Pumping Rate (GPM)
CW-1	436	0.3
CW-1A	185	0.1
CW-2	663	0.5
CW-3	5,153	3.6
CW-4	2,610	1.8
CW-5	774	0.5
CW-6	0	0.0
CW-7	2,719	1.9
CW-7A	1,395	1.0
CW-8	144,200	100.1
CW-9	106,524	74.0
CW-13	107,446	74.6
CW-15A	4,920	3.4
CW-17	82,260	57.1
Lift Station	0	0.0

Legend

- Extraction Well and Designation
- Monitoring Well and Designation
- Key Well and Designation
- Stream Gauge and Designation
- Estimated Capture Zone
- Groundwater Contour (Feet)
- Inferred Groundwater Contour (Feet)
- Groundwater Contour Sink (Feet)
- Bedrock Contact
- Groundwater Interceptor Trenches
- Harley Davidson Property Boundary
- Buildings
- Codorus Creek
- Roads and Curb Boundary

- NOTE:**
1. Base data (Buildings, Building Boundaries, Roads and Curbs, and Contour Lines, from NuTec Survey conducted in 2006)
 2. Gauging data that was used was from the 6/14/2010 gauging event.
 3. The shallow groundwater elevation was used when contouring at well pairs (in black). Gray water levels are from deep wells and are presented for comparison only.



**FORMER YORK NAVAL ORDNANCE PLANT
1425 EDEN ROAD, YORK, PA 17402
GROUNDWATER SURFACE
CONTOUR MAP JUNE 2010**

drawn AGM	checked SLM	approved RGM	figure no.
date 8/25/2010	date 10/12/2010	date 11/2/2010	3-1
job no. 4501020172/8000/100		file no. Fig_3_GWC.mxd	
initials	date	revision	



Well ID	Daily Flow (Gallons)	Average Daily Pumping Rate (GPM)
CW-1	3,060	2.1
CW-1A	111	0.1
CW-2	511	0.4
CW-3	5,388	3.7
CW-4	2,723	1.9
CW-5	848	0.6
CW-6	4,335	3.0
CW-7	717	0.5
CW-7A	974	0.7
CW-8	160,000	111.1
CW-9	100,182	69.6
CW-13	105,683	73.4
CW-15A	3,087	2.1
CW-17	81,874	56.9
Lift Station	0	0.0

Legend

- ⊕ Monitoring Well and Designation
- Key Well and Designation
- ⊕ Extraction Well and Designation
- ⊕ Stream Gauge and Designation
- Groundwater Contour (Feet)
- - - Inferred Groundwater Contour (Feet)
- Groundwater Contour Sink (Feet)
- Bedrock Contact
- - - Groundwater Interceptor Trenches
- ▭ Harley Davidson Property Boundary
- ▭ Building
- ▭ Recently Removed Building
- Codorus Creek
- Roads and Curb Boundary

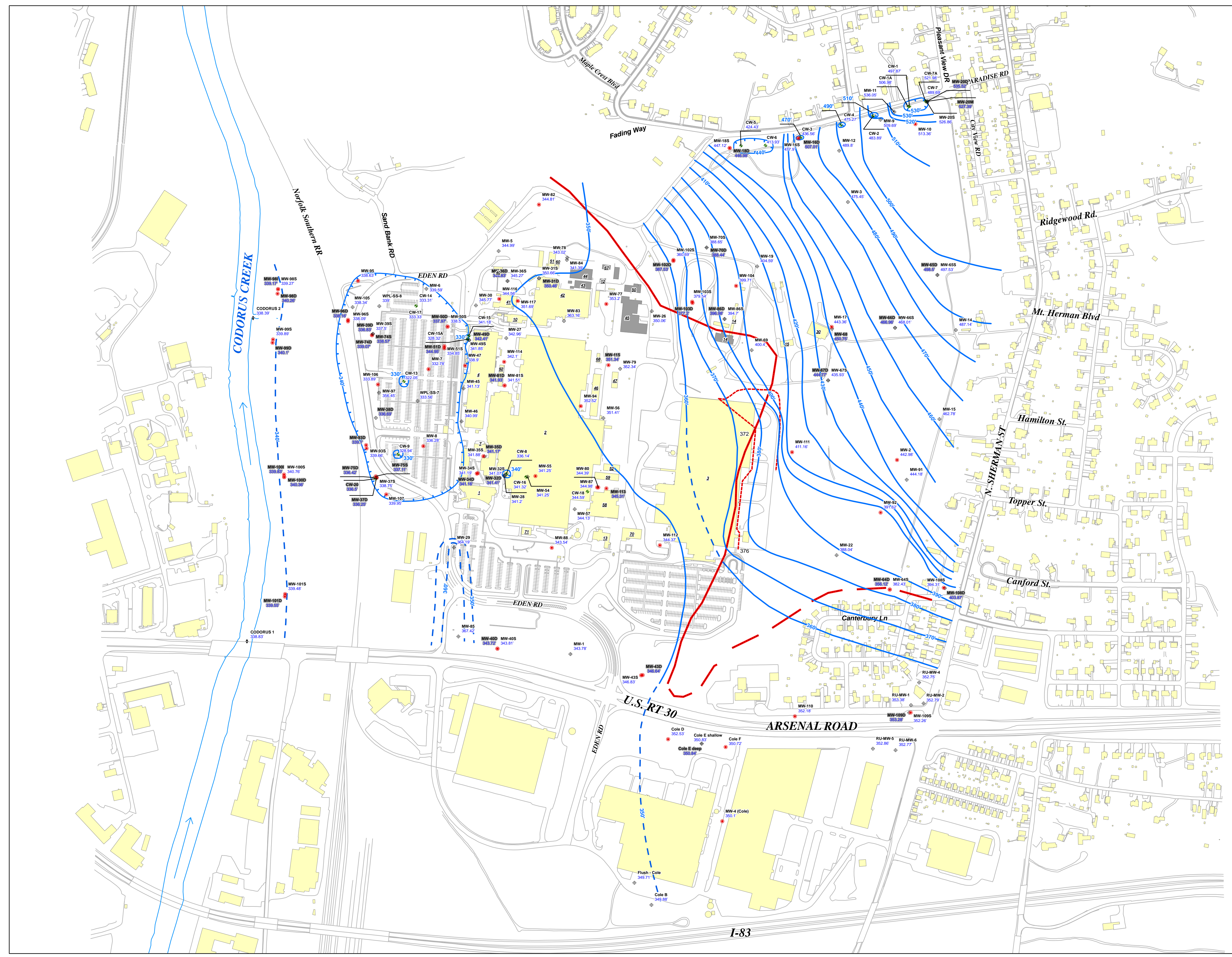
NOTES:

1. Base data (Buildings, Building Boundaries, Roads and Curbs, and Contour Lines, from NuTec Survey conducted in 2006)
2. Gauging data that was used was from the 12/20/2010 gauging event.
3. The shallow groundwater elevation was used when contouring at well pairs (in black). Gray water levels are from deep wells and are presented for comparison only.
4. Well MW-97 groundwater elevation was not used in developing the groundwater surface contour map because it did not equilibrate before water level was measured.

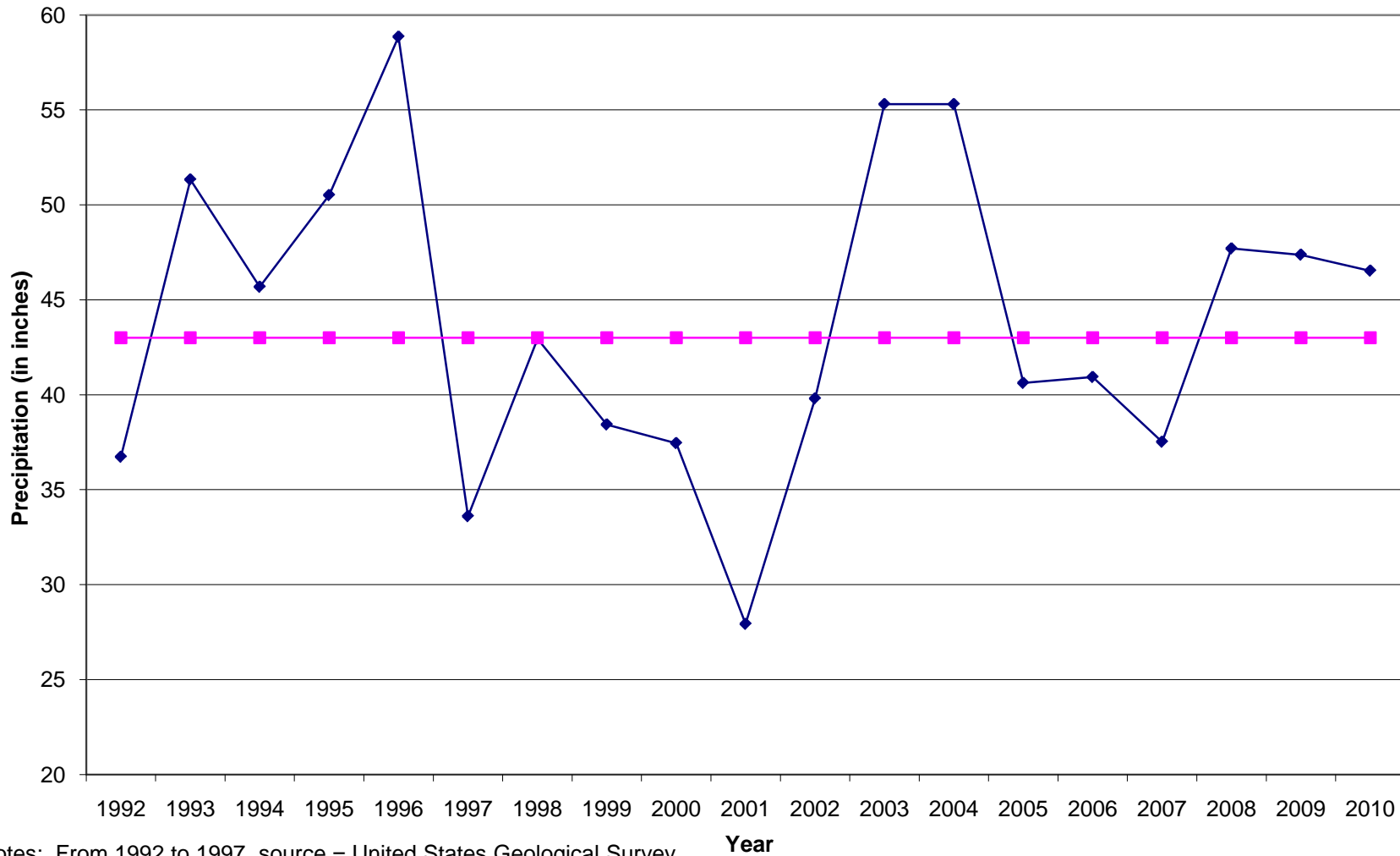
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SCALE IN FEET

FORMER YORK NAVAL ORDNANCE PLANT
1425 EDEN ROAD, YORK, PA 17402
GROUNDWATER SURFACE CONTOUR MAP - DECEMBER 2010

drawn JEB	checked EMW	approved CDO	figure no.
date 1/26/2011	date 3/29/2011	date 3/29/2011	3-2
job no. 4501020172/5000/100		file no.	
initials	date	revision	



**Figure 3-3
Annual Historical Precipitation Data for York, PA
Former York Naval Ordnance Plant
1425 Eden Road, York PA 17402**



Notes: From 1992 to 1997, source = United States Geological Survey
 From 1998 to 2002, source = Accuweather.com
 From 2003 to 2010, source = Harley-Davidson
 Normal precipitaion for York, PA is from AccuWeather.com

—◆— Measured precipitation —■— Normal precipitation

Figure 4-1
Packed Tower Aerator Influent Chemistry - Total VOC Concentration
Former York Naval Ordnance Plant
1425 Eden Road, York PA 17402

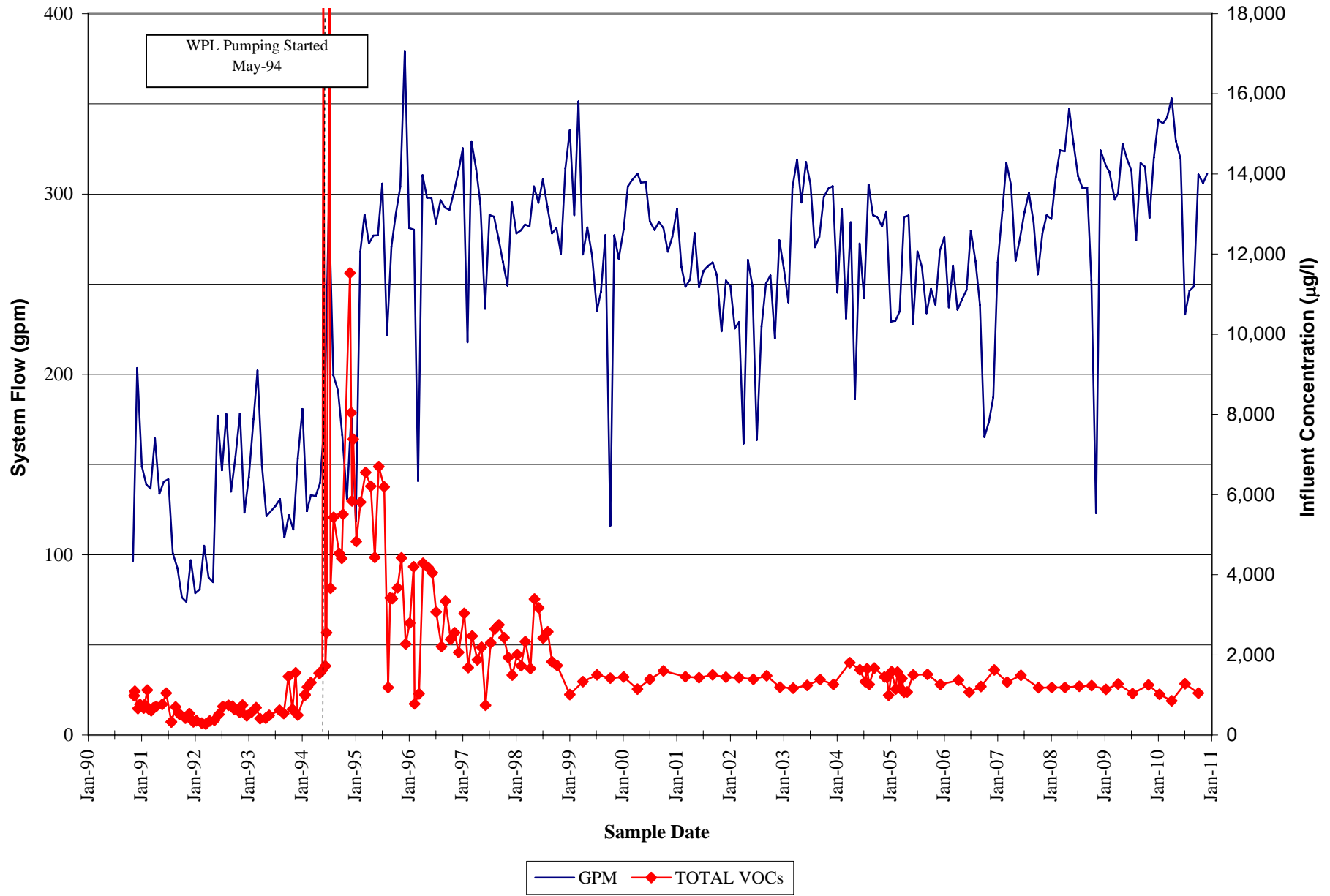
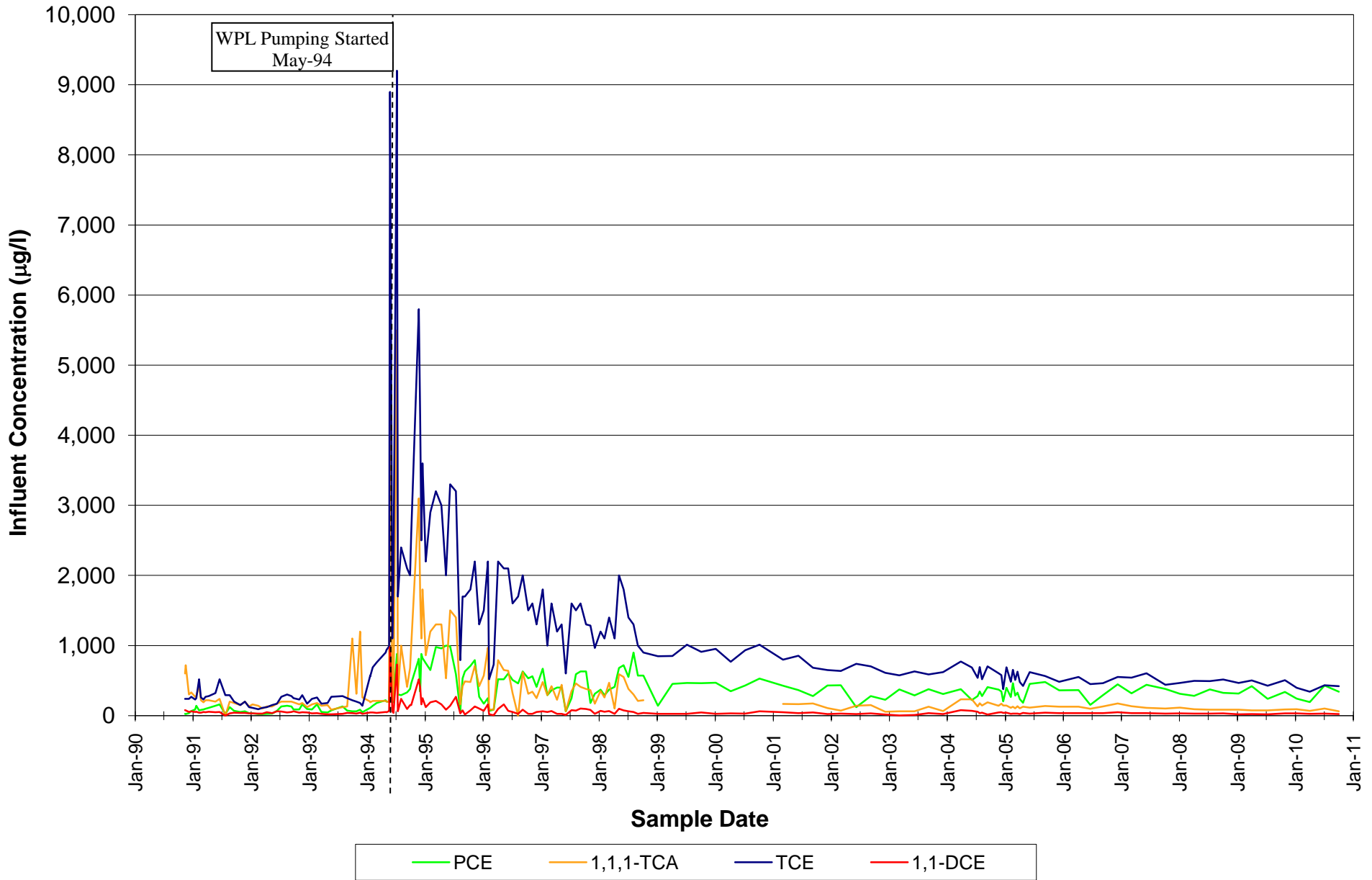
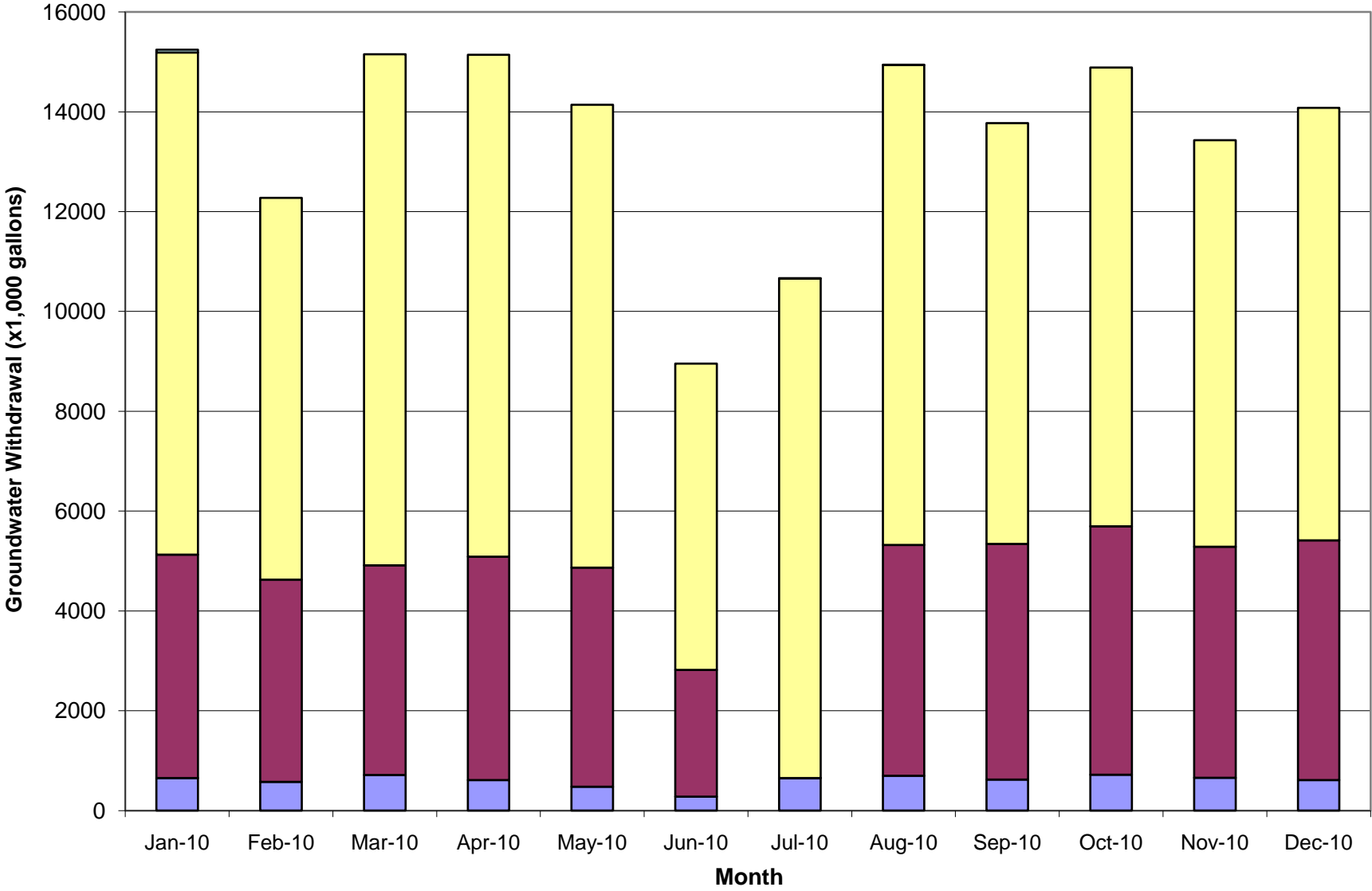


Figure 4-2
Packed Tower Aerator Influent Chemistry for NPDES Discharge Permit Required Compounds
Former York Naval Ordnance Plant
1425 Eden Road, York PA 17402



**Figure 5-1
 2010 Groundwater Withdrawals
 Former York Naval Ordnance Plant
 1425 Eden Road, York PA 17402**



NPBA
 TCA
 WPL
 Softail

Data represents gallons per month for each extraction area.

Figure 5-2
TCE in NPBA Extraction Wells
Former York Naval Ordnance Plant
1425 Eden Road, York PA 17402

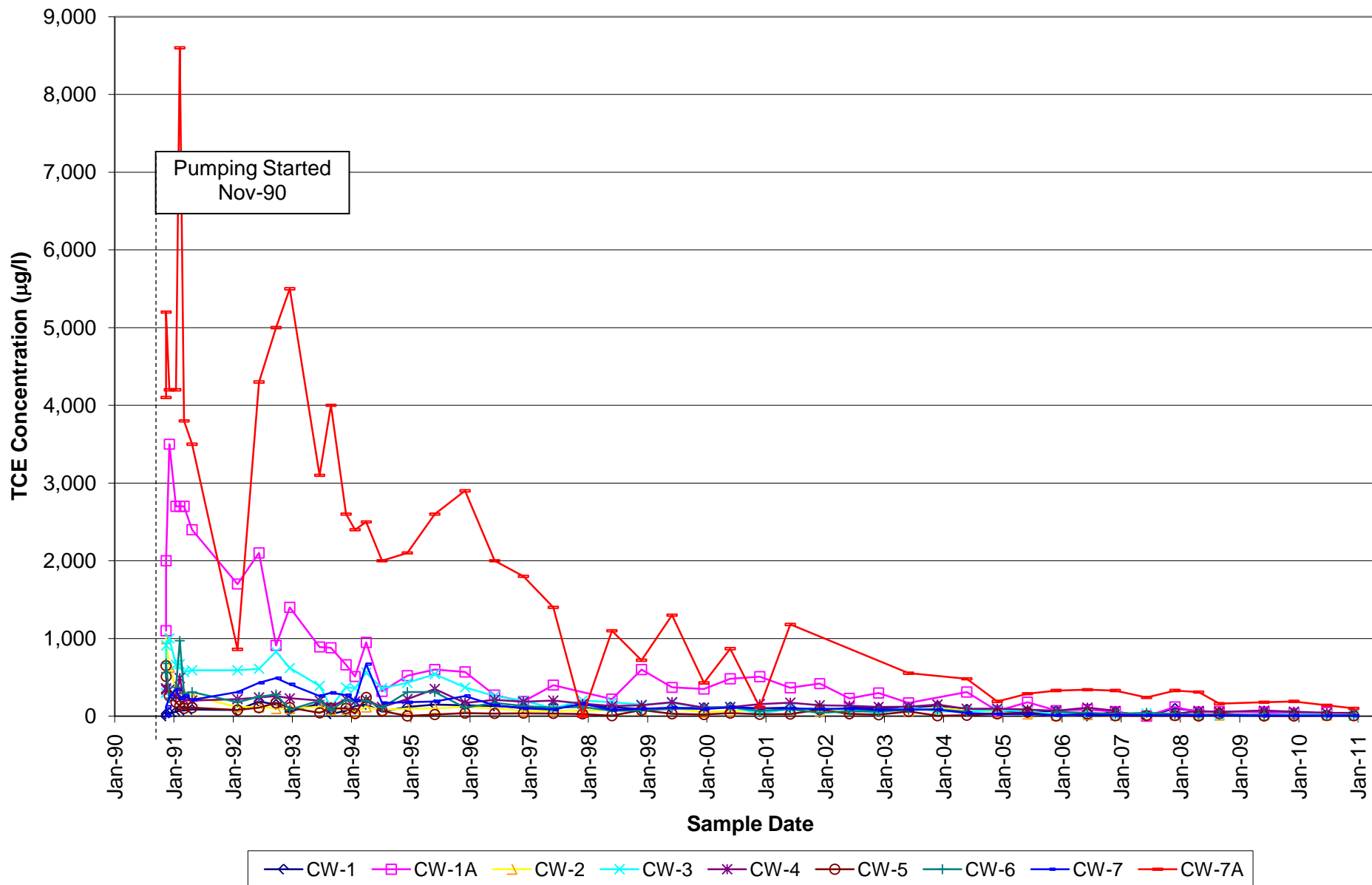


Figure 5-3
Predominant VOC Concentrations - Extraction Well CW-1
Former York Naval Ordnance Plant
1425 Eden Road, York PA 17402

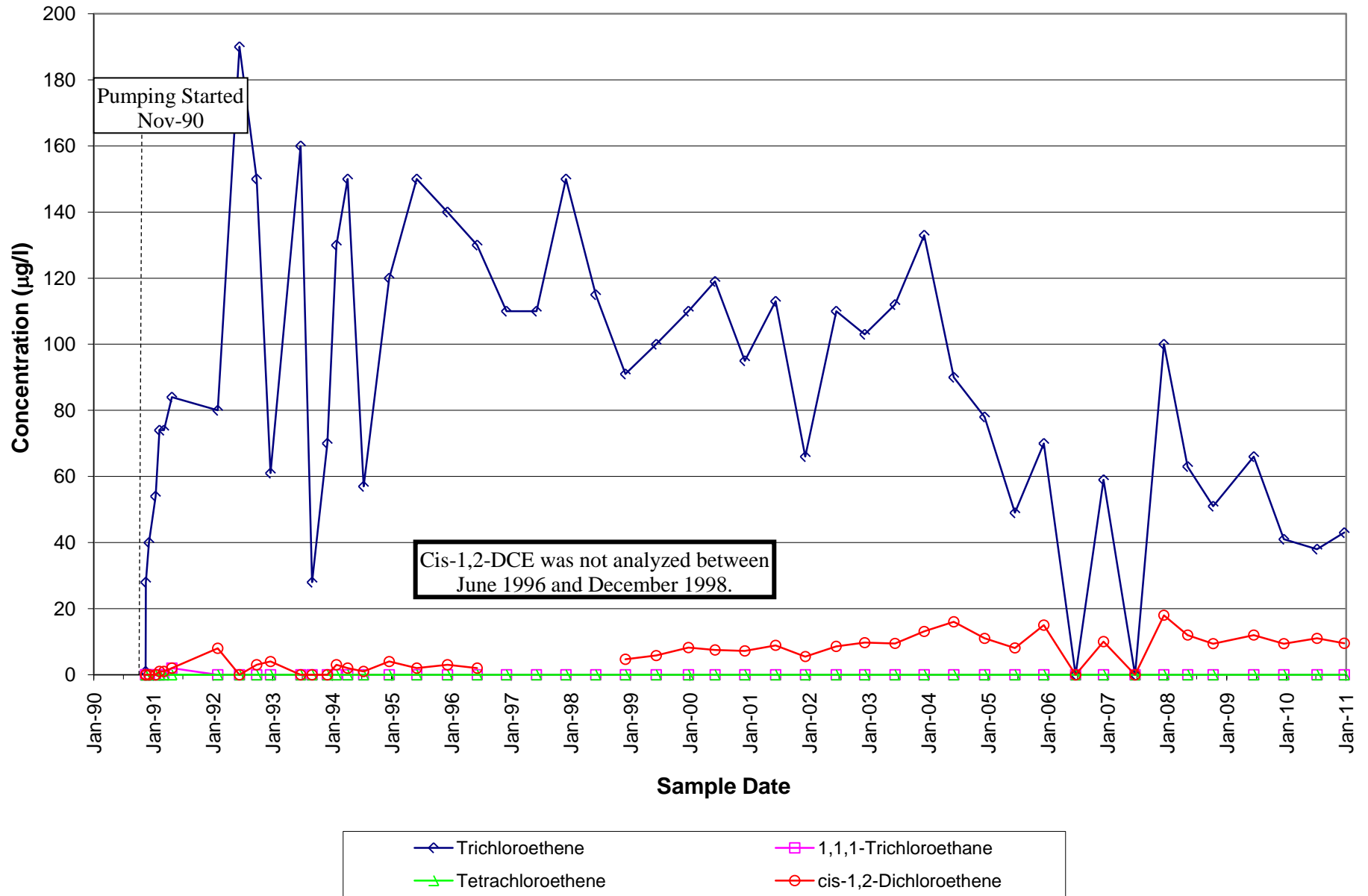


Figure 5-4
Predominant VOC Concentrations - Extraction Well CW-1A
Former York Naval Ordnance Plant
1425 Eden Road, York PA 17402

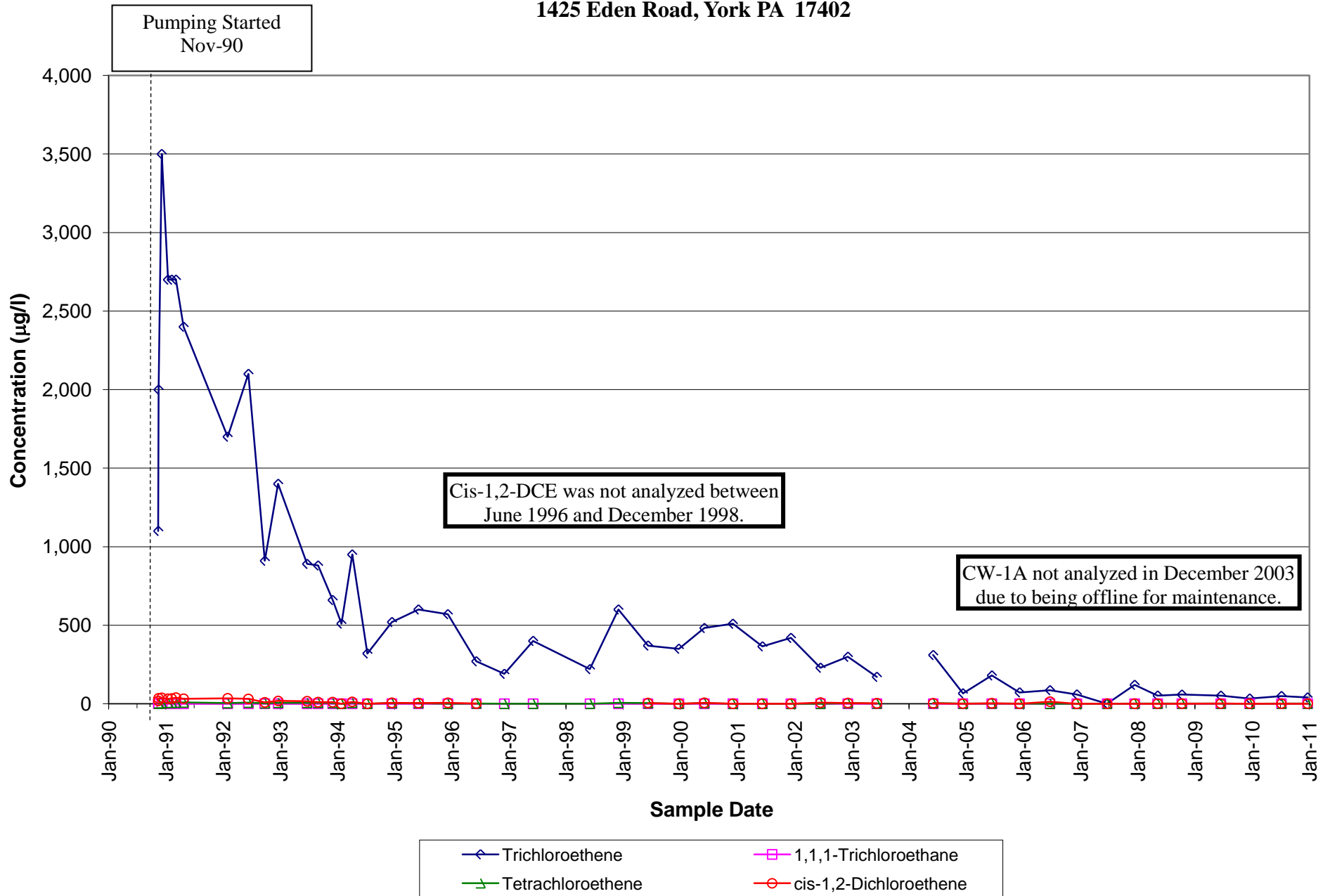


Figure 5-5
Predominant VOC Concentrations - Extraction Well CW-2
Former York Naval Ordnance Plant
1425 Eden Road, York PA 17402

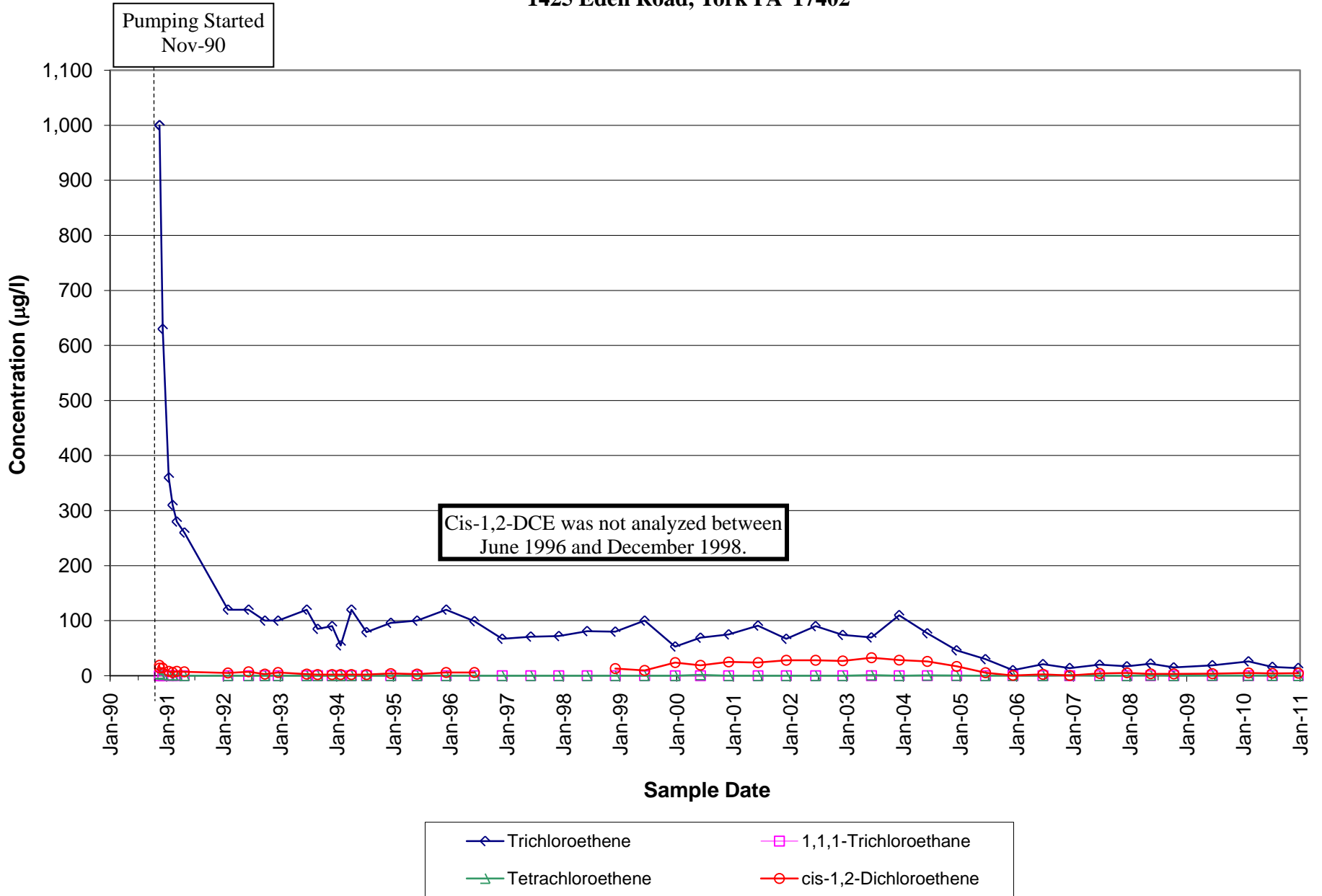
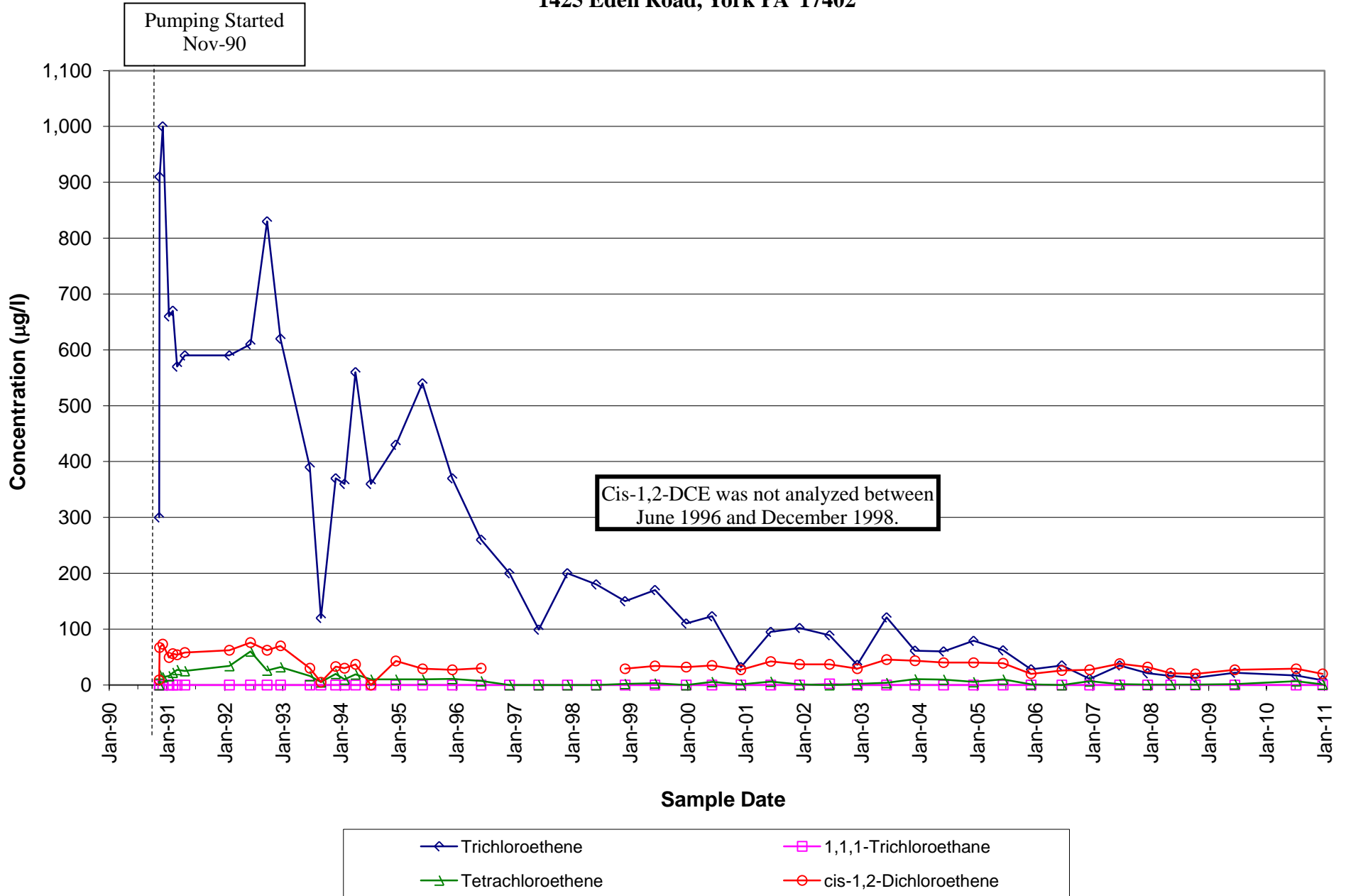
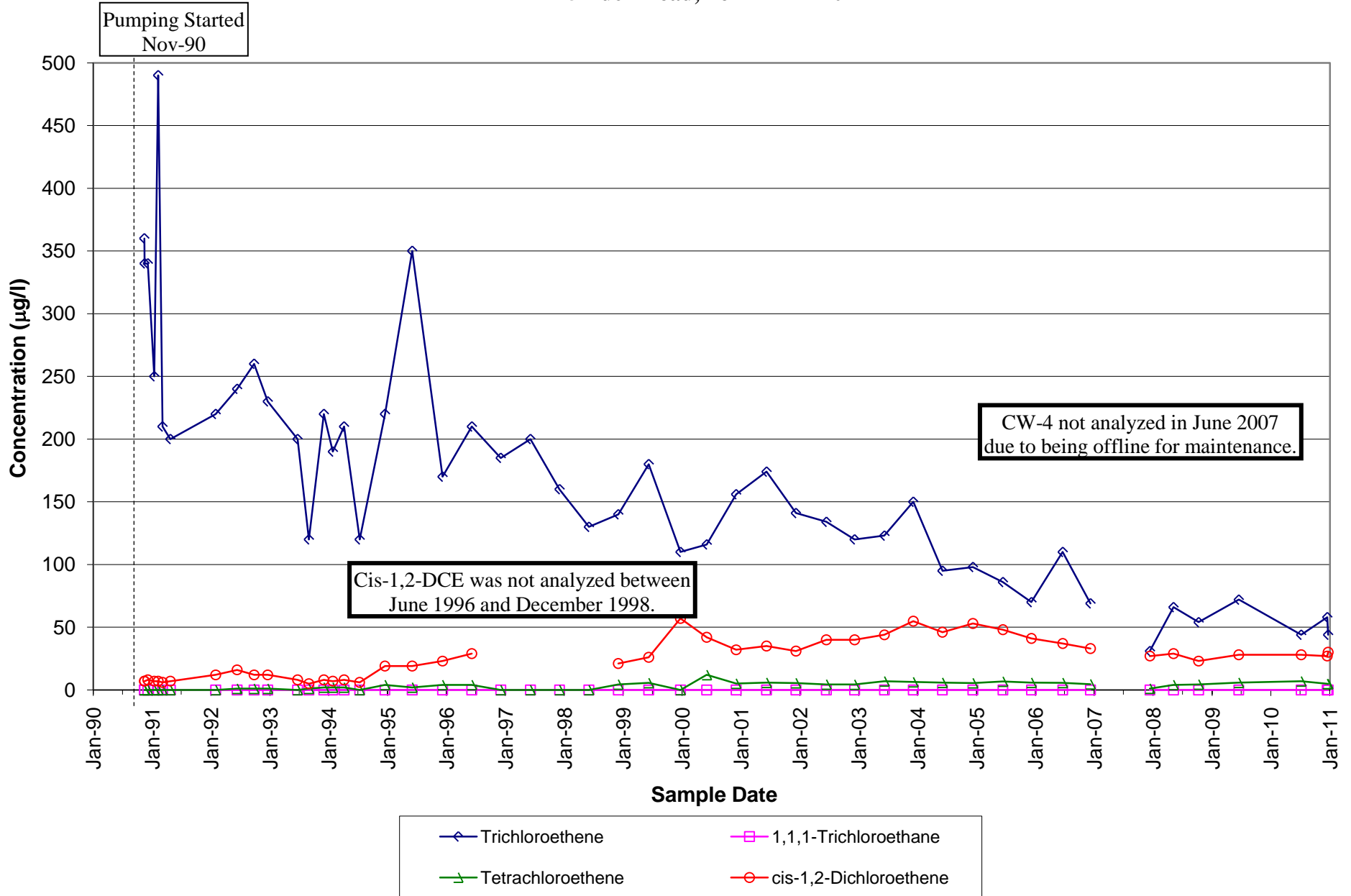


Figure 5-6
Predominant VOC Concentrations - Extraction Well CW-3
Former York Naval Ordnance Plant
1425 Eden Road, York PA 17402



**Figure 5-7
 Predominant VOC Concentrations - Extraction Well CW-4
 Former York Naval Ordnance Plant
 1425 Eden Road, York PA 17402**



**Figure 5-8
 Predominant VOC Concentrations - Extraction Well CW-5
 Former York Naval Ordnance Plant
 1425 Eden Road, York PA 17402**

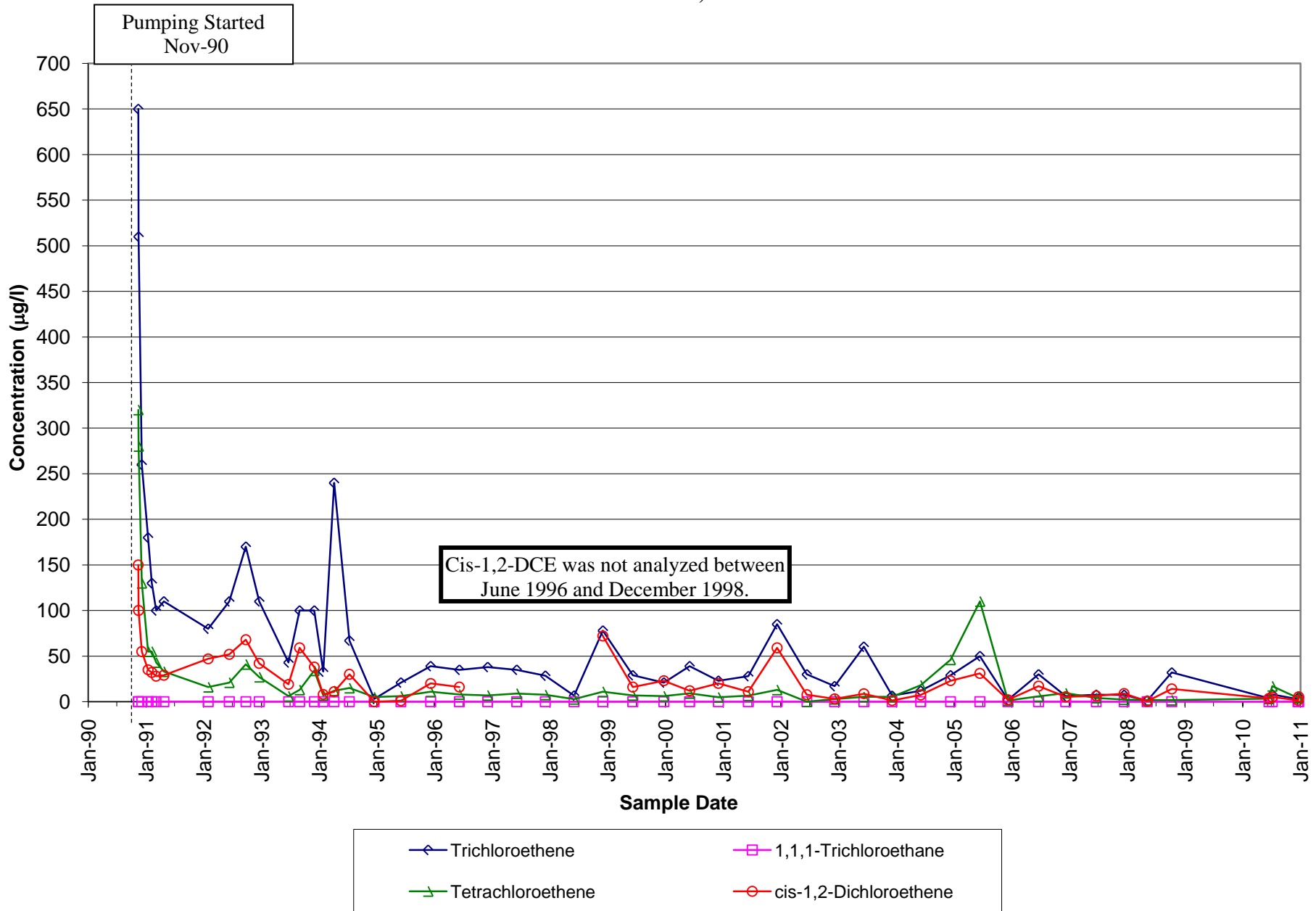


Figure 5-9
Predominant VOC Concentrations - Extraction Well CW-6
Former York Naval Ordnance Plant
1425 Eden Road, York PA 17402

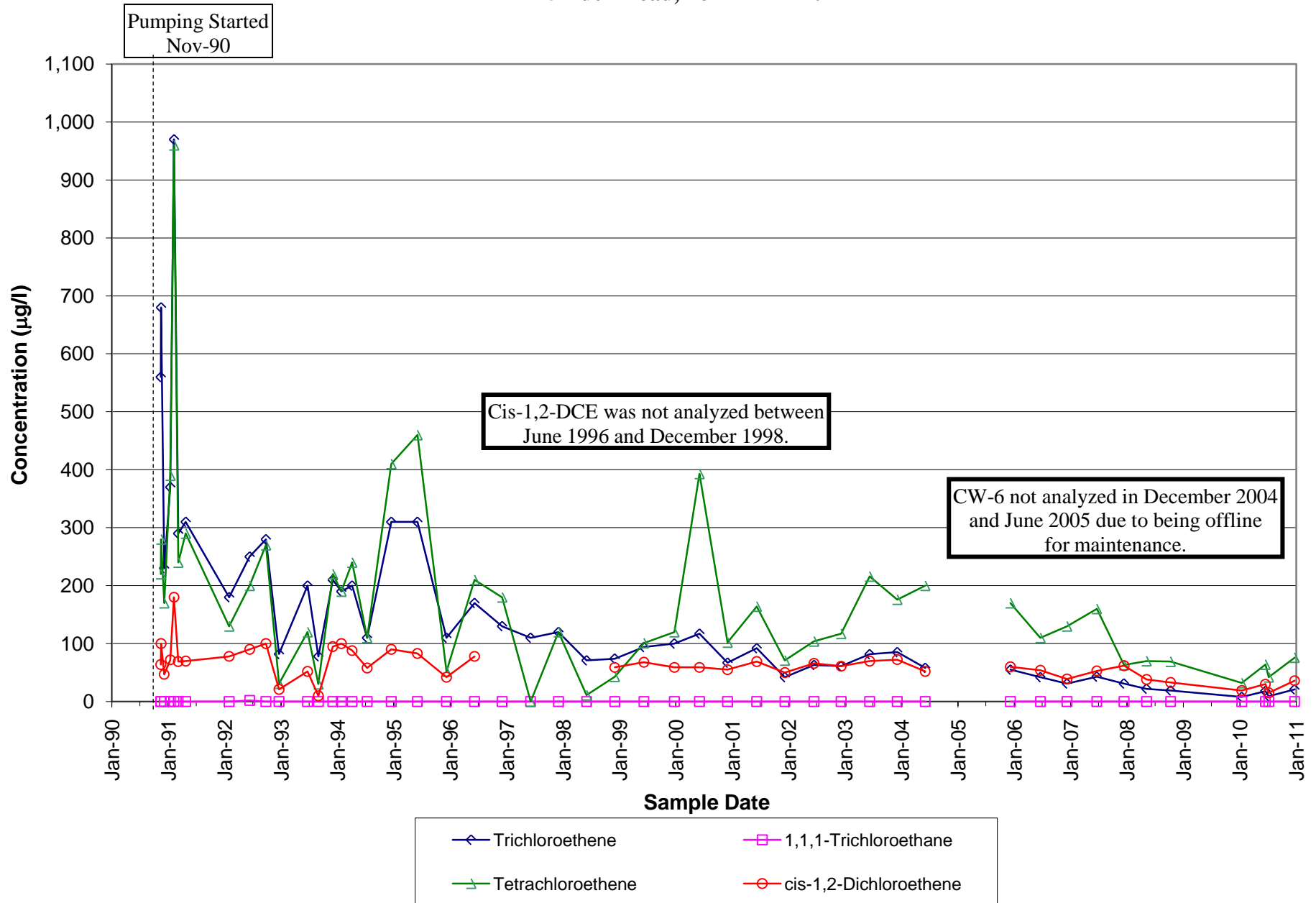


Figure 5-10
Predominant VOC Concentrations - Extraction Well CW-7
Former York Naval Ordnance Plant
1425 Eden Road, York PA 17402

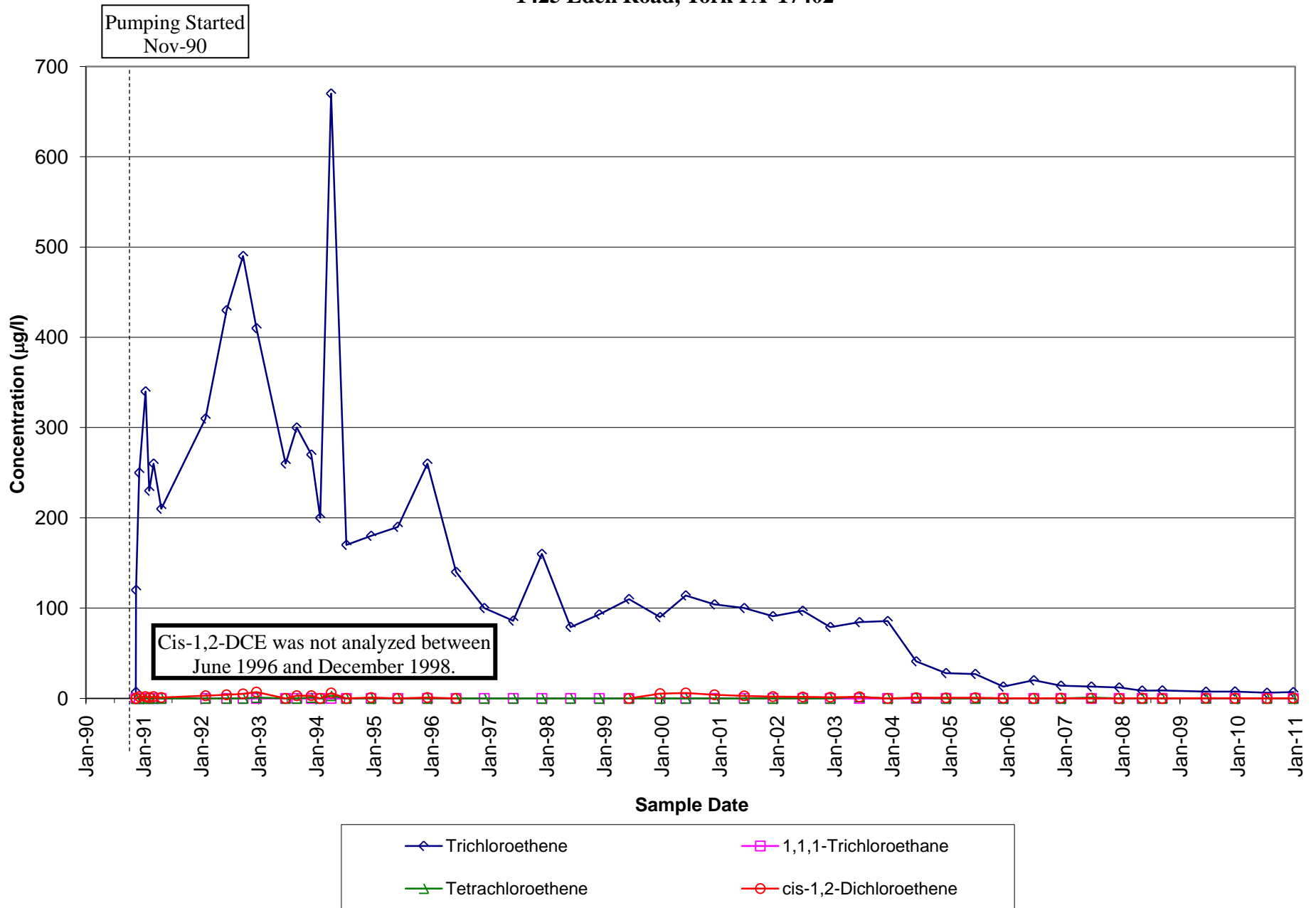


Figure 5-11
Predominant VOC Concentrations - Extraction Well CW-7A
Former York Naval Ordnance Plant
1425 Eden Road, York PA 17402

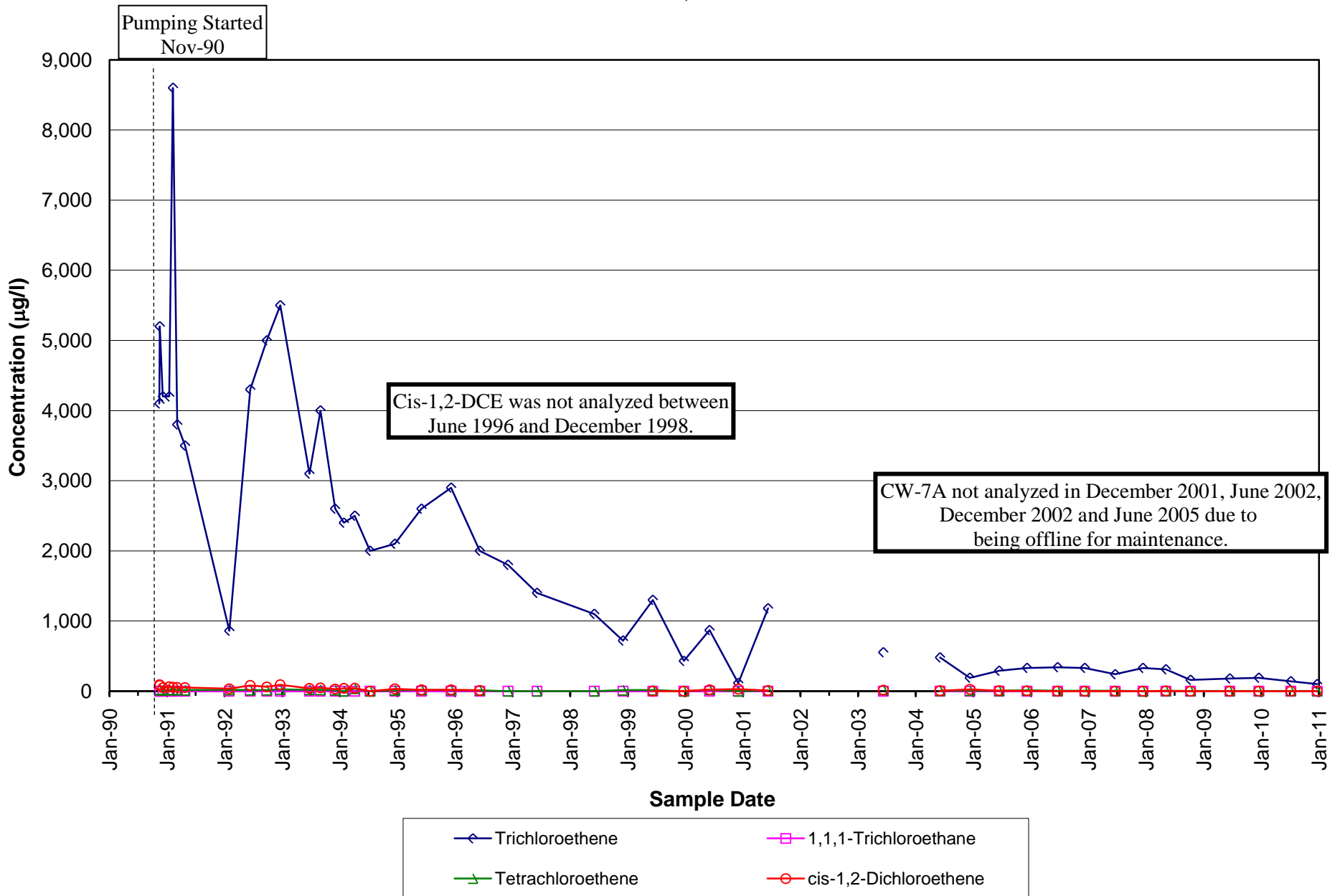


Figure 6-1
TCA in TCA Tank Area Extraction Wells
Former York Naval Ordnance Plant
1425 Eden Road, York PA 17402

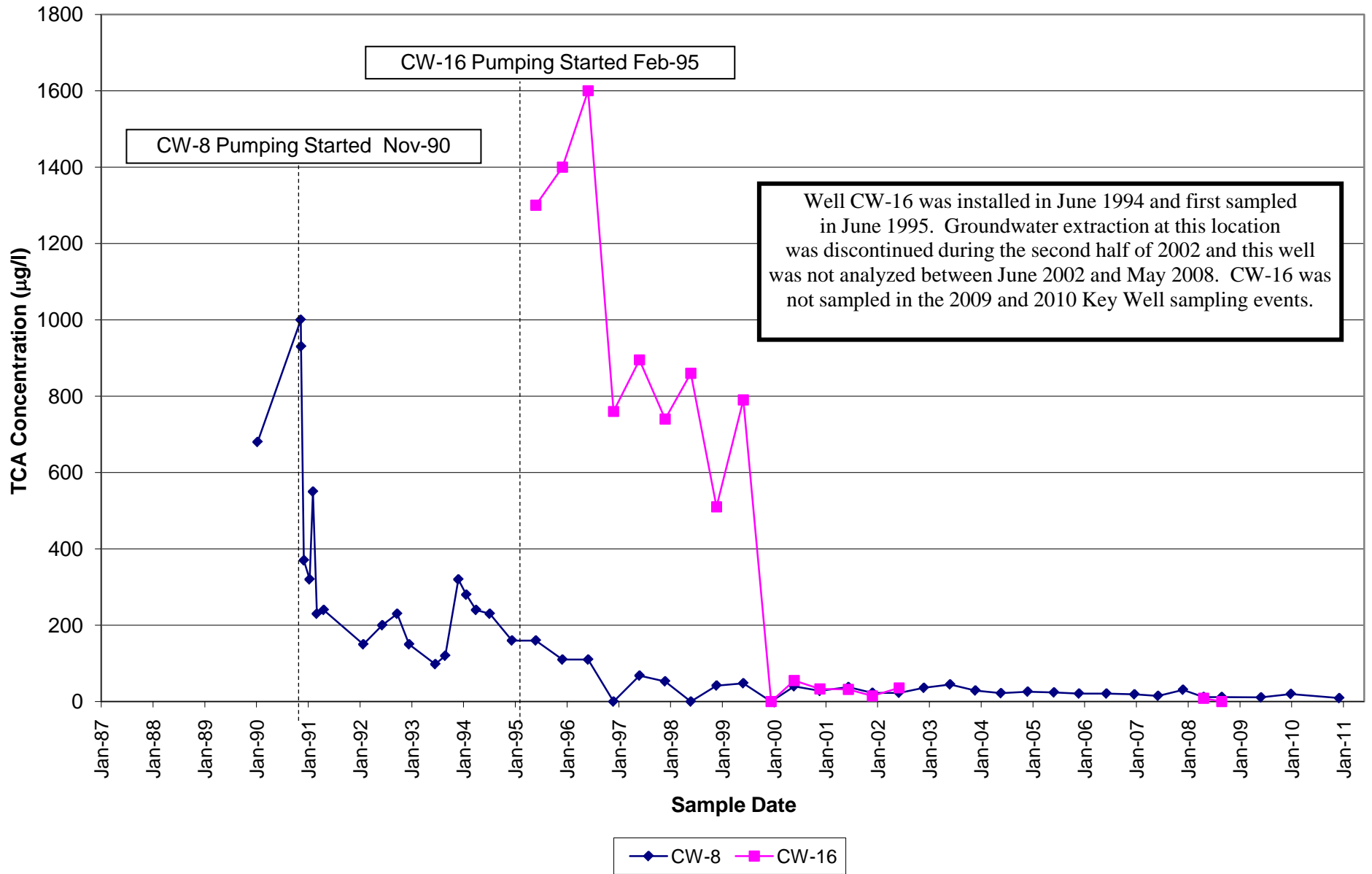


Figure 6-2
TCE in TCA Tank Area Extraction Wells
Former York Naval Ordnance Plant
1425 Eden Road, York

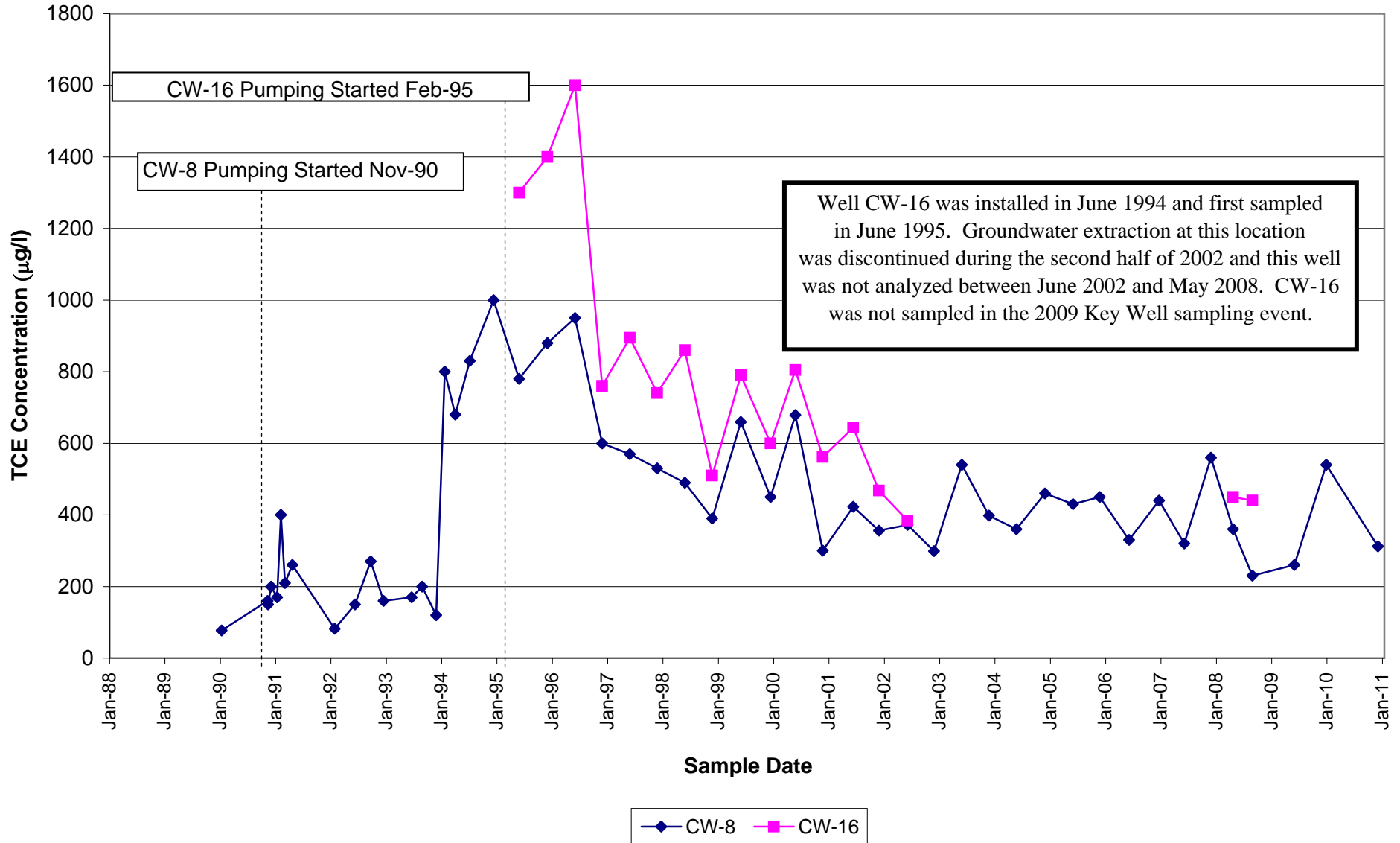


Figure 6-3
Predominant VOC Concentrations - Extraction Well CW-8
Former York Naval Ordnance Plant
1425 Eden Road, York PA 17402

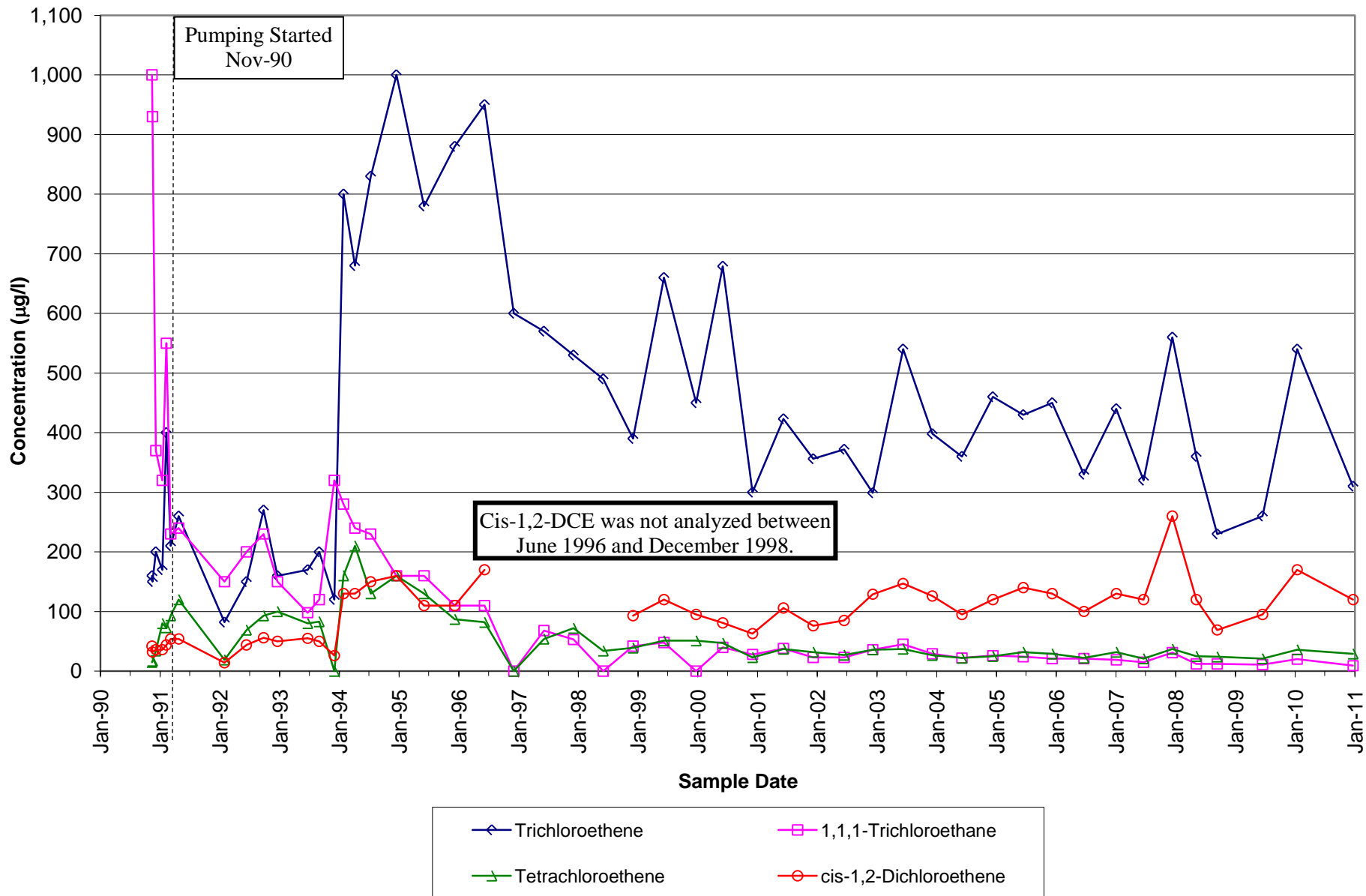


Figure 7-1
TCE in WPL Extraction Wells
Former York Naval Ordnance Plant
1425 Eden Road, York PA 17402

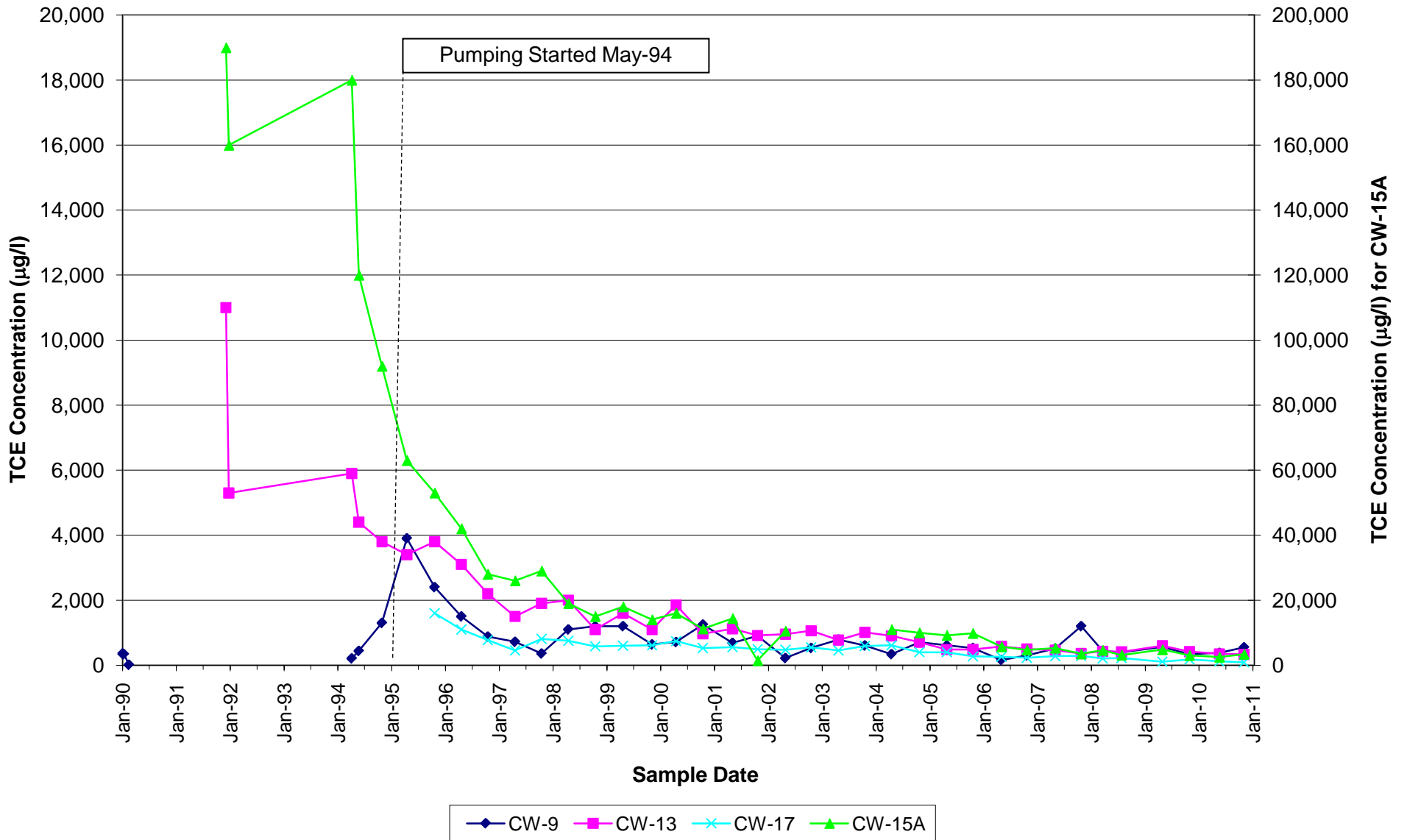


Figure 7-2
Predominant VOC Concentrations - Extraction Well CW-9
Former York Naval Ordnance Plant
1425 Eden Road, York PA 17402

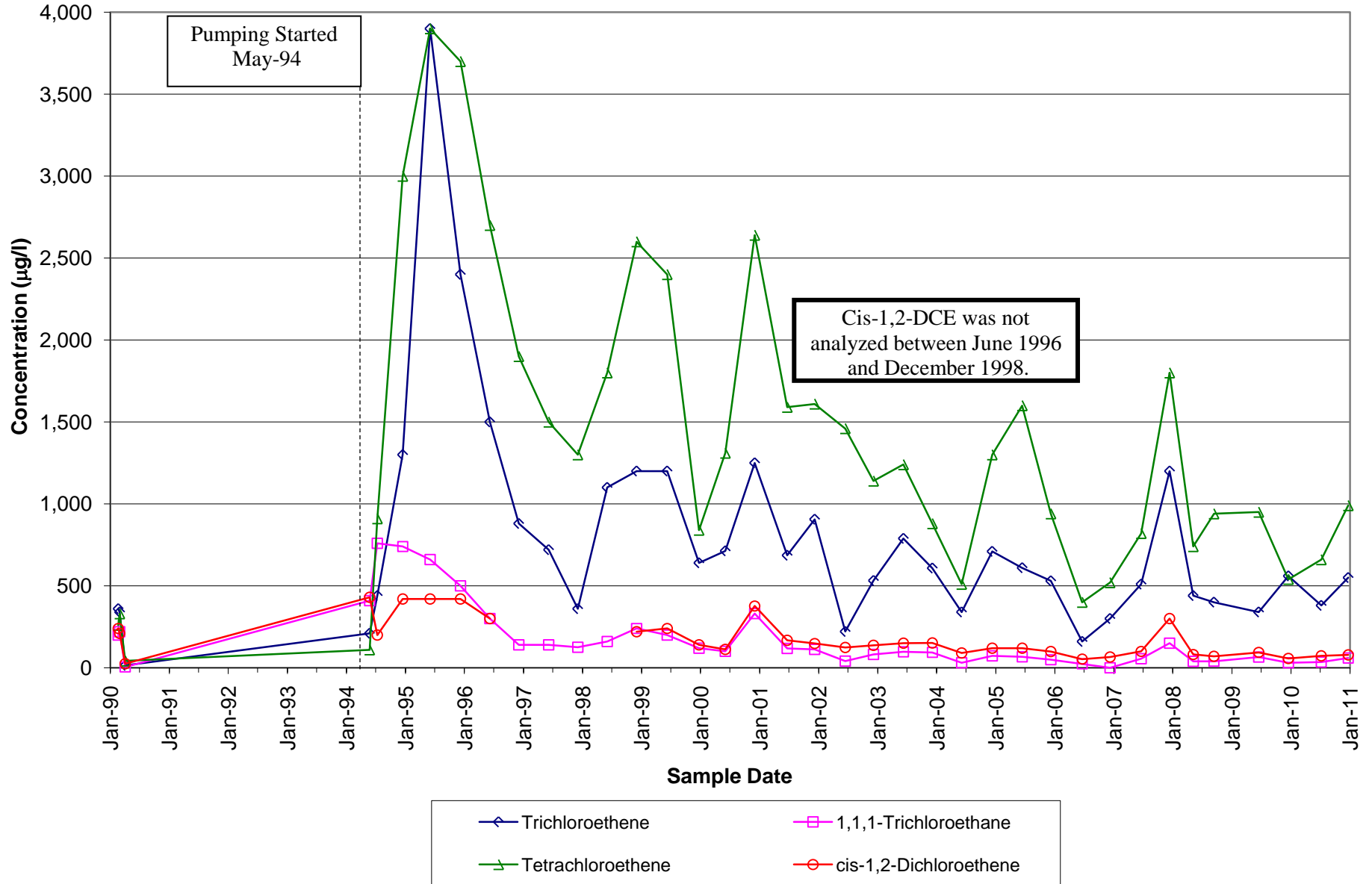


Figure 7-3
Predominant VOC Concentrations - Extraction Well CW-13
Former York Naval Ordnance Plant
1425 Eden Road, York PA 17402

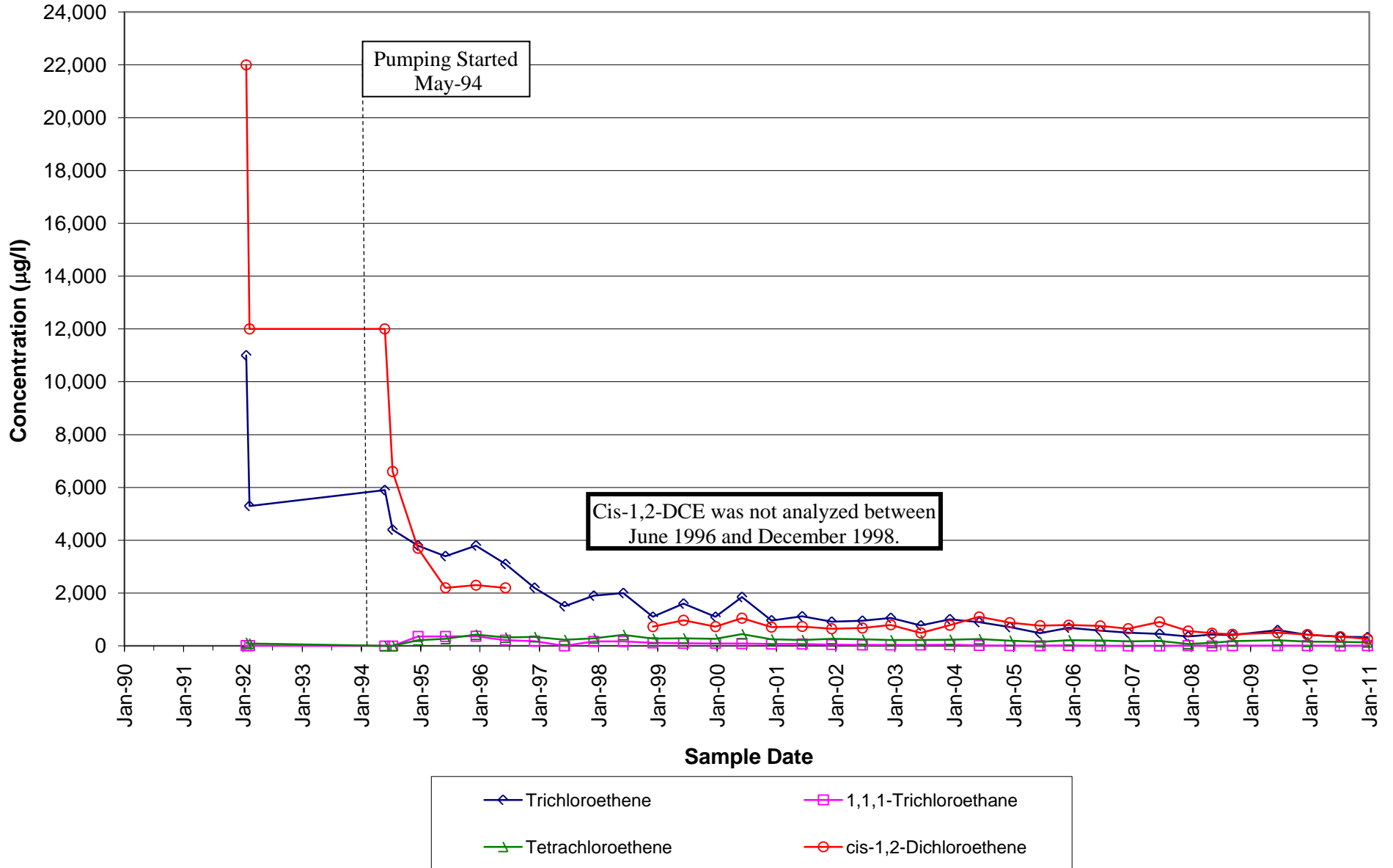


Figure 7-4
Predominant VOC Concentrations - Extraction Well CW-15A
Former York Naval Ordnance Plant
1425 Eden Road, York PA 17402

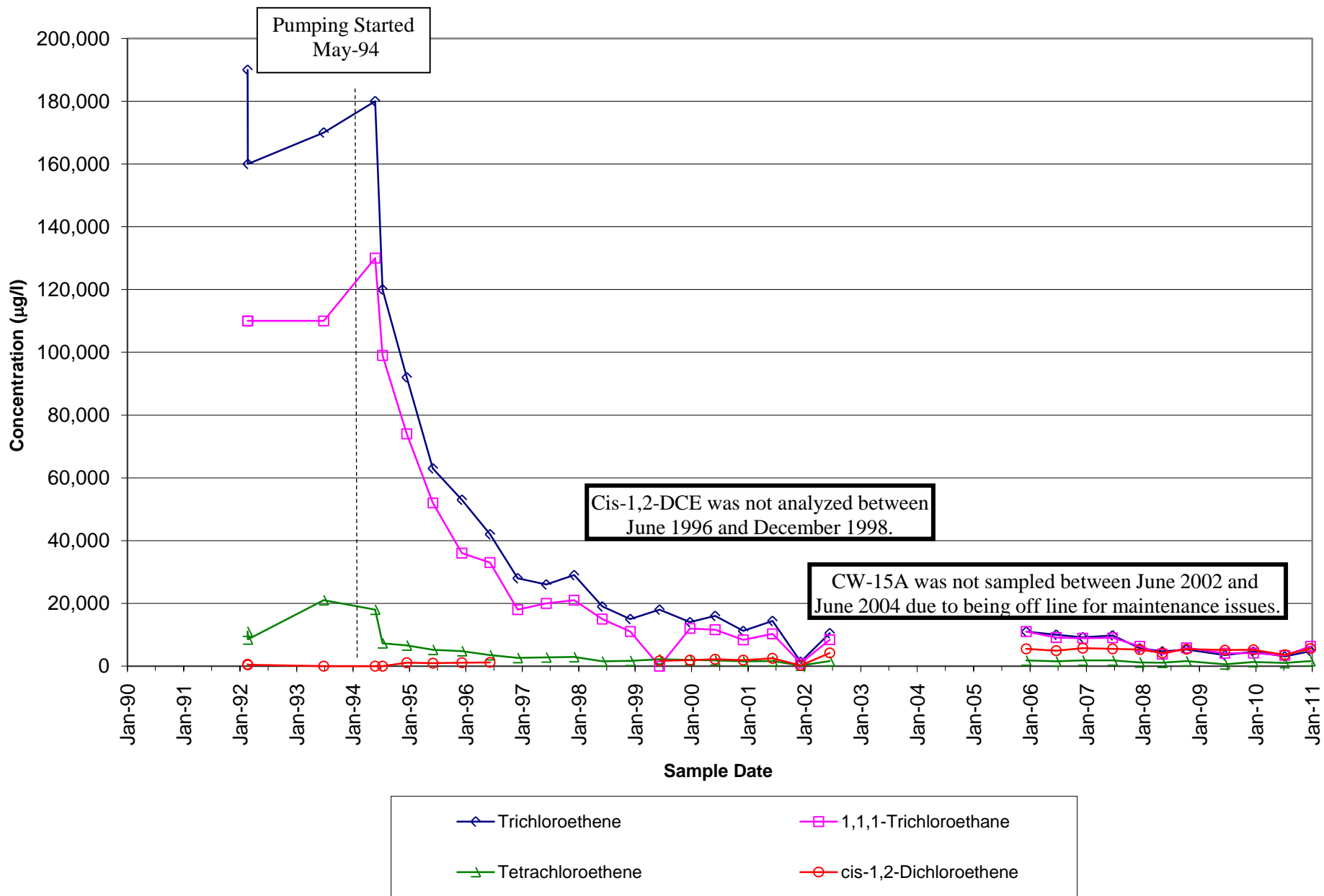
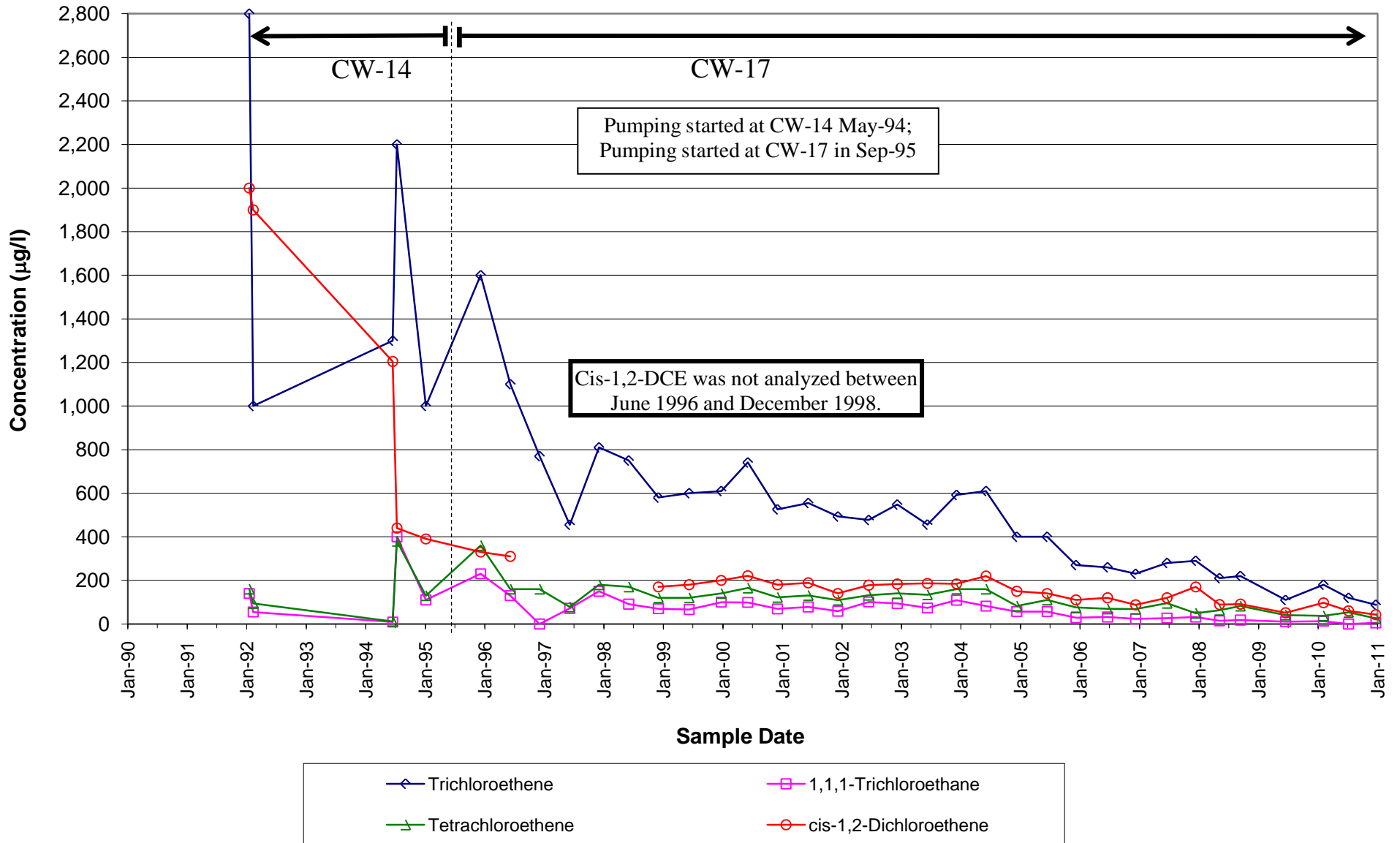


Figure 7-5
Predominant VOC Concentrations
Extraction Wells CW-14 and CW-17
Former York Naval Ordnance Plant
1425 Eden Road, York PA 17402



TABLES

TABLE 3-1
MONTHLY PRECIPITATION COMPARISON
Former York Naval Ordnance Plant
1425 Eden Road, York PA 17402

Month	2010 Precipitation Amount (inches)	Normal Precipitation Amount (inches)
January	1.93	3.44
February	2.37	2.77
March	4.00	3.65
April	1.74	3.52
May	4.29	4.26
June	5.34	4.31
July	8.60	3.75
August	3.76	3.33
September	4.75	4.10
October	4.98	3.16
November	2.48	3.47
December	2.29	3.24
TOTALS:	46.53	43.00

Notes:

1. 2010 Precipitation data collected by H-D environmental staff at the plant in York, PA.
2. Normal precipitation data for York, PA from Accuweather.com (determined in March 2004)

TABLE 3-2
ANNUAL HISTORICAL PRECIPITATION TOTALS
Former York Naval Ordnance Plant
1425 Eden Road, York PA 17402

Calendar Year	Annual Rainfall (inches)
1992	36.73
1993	51.33
1994	45.68
1995	50.51
1996	58.85
1997	33.60
1998	42.95
1999	38.43
2000	37.45
2001	27.93
2002	39.80
2003	48.61
2004	55.30
2005	40.62
2006	40.93
2007	37.52
2008	47.70
2009	47.37
2010	46.53

Notes:

1. Precipitation data for 1992 - 1997 from United States Geological Survey
2. Precipitation data for 1998 - 2002 from AccuWeather.com
3. Precipitation data for 2003 - 2010 from Harley-Davidson

TABLE 4-1
VOCs REMOVED FROM COLLECTED GROUNDWATER
JANUARY 1, 2010 - DECEMBER 31, 2010
Former York Naval Ordnance Plant
1425 Eden Road, York PA 17402

DATE	MONTHLY GROUNDWATER WITHDRAWAL (PTA Totalizer, gallons)	AVERAGE MONTHLY TOTAL VOCs (ppb)	ESTIMATED MONTHLY VOC REMOVAL (pounds)
Jan-10	15,155,345	1010	128
Feb-10	12,209,978	1010 *	103
Mar-10	14,892,907	1010 *	126
Apr-10	15,027,815	852	107
May-10	14,147,693	852 *	101
Jun-10	8,943,771	852 *	64
Jul-10	10,468,641	1280	112
Aug-10	14,314,241	1280 *	153
Sep-10	13,202,472	1280 *	141
Oct-10	14,149,866	1042	123
Nov-10	12,928,226	1042 *	112
Dec-10	13,601,848	1042 *	118
TOTAL	159,042,802	NA	1,388

ANNUAL TOTALS		
YEAR	GROUNDWATER WITHDRAWAL (gallons)	ESTIMATED VOC REMOVAL (pounds)
1990 (NOV & DEC)	12,954,886	92
1991	62,458,393	357
1992	66,081,120	322
1993	72,198,940	421
1994	88,387,251	3,905
1995	141,357,856	5,572
1996	152,168,899	3,631
1997	150,246,400	2,675
1998	157,461,800	2,795
1999	133,687,100	1,464
2000	152,839,477	1,785
2001	134,557,249	1,659
2002	121,290,897	1269
2003	153,097,508	1,599
2004	140,725,167	1,786
2005	134,503,508	1,550
2006	125,192,364	1,295
2007	149,331,940	1,734
2008	155,341,655	1,560
2009	161,171,721	1,584
2010	159,042,802	1,388
TOTAL	2,624,096,932	38,444

NOTES:

1. * - No sample collected this month; concentration is the most recent
2. NA - Not Applicable

TABLE 5-1
 RECORD OF GROUNDWATER WITHDRAWALS
 JANUARY 1, 2010 - DECEMBER 31, 2010
 Former York Naval Ordnance Plant
 1425 Eden Road, York PA 17402

MONTH	NPBA WELLS (gallons)										TCA WELLS (gallons)		WPL WELLS (gallons)					Softail De-Watering System	MONTHLY TOTAL
	CW-1	CW-1A	CW-2	CW-3	CW-4	CW-5	CW-6	CW-7	CW-7A	SUBTOTAL	CW-8	SUBTOTAL	CW-9	CW-13	CW-15A	CW-17	SUBTOTAL		
Jan-10	116,246	11,841	6,068	145,480	76,633	128,858	31,094	73,652	61,071	650,943	4,476,700	4,476,700	3,492,229	3,307,010	187,775	3,073,888	10,060,902	55,980	15,244,525
Feb-10	91,843	7,591	16,323	125,781	108,474	103,109	5,366	69,930	46,117	574,534	4,050,900	4,050,900	3,067,279	3,123,323	169,314	1,290,412	7,650,328	0	12,275,762
Mar-10	101,943	15,311	20,466	164,157	106,818	156,786	12,250	68,260	68,888	714,877	4,197,650	4,197,650	3,324,659	3,237,848	186,063	3,491,446	10,240,014	0	15,152,541
Apr-10	66,018	11,899	21,078	156,949	102,499	115,626	2,012	71,972	63,979	612,030	4,475,950	4,475,950	3,474,374	3,297,727	188,937	3,093,315	10,054,351	0	15,142,331
May-10	8	7,474	21,041	164,167	96,574	58,685	0	84,295	43,081	475,325	4,391,700	4,391,700	3,297,343	3,254,034	156,691	2,565,317	9,273,385	0	14,140,410
Jun-10	12,535	3,420	17,119	97,962	54,584	28,374	210	44,648	21,809	280,661	2,536,800	2,536,800	2,187,498	2,163,172	99,020	1,685,268	6,134,958	0	8,952,419
Jul-10	84,430	4,534	17,795	208,702	74,772	34,507	138,412	49,432	37,121	649,705	1,900	1,900	3,594,003	3,218,515	162,310	3,036,653	10,011,481	5,670	10,668,756
Aug-10	88,611	3,783	17,195	223,869	69,390	23,592	167,735	67,698	35,018	696,891	4,624,600	4,624,600	3,321,560	3,267,754	183,805	2,844,056	9,617,175	0	14,938,666
Sep-10	93,911	2,871	18,461	187,417	97,027	15,268	155,523	24,127	25,229	619,834	4,722,900	4,722,900	2,892,601	3,180,843	160,473	2,194,530	8,428,447	0	13,771,181
Oct-10	84,162	3,710	19,456	263,598	104,921	27,624	154,574	22,146	35,231	715,422	4,978,500	4,978,500	3,124,453	3,335,402	144,672	2,589,574	9,194,101	0	14,888,023
Nov-10	81,475	2,994	17,324	262,393	84,108	22,005	134,257	20,757	29,134	654,447	4,629,200	4,629,200	2,908,560	3,109,196	69,869	2,061,637	8,149,262	0	13,432,909
Dec-10	85,342	3,348	18,491	214,395	82,667	24,902	131,977	21,735	29,958	612,815	4,800,600	4,800,600	2,990,071	3,157,077	91,305	2,430,568	8,669,021	0	14,082,436
TOTALS	906,524	78,775	210,816	2,214,869	1,058,466	739,336	933,409	618,652	496,636	7,257,483	47,887,400	47,887,400	37,674,629	37,651,900	1,800,233	30,356,663	107,483,425	61,650	162,689,958

VALUES ARE IN GALLONS FOR EACH EXTRACTION WELL

Note: Monthly groundwater withdrawal value from Table 4-1 differs slightly from the monthly total in the last column above. The value in Table 4-1 is taken directly from the PTA totalizer, while the value in the last column of this table is the sum of the individual well totalizers. The difference is utilized to determine the necessity for calibration of the totalizers.

TABLE 5-2
GROUNDWATER EXTRACTION WELL PUMPING WATER LEVEL ELEVATIONS
Former York Naval Ordnance Plant
1425 Eden Road, York PA 17402

Extraction System Location	Well No.	Reference Elevation (ft AMSL)	Range (ft AMSL)		Groundwater Elev. (ft AMSL)											
			Pump On (High)	Pump Off (Low)	1/18/2010	2/26/2010	3/18/2010	4/15/2010	5/19/2010	6/14/2010	7/21/2010	8/25/2010	9/17/2010	10/17/2010	11/17/2010	12/17/2010
NPBA	CW-1	570.07	495.57	492.57	495.05	NM	494.49	495.62	NM	524.10	494.78	492.25	492.6	495.28	492.71	492.91
	CW-1A	568.28	508.78	505.78	509.7	NM	508.8	507	508.56	510.48	508.4	509.07	505.79	508.99	506.53	505.93
	CW-2	556.95	483.45	480.45	NM	NM	480.31	476.97	480.72	487.7	481.38	477.42	477.87	481.8	481.82	480.85
	CW-3	518.66	440.66	437.66	452.41	437.66	438.65	454.13	440.58	468.61	437.65	438.21	439.74	440.91	439.53	439.59
	CW-4	541.55	458.05	455.05	456.01	NM	455.31	455.92	457.55	475.25	455.05	456.98	457.12	458.01	455.37	457.84
	CW-5	470.34	424.84	421.84	449.19	421.59	452.59	422.57	424.53	440.34	424.86	424.73	422.09	421.84	422.09	422.71
	CW-6	484.67	415.57	412.57	434.42	NM	465.85	NM	NM	470.51	413.57	413.77	413.67	413.46	423.67	414.88
	CW-7	573.78	493.28	490.28	487.42	NM	493.91	490.86	491.34	490.39	491	493.63	487.25	488.81	493.49	492.32
CW-7A	573.91	523.41	520.41	522.95	NM	523.8	523.26	524.82	514.86	520.92	519.1	523.3	522.16	523.40	521.9	
TCA	CW-8	362.70	341.34	337.34	339.05	339.89	341.29	NM	336.99	337.36	346.75	336.78	335.59	337.39	336.93	336.43
WPL	CW-9	356.82	333.79	328.79	NM	NM	335.39	NM	NM	NM	333.61	329.69	NM	332.21	NM	329.7
	CW-13	358.85	327.60	322.60	326.60	322.28	327.2	324.06	NM	322.94	325.46	323.07	322.14	323.06	324.44	322.42
	CW-15A	361.40	333.50	328.50	329.32	331.59	331.86	328.31	NM	330.86	NM	328.29	327.69	328.27	330.75	327.70
	CW-17	358.70	336.37	331.47	333.55	334.05	NM	NM	NM	333.45	NM	333.58	333.14	333.05	334.54	333.59

- Notes:
1. ft AMSL - feet above mean sea level
 2. NM - Not Measured

TABLE 5-3
 COMPARISOM OF INDIVIDUAL VOC VS TOTAL VOC CONCENTRATIONS
 Former York Naval Ordnance Plant
 1425 Eden Road, York PA 17402

Wells	TCE Jun-09 (µg/l)	TCE Jul-10 (µg/l)	TCE %* Jul-10 (µg/l)	PCE Jun-09 (µg/l)	PCE Jun-10 (µg/l)	PCE%* Jun-10 (µg/l)
CW-1	66	38	77.6	N.D.	N.D.	N.D.
CW-1A	51	49	74.2	N.D.	0.92 J	N.D.
CW-2	19	16	69.3	N.D.	0.31 J	N.D.
CW-3	22	17	32.1	1.4	6.9	13
CW-4	73	44	55.8	6	4	5.5
CW-5	3.8	7.9	26.4	3.2	17	56.9
CW-6	18	9.3	13.2	64	42	59.7
CW-7	7.4	6.2	86.1	N.D.	N.D.	N.D.
CW-7A	180	140	36.8	3.6	4 J	N.D.

Well	TCE Jun-09 (µg/l)	TCE Dec-10 (µg/l)	TCE %* Dec-10 (µg/l)	PCE Jun-09 (µg/l)	PCE Dec-10 (µg/l)	PCE%* Dec-10 (µg/l)	TCA Jun-09 (µg/l)	TCA Dec-10 (µg/l)	TCA %* Dec-10 (µg/l)	DCE Jun-09 (µg/l)	DCE Dec-10 (µg/l)	DCE %* Dec-10 (µg/l)
CW-8	260	310	80.1	21	29	7.5	11	9	2.4	95	120	31

Wells	TCE Jun-09 (µg/l)	TCE Jul-10 (µg/l)	TCE %* Jul-10 (µg/l)	PCE Jun-09 (µg/l)	PCE Jun-10 (µg/l)	PCE%* Jun-10 (µg/l)	TCA Jun-09 (µg/l)	TCA Dec-10 (µg/l)	TCA %* Dec-10 (µg/l)	DCE Jun-09 (µg/l)	DCE Dec-10 (µg/l)	DCE %* Dec-10 (µg/l)
CW-9	560	380	26.1	950	660	45.3	66	35	2.4	94	73	5
CW-13	600	350	31	220	150	13.3	N.D.	N.D.	N.D.	500	350	31
CW-15A	4,800	2,500	20.7	1,600	910	7.5	6,300	3,100	25.7	5,600	4,100	34
CW-17	110	120	46	41	53	20.3	11	N.D.	N.D.	51	60	23

Notes

1. * Represents the percent of the total volatile organic compound concentration
2. N.D. - Not Detected above laboratory reporting limit
3. N.S. - Not Sampled, well not pumping waer at time of collection
4. (µg/l) - Micrograms per liter
5. TCE - Trichloroethene
6. PCE - Tetrachloroethene
7. TCA - 1,1,1-Trichloroethane
8. DCE - 1,2 Dichloroethene
9. Laboratory data flagged as an estimated (J) was not considered a detection

APPENDIX A

Data Tables

TABLE A-1
SITE-WIDE GROUNDWATER LEVELS AND ELEVATION DATA
FORMER YORK NAVAL ORDNANCE PLANT
1425 Eden Road, York PA 17402

Monitoring Location	Date	Time	Reference Elevation (ft. AMSL)	Depth (ft.)	Water Level (ft. AMSL)
CODORUS 1	12/20/2010	11:05	379.69	40.86	338.83
CODORUS 2	12/20/2010	10:50	341.63	0.1	338.39
Cole B	12/20/2010	12:24	363.75	13.87	349.88
Cole D	12/20/2010	12:32	370.15	17.62	352.53
Cole E deep	12/20/2010	12:31	369.17	18.33	350.84
Cole E shallow	12/20/2010	12:30	369.54	18.71	350.83
Cole F	12/20/2010	12:29	370.39	19.67	350.72
Flush - Cole	12/20/2010	12:22	361.92	12.21	349.71
MW-4 (Cole)	12/20/2010	12:26	367.21	17.11	350.1
CW-1*	12/20/2010	10:02	570.07	72.2	497.87
CW-1A*	12/20/2010	10:04	568.28	61.3	506.98
CW-2*	12/20/2010	10:12	556.95	73.06	483.89
CW-3*	12/20/2010	10:22	518.66	82.1	436.56
CW-4*	12/20/2010	10:15	541.55	66.28	475.27
CW-5*	12/20/2010	10:36	470.34	45.91	424.43
CW-6*	12/20/2010	10:34	484.67	70.74	413.93
CW-7*	12/20/2010	9:56	573.78	84.09	489.69
CW-7A*	12/20/2010	9:58	573.91	51.93	521.98
CW-8*	12/20/2010	10:08	362.7	26.56	336.14
CW-9*	12/20/2010	9:28	356.82	27.88	328.94
CW-13*	12/20/2010	9:09	358.85	36.8	322.05
CW-14	12/20/2010	8:30	358.92	25.61	333.31
CW-15	12/20/2010	12:10	361.48	20.3	341.18
CW-15A*	12/20/2010	12:13	361.4	33.08	328.32
CW-16	12/20/2010	11:56	364.6	23.28	341.32
CW-17*	12/20/2010	8:34	358.7	25.37	333.33
CW-18	12/20/2010	9:46	364.72	20.13	344.59
CW-19	12/20/2010		384.94	D	D
CW-20	12/20/2010	10:11	361.49	24.99	336.5
Kinsley Well	12/20/2010		465.83	D	D
MW-1	12/20/2010	11:20	380.73	36.95	343.78
MW-2	12/20/2010	9:25	508.88	65.9	442.98
MW-3	12/20/2010	10:30	541.1	65.65	475.45
MW-5	12/20/2010	8:27	369.71	24.72	344.99
MW-6	12/20/2010	8:37	359.62	20.03	339.59
MW-7	12/20/2010	9:05	359.48	26.7	332.78
MW-8	12/20/2010	9:24	358.09	21.81	336.28
MW-9	12/20/2010	10:10	558.78	49.09	509.69
MW-10	12/20/2010	10:00	567.8	54.44	513.36
MW-11	12/20/2010	10:06	563.08	27.03	536.05
MW-12	12/20/2010	10:18	535.93	46.13	489.8
MW-14	12/20/2010	9:40	519.54	32.4	487.14
MW-15	12/20/2010	9:30	524.09	61.31	462.78
MW-16D	12/20/2010	10:26	516.51	9.5	507.01
MW-16S	12/20/2010	10:24	516.6	38.7	477.9

Note:

A= Location was artesian.

DDC= Gauged on different date due to inaccessibility.

D= Location was dry.

OG= Water was over the gauge.

*= Active extraction well.

TABLE A-1
SITE-WIDE GROUNDWATER LEVELS AND ELEVATION DATA
FORMER YORK NAVAL ORDNANCE PLANT
1425 Eden Road, York PA 17402

Monitoring Location	Date	Time	Reference Elevation (ft. AMSL)	Depth (ft.)	Water Level (ft. AMSL)
MW-17	12/20/2010	8:55	456.86	13.5	443.36
MW-18D	12/20/2010	10:42	464.19	17.21	446.98
MW-18S	12/20/2010	10:40	464.12	17	447.12
MW-19	12/20/2010	8:35	427.36	22.77	404.59
MW-20D	12/20/2010	9:54	573.85	38.33	535.52
MW-20M	12/20/2010	9:52	574.19	46.8	527.39
MW-20S	12/20/2010	9:50	574.05	47.19	526.86
MW-22	12/20/2010	9:07	447.57	59.53	388.04
MW-26	12/20/2010	8:10	376.46	26.4	350.06
MW-27	12/20/2010	8:46	361.29	18.33	342.96
MW-28	12/20/2010	10:03	362.91	21.71	341.2
MW-29	12/20/2010	7:05	364.77	0.58	364.19
MW-30	12/20/2010	8:13	362.26	16.49	345.77
MW-31D	12/20/2010	8:31	369.3	18.84	350.46
MW-31S	12/20/2010	8:30	369.28	18.62	350.66
MW-32D	12/20/2010	10:04	362.57	21.16	341.41
MW-32S	12/20/2010	10:05	362.44	21.37	341.07
MW-34D	12/20/2010	10:27	361	19.84	341.16
MW-34S	12/20/2010	10:25	361	19.81	341.19
MW-35D	12/20/2010	10:29	360.6	19.43	341.17
MW-35S	12/20/2010	12:09	360.49	18.61	341.88
MW-36D	12/20/2010	8:22	370.96	26.13	344.83
MW-36S	12/20/2010	8:21	370.95	25.68	345.27
MW-37D	12/20/2010	10:04	359.11	22.86	336.25
MW-37S	12/20/2010	10:04	359.13	20.38	338.75
MW-38D	12/20/2010	9:35	358.62	21.93	336.69
MW-39D	12/20/2010	9:48	360.21	23.38	336.83
MW-39S	12/20/2010	9:49	360.14	22.64	337.5
MW-40D	12/20/2010	11:26	374.65	30.93	343.72
MW-40S	12/20/2010	11:27	374.69	30.88	343.81
MW-43D	12/20/2010	11:43	380.08	33.44	346.64
MW-43S	12/20/2010	11:45	379.76	32.93	346.83
MW-45	12/20/2010	12:20	359.91	18.78	341.13
MW-46	12/20/2010	12:24	359.19	18.2	340.99
MW-47	12/20/2010	12:18	360.57	21.67	338.9
MW-49D	12/20/2010	12:15	361.44	19.03	342.41
MW-49S	12/20/2010	12:14	361.45	19.6	341.85
MW-50D	12/20/2010	8:44	360.41	22.44	337.97
MW-50S	12/20/2010	9:44	360.4	21.9	338.5
MW-51D	12/20/2010	8:49	360.43	15.48	344.95
MW-51S	12/20/2010	8:51	360.19	25.34	334.85
MW-54	12/20/2010	10:12	365.26	24.01	341.25
MW-55	12/20/2010	10:14	365.22	23.97	341.25
MW-56	12/20/2010	9:25	371.83	20.42	351.41
MW-57	12/20/2010	9:53	364.54	20.41	344.13

Note:

A= Location was artesian.

D= Location was dry.

*= Active extraction well.

DDC= Gauged on different date due to inaccessibility.

OG= Water was over the gauge.

TABLE A-1
SITE-WIDE GROUNDWATER LEVELS AND ELEVATION DATA
FORMER YORK NAVAL ORDNANCE PLANT
1425 Eden Road, York PA 17402

Monitoring Location	Date	Time	Reference Elevation (ft. AMSL)	Depth (ft.)	Water Level (ft. AMSL)
MW-64D	12/20/2010	9:13	416.43	60.31	356.12
MW-64S	12/20/2010	9:11	416.34	33.91	382.43
MW-65D	12/20/2010	9:45	546.8	48.3	498.5
MW-65S	12/20/2010	9:43	546.82	49.29	497.53
MW-66D	12/20/2010	9:37	506.92	39.96	466.96
MW-66S	12/20/2010	9:35	506.73	38.72	468.01
MW-67D	12/20/2010	9:02	446.26	1.49A	444.77A
MW-67S	12/20/2010	9:00	446.26	10.33	435.93
MW-68	12/20/2010	8:57	458.06	7.31	450.75
MW-69	12/20/2010	8:40	411.9	11.5	400.4
MW-70D	12/20/2010	8:32	413.26	24.82	388.44
MW-70S	12/20/2010	8:30	413.2	24.55	388.65
MW-74D	12/20/2010	9:45	359.79	20.72	339.07
MW-74S	12/20/2010	9:45	359.85	21.28	338.57
MW-75D	12/20/2010	10:08	359.85	23.43	336.42
MW-75S	12/20/2010	10:07	359.03	21.92	337.11
MW-77	12/20/2010	8:40	379.48	26.28	353.2
MW-78	12/20/2010	8:33	367.08	24.06	343.02
MW-79	12/20/2010	9:11	375.84	23.5	352.34
MW-80	12/20/2010	9:37	370.29	25.9	344.39
MW-81D	12/20/2010	8:58	359.89	17.96	341.93
MW-81S	12/20/2010	8:57	360.12	18.61	341.51
MW-82	12/20/2010	11:35	384.27	39.46	344.81
MW-83	12/20/2010	8:44	363.69	12.49	351.2
MW-84	12/20/2010	8:35	366.97	25.58	341.39
MW-85	12/20/2010	11:32	371.54	4.12	367.42
MW-86D	12/20/2010	8:46	406.56	9.58	396.98
MW-86S	12/20/2010	8:44	406.5	11.8	394.7
MW-87	12/20/2010	9:39	370.64	25.66	344.98
MW-88	12/20/2010	9:56	367.93	24.39	343.54
MW-91	12/20/2010	9:22	501.18	57	444.18
MW-92	12/20/2010	9:15	476.87	85.25	391.62
MW-93D	12/20/2010	10:15	360.14	21.04	339.1
MW-93S	12/20/2010	10:14	360.76	21.1	339.66
MW-94	12/20/2010	9:03	365.03	12.51	352.52
MW-95	12/20/2010	10:33	358.72	20.09	338.63
MW-96D	12/20/2010	10:30	361	22.84	338.16
MW-96S	12/20/2010	10:38	361.21	23.12	338.09
MW-97	12/20/2010	9:39	357.39	0.9375	356.45
MW-98D	12/20/2010	10:44	361.41	21.15	340.26
MW-98I	12/20/2010	10:41	360.78	21.61	339.17
MW-98S	12/20/2010	10:40	360.77	21.5	339.27
MW-99D	12/20/2010	10:55	359.91	19.81	340.1
MW-99S	12/20/2010	10:53	360.37	20.48	339.89
MW-100D	12/20/2010	11:01	362.14	21.78	340.36

Note:

A= Location was artesian.

D= Location was dry.

*= Active extraction well.

DDC= Gauged on different date due to inaccessibility.

OG= Water was over the gauge.

TABLE A-1
SITE-WIDE GROUNDWATER LEVELS AND ELEVATION DATA
FORMER YORK NAVAL ORDNANCE PLANT
1425 Eden Road, York PA 17402

Monitoring Location	Date	Time	Reference Elevation (ft. AMSL)	Depth (ft.)	Water Level (ft. AMSL)
MW-100I	12/20/2010	11:03	361.81	21.98	339.83
MW-100S	12/20/2010	11:04	362.28	21.52	340.76
MW-101D	12/20/2010	11:11	356.22	16.67	339.55
MW-101S	12/20/2010	11:09	356.54	17.06	339.48
MW-102D	12/20/2010	8:25	401.71	14.18	387.53
MW-102S	12/20/2010	8:22	401.95	41.26	360.69
MW-103D	12/20/2010	8:50	397.62	20.42	377.2
MW-103S	12/20/2010	8:48	397.96	18.42	379.54
MW-104	12/20/2010	8:37	428.72	29.01	399.71
MW-105	12/20/2010	10:26	362.05	23.71	338.34
MW-106	12/20/2010	9:32	360.15	26.26	333.89
MW-107	12/20/2010	10:01	363.56	23.61	339.95
MW-108D	12/20/2010	10:54	426.35	22.48	403.87
MW-108S	12/20/2010	10:50	425.46	31.15	394.31
MW-109D	12/20/2010	11:10	389.12	35.84	353.28
MW-109S	12/20/2010	11:07	388.39	36.13	352.26
MW-110	12/20/2010	11:00	378.36	26.18	352.18
MW-111	12/20/2010	11:45	433.63	22.47	411.16
MW-112	12/20/2010	8:15	393.52	49.15	344.37
MW-113	12/20/2010	9:30	371.02	25.71	345.31
MW-114	12/20/2010	8:47	360.71	18.61	342.1
MW-115	12/20/2010	9:09	373.3	21.96	351.34
MW-116	12/20/2010	8:10	364.59	20.03	344.56
MW-117	12/20/2010	8:18	365.19	13.5	351.69
RU-MW-1	12/20/2010	11:17	389.69	36.31	353.38
RU-MW-2	12/20/2010	11:19	391.5	38.71	352.79
RU-MW-4	12/20/2010	11:21	394.17	41.42	352.75
RU-MW-5	12/20/2010	11:23	378.8	25.94	352.86
RU-MW-6	12/20/2010	11:25	383.28	30.51	352.77
WPL-SS-7	12/20/2010	9:17	357.78	24.22	333.56
WPL-SS-8	12/20/2010	9:52	364.4	25.4	339

Note:

A= Location was artesian.

D= Location was dry.

*= Active extraction well.

DDC= Gauged on different date due to inaccessibility.

OG= Water was over the gauge.

Table A-2.
Collection Well Groundwater Data Summary
Former York Naval Ordnance Plant - York, PA

Location/ID Sample Date	MSC Used Aquifer R (ug/L)	MSC Used Aquifer NR (ug/L)	Federal MCL (ug/L)	EPA RSL Tap Water (ug/L)	CW-1 7/7/2010	CW-1 12/21/2010	CW-1A 7/7/2010	CW-1A 12/21/2010	CW-2 7/7/2010	CW-2 12/21/2010	CW-3 7/7/2010	CW-3 Dup 7/7/2010	CW-3 12/21/2010	CW-4 7/7/2010	CW-4 12/21/2010	CW-5 7/7/2010
1,4-Dioxane																
1,4-Dioxane	5.6	24		6.1												
METAL (Dissolved)																
Calcium					14300		6110		22400		19100	19300		28700		32300
Iron				26000	7580 J		100 U		663 J		6990 J	7040 J		6650 J		173 J
Magnesium					7200		5870		9200		8380	8490		10800		7550
Manganese	300	300		880	764		35.9		1520		488	495		483		435
Potassium					1530 B		3410 B		1920 B		1490 B	1590 B		1250 B		2270 B
Sodium					7370		35400		10500		12600	12700		10700		18500
TDS																
Total Dissolved Solids					129000		183000		154000		170000	172000		196000		255000
TOTAL VOC																
					49.92	52.5	68.46	41.86	23.41	18.7	53.31	50.43	29.42	80.3	80.9	30.39
Volatile Organic Compound																
1,1,1,2-Tetrachloroethane	70	70		0.52	1 U	2 U	2 U	1 U	1 U	1 U	1 U	1 U	1 U	2 U	2 U	1 U
1,1,1-Trichloroethane	200	200	200	9100	1 U	2 U	2 U	1 U	1 U	1 U	1 U	1 U	1 U	2 U	2 U	1 U
1,1,2,2-Tetrachloroethane	0.3	0.3		0.067	1 U	2 U	2 U	1 U	1 U	1 U	1 U	1 U	1 U	2 U	2 U	1 U
1,1,2-Trichloroethane	5	5	5	0.24	1 U	2 U	2 U	1 U	1 U	1 U	1 U	1 U	1 U	2 U	2 U	1 U
1,1-Dichloroethane	27	110		2.4	1 U	2 U	2 U	1 U	1 U	1 U	1 U	1 U	1 U	2 U	2 U	1 U
1,1-Dichloroethene	7	7	7	340	1 U	2 U	2 U	1 U	1 U	1 U	1 U	1 U	1 U	2 U	2 U	1 U
1,2-Dibromoethane	0.05	0.05	0.05	0.0065	1 U	2 U	2 U	1 U	1 U	1 U	1 U	1 U	1 U	2 U	2 U	1 U
1,2-Dichloroethane	5	5	5	0.15	1 U	2 U	2 U	1 U	1 U	1 U	1 U	1 U	1 U	2 U	2 U	1 U
1,2-Dichloropropane	5	5	5	0.39	1 U	2 U	2 U	1 U	1 U	1 U	1 U	1 U	1 U	2 U	2 U	1 U
1,4-Dioxane	5.6	24		6.1	200 U	400 U	400 U	200 U	200 U	200 U	200 U	200 U	200 U	400 U	400 U	200 U
2-Butanone	4000	4000		7100	10 U	20 U	20 U	10 U	10 U	10 U	10 U	10 U	10 U	20 U	20 U	10 U
2-Hexanone					10 U	20 U	20 U	10 U	10 U	10 U	10 U	10 U	10 U	20 U	20 U	10 U
4-Methyl-2-Pentanone	190	410		2000	10 U	20 U	20 U	10 U	10 U	10 U	10 U	10 U	10 U	20 U	20 U	10 U
Acetone	3700	10000		22000	10 U	20 U	20 U	10 U	10 U	10 U	10 U	10 U	10 U	20 U	20 U	10 U
Acrylonitrile	0.63	2.7		0.045	20 U	40 U	40 U	20 U	20 U	20 U	20 U	20 U	20 U	40 U	40 U	20 U
Benzene	5	5	5	0.41	1 U	2 U	2 U	1 U	1 U	1 U	1 U	1 U	1 U	2 U	2 U	1 U
Bromochloromethane	90	90			1 U	2 U	2 U	1 U	1 U	1 U	1 U	1 U	1 U	2 U	2 U	1 U
Bromodichloromethane	100	100		0.12	1 U	2 U	2 U	1 U	1 U	1 U	1 U	1 U	1 U	2 U	2 U	1 U
Bromoform	80	80		8.5	1 U	2 U	2 U	1 U	1 U	1 U	1 U	1 U	1 U	2 U	2 U	1 U
Bromomethane	10	10		8.7	1 U	2 U	2 U	1 U	1 U	1 U	1 U	1 U	1 U	2 U	2 U	1 U
Carbon Disulfide	1900	4100		1000	0.47 J	2 U	17	1 U	2.7 B	1 U	0.41 J B	0.33 J	1 U	2.5	2 U	0.49 J B
Carbon Tetrachloride	5	5	5	0.2	1 U	2 U	2 U	1 U	1 U	1 U	1 U	1 U	1 U	2 U	2 U	1 U
Chlorobenzene	100	100	100	91	1 U	2 U	2 U	1 U	1 U	1 U	1 U	1 U	1 U	2 U	2 U	1 U
Chlorodibromomethane	80	80		0.15	1 U	2 U	2 U	1 U	1 U	1 U	1 U	1 U	1 U	2 U	2 U	1 U
Chloroethane	230	900		21000	1 U	2 U	2 U	1 U	1 U	1 U	1 U	1 U	1 U	2 U	2 U	1 U
Chloroform	80	80		0.19	1 U	2 U	2 U	0.33 J	1 U	1 U	1 U	1 U	1 U	2 U	2 U	1 U
Chloromethane	30	30		190	0.45 J	2 U	2 U	1 U	1 U	1 U	1 U	1 U	1 U	2 U	2 U	1 U
cis-1,2-Dichloroethene	70	70	70	370	11	9.5	0.54 J	0.58 J	4.4	4.5	29	28	20	28	30	5
cis-1,3-Dichloropropene	6.6	26		0.43	1 U	2 U	2 U	1 U	1 U	1 U	1 U	1 U	1 U	2 U	2 U	1 U
Ethylbenzene	700	700	700	1.5	1 U	2 U	2 U	1 U	1 U	1 U	1 U	1 U	1 U	2 U	2 U	1 U
Methyl tert-butyl ether	20	20		12	1 U	2 U	2 U	1 U	1 U	1 U	1 U	1 U	1 U	2 U	2 U	1 U
Methylene chloride	5	5		4.8	1 U	2 U	1 J B	0.19 J	1 U	1 U	1 U	1 U	1 U	1.5 J B	2.2	1 U
Styrene	100	100	100	1600	1 U	2 U	2 U	1 U	1 U	1 U	1 U	1 U	1 U	2 U	2 U	1 U
Tetrachloroethene	5	5	5	0.11	1 U	2 U	0.92 J	0.76 J	0.31 J	0.2 J	6.9	6.1	0.92 J	4.3	4.7	17
Toluene	1000	1000	1000	2300	1 U	2 U	2 U	1 U	1 U	1 U	1 U	1 U	1 U	2 U	2 U	1 U
trans-1,2-Dichloroethene	100	100	100	110	1 U	2 U	2 U	1 U	1 U	1 U	1 U	1 U	1 U	2 U	2 U	1 U
trans-1,3-Dichloropropene	6.6	26		0.43	1 U	2 U	2 U	1 U	1 U	1 U	1 U	1 U	1 U	2 U	2 U	1 U
Trichloroethene	5	5	5	1.7	38	43	49	40	16 B	14	17 B	16	8.5	44	44	7.9 B
Vinyl Chloride	2	2	2	0.016	1 U	2 U	2 U	1 U	1 U	1 U	1 U	1 U	1 U	2 U	2 U	1 U
Xylenes (Total)	10000	10000	10000	200	3 U	6 U	6 U	3 U	3 U	3 U	3 U	3 U	3 U	6 U	6 U	3 U

Blank results = analyte not analyzed. U = Not detected. J = Organics; estimated. Inorganics; blank contamination. B = Organics; blank contamination. Inorganics; estimated. E = Inorganics; matrix interference.

Table A-2.
Collection Well Groundwater Data Summary
Former York Naval Ordnance Plant - York, PA

Location/ID Sample Date	MSC Used Aquifer R (ug/L)	MSC Used Aquifer NR (ug/L)	Federal MCL (ug/L)	EPA RSL Tap Water (ug/L)	CW-5 12/21/2010	CW-6 7/7/2010	CW-6 12/21/2010	CW-7 7/7/2010	CW-7 12/21/2010	CW-7A 7/7/2010	CW-7A 12/21/2010	CW-8 12/21/2010	CW-9 7/7/2010	CW-9 12/21/2010	CW-13 7/7/2010
1,4-Dioxane															
1,4-Dioxane	5.6	24		6.1								5.6			
METAL (Dissolved)															
Calcium						32500		4280 B		4840 B			72400		116000
Iron				26000		6240 J		100 U		100 U			100 U		100 U
Magnesium						11100		3670 B		3930 B			18400		19100
Manganese	300	300		880		385		54		89.8			3.5 B		159
Potassium						1170 B		2520 B		3040 B			13300		15600
Sodium						9540		10600		29200			37500		44800
TDS															
Total Dissolved Solids						213000		81000		151000			461000		656000
TOTAL VOC															
					14.2	71.8	139.2	7.92	8.79	398	109.2	492.2	1474.7	1703.4	1150
Volatile Organic Compound															
1,1,1,2-Tetrachloroethane	70	70		0.52	1 U	2 U	5 U	1 U	1 U	20 U	5 U	20 U	25 U	25 U	25 U
1,1,1-Trichloroethane	200	200	200	9100	1 U	2 U	5 U	1 U	1 U	20 U	5 U	9.1 J	35	60	25 U
1,1,2,2-Tetrachloroethane	0.3	0.3		0.067	1 U	2 U	5 U	1 U	1 U	20 U	5 U	20 U	25 U	25 U	25 U
1,1,2-Trichloroethane	5	5	5	0.24	1 U	2 U	5 U	1 U	1 U	20 U	5 U	20 U	25 U	25 U	25 U
1,1-Dichloroethane	27	110		2.4	1 U	2 U	5 U	1 U	1 U	20 U	5 U	20 U	4.7 J	25 U	3.8 J
1,1-Dichloroethene	7	7	7	340	1 U	2 U	5 U	1 U	1 U	20 U	5 U	9.7 J	12 J	15 J	9 J
1,2-Dibromoethane	0.05	0.05	0.05	0.0065	1 U	2 U	5 U	1 U	1 U	20 U	5 U	20 U	25 U	25 U	25 U
1,2-Dichloroethane	5	5	5	0.15	1 U	2 U	5 U	1 U	1 U	20 U	5 U	20 U	25 U	25 U	25 U
1,2-Dichloropropane	5	5	5	0.39	1 U	2 U	5 U	1 U	1 U	20 U	5 U	20 U	25 U	25 U	25 U
1,4-Dioxane	5.6	24		6.1	200 U	400 U	1000 U	200 U	200 U	4000 U	1000 U	4000 U	5000 U	5000 U	5000 U
2-Butanone	4000	4000		7100	10 U	20 U	50 U	10 U	10 U	200 U	50 U	200 U	250 U	250 U	250 U
2-Hexanone					10 U	20 U	50 U	10 U	10 U	200 U	50 U	200 U	250 U	250 U	250 U
4-Methyl-2-Pentanone	190	410		2000	10 U	20 U	50 U	10 U	10 U	200 U	50 U	200 U	250 U	250 U	250 U
Acetone	3700	10000		22000	10 U	20 U	50 U	10 U	10 U	200 U	50 U	200 U	250 U	250 U	250 U
Acrylonitrile	0.63	2.7		0.045	20 U	40 U	100 U	20 U	20 U	400 U	100 U	400 U	500 U	500 U	500 U
Benzene	5	5	5	0.41	1 U	2 U	5 U	1 U	1 U	20 U	5 U	20 U	25 U	25 U	25 U
Bromochloromethane	90	90			1 U	2 U	5 U	1 U	1 U	20 U	5 U	20 U	25 U	25 U	25 U
Bromodichloromethane	100	100		0.12	1 U	2 U	5 U	1 U	1 U	20 U	5 U	20 U	25 U	25 U	25 U
Bromoform	80	80		8.5	1 U	2 U	5 U	1 U	1 U	20 U	5 U	20 U	25 U	25 U	25 U
Bromomethane	10	10		8.7	1 U	2 U	5 U	1 U	1 U	20 U	5 U	20 U	25 U	25 U	25 U
Carbon Disulfide	1900	4100		1000	1 U	4.1	5 U	0.45 J	1 U	240	5 U	11 J	310 B	9.4 J	280 B
Carbon Tetrachloride	5	5	5	0.2	1 U	2 U	5 U	1 U	1 U	20 U	5 U	20 U	25 U	25 U	25 U
Chlorobenzene	100	100	100	91	1 U	2 U	5 U	1 U	1 U	20 U	5 U	20 U	25 U	25 U	25 U
Chlorodibromomethane	80	80		0.15	1 U	2 U	5 U	1 U	1 U	20 U	5 U	20 U	25 U	25 U	25 U
Chloroethane	230	900		21000	1 U	2 U	5 U	1 U	1 U	20 U	5 U	20 U	25 U	25 U	25 U
Chloroform	80	80		0.19	1 U	2 U	5 U	1	1.4	20 U	1.1 J	20 U	25 U	25 U	25 U
Chloromethane	30	30		190	1 U	2 U	5 U	1 U	1 U	20 U	5 U	20 U	25 U	25 U	25 U
cis-1,2-Dichloroethene	70	70	70	370	5.4	15	36	0.27 J	0.28 J	20 U	5 U	120	73	79	350
cis-1,3-Dichloropropene	6.6	26		0.43	1 U	2 U	5 U	1 U	1 U	20 U	5 U	20 U	25 U	25 U	25 U
Ethylbenzene	700	700	700	1.5	1 U	2 U	5 U	1 U	1 U	20 U	5 U	20 U	25 U	25 U	25 U
Methyl tert-butyl ether	20	20		12	1 U	2 U	5 U	1 U	1 U	20 U	5 U	20 U	25 U	25 U	25 U
Methylene chloride	5	5		4.8	0.2 J	1.4 J B	6.2	1 U	0.21 J	14 J B	6	3.4 J	25 U	25 U	25 U
Styrene	100	100	100	1600	1 U	2 U	5 U	1 U	1 U	20 U	5 U	20 U	25 U	25 U	25 U
Tetrachloroethene	5	5	5	0.11	3.6	42	76	1 U	1 U	4 J	2.1 J	29	660	990	150
Toluene	1000	1000	1000	2300	1 U	2 U	5 U	1 U	1 U	20 U	5 U	20 U	25 U	25 U	25 U
trans-1,2-Dichloroethene	100	100	100	110	1 U	2 U	5 U	1 U	1 U	20 U	5 U	20 U	25 U	25 U	25 U
trans-1,3-Dichloropropene	6.6	26		0.43	1 U	2 U	5 U	1 U	1 U	20 U	5 U	20 U	25 U	25 U	25 U
Trichloroethene	5	5	5	1.7	5	9.3	21	6.2	6.9	140	100	310	380 B	550	350 B
Vinyl Chloride	2	2	2	0.016	1 U	2 U	5 U	1 U	1 U	20 U	5 U	20 U	25 U	25 U	7.2 J
Xylenes (Total)	10000	10000	10000	200	3 U	6 U	15 U	3 U	3 U	60 U	15 U	60 U	75 U	75 U	75 U

Blank results = analyte not analyzed. U = Not detected. J = Organics; estimated. Inorganics; blank contamination. B = Organics; blank contamination. Inorganics; estimated. E = Inorganics; matrix interference.

Table A-2.
Collection Well Groundwater Data Summary
Former York Naval Ordnance Plant - York, PA

Location/ID Sample Date	MSC Used Aquifer R (ug/L)	MSC Used Aquifer NR (ug/L)	Federal MCL (ug/L)	EPA RSL Tap Water (ug/L)	CW-13 12/21/2010	CW-15A 7/7/2010	CW-15A 12/21/2010	CW-17 7/7/2010	CW-17 12/21/2010	CW-20 7/8/2010
1,4-Dioxane										
1,4-Dioxane	5.6	24		6.1		180	110			
METAL (Dissolved)										
Calcium						187000		99200		81400
Iron				26000		100 U		100 U		41.1 B J
Magnesium						23600		11900		18700
Manganese	300	300		880		315		4 B		15.8
Potassium						12800		6250		4040 B
Sodium						45700		25800		36200
TDS										
Total Dissolved Solids						1040000		464000		421000
TOTAL VOC										
					768.6	12151	14312	270.9	176.6	1610
Volatile Organic Compound										
1,1,1,2-Tetrachloroethane	70	70		0.52	25 U	250 U	250 U	10 U	5 U	50 U
1,1,1-Trichloroethane	200	200	200	9100	11 J	3100	4100	10 U	5.4	39 J
1,1,2,2-Tetrachloroethane	0.3	0.3		0.067	25 U	250 U	250 U	10 U	5 U	50 U
1,1,2-Trichloroethane	5	5	5	0.24	25 U	250 U	250 U	10 U	5 U	50 U
1,1-Dichloroethane	27	110		2.4	25 U	81 J	82 J	3.3 J	2.3 J	50 U
1,1-Dichloroethene	7	7	7	340	10 J	860	990	6.6 J	4.7 J	50 U
1,2-Dibromoethane	0.05	0.05	0.05	0.0065	25 U	250 U	250 U	10 U	5 U	50 U
1,2-Dichloroethane	5	5	5	0.15	25 U	250 U	250 U	10 U	5 U	50 U
1,2-Dichloropropane	5	5	5	0.39	25 U	250 U	250 U	10 U	5 U	50 U
1,4-Dioxane	5.6	24		6.1	5000 U	50000 U	50000 U	2000 U	1000 U	10000 U
2-Butanone	4000	4000		7100	250 U	2500 U	2500 U	100 U	50 U	500 U
2-Hexanone					250 U	2500 U	2500 U	100 U	50 U	500 U
4-Methyl-2-Pentanone	190	410		2000	250 U	2500 U	2500 U	100 U	50 U	500 U
Acetone	3700	10000		22000	250 U	2500 U	2500 U	100 U	50 U	500 U
Acrylonitrile	0.63	2.7		0.045	500 U	5000 U	5000 U	200 U	100 U	1000 U
Benzene	5	5	5	0.41	25 U	250 U	250 U	10 U	5 U	50 U
Bromochloromethane	90	90			25 U	250 U	250 U	10 U	5 U	50 U
Bromodichloromethane	100	100		0.12	25 U	250 U	250 U	10 U	5 U	50 U
Bromoform	80	80		8.5	25 U	250 U	250 U	10 U	5 U	50 U
Bromomethane	10	10		8.7	25 U	250 U	250 U	10 U	5 U	50 U
Carbon Disulfide	1900	4100		1000	7.6 J	600 B	140 J	28 B	1.3 J	26 J
Carbon Tetrachloride	5	5	5	0.2	25 U	250 U	250 U	10 U	5 U	50 U
Chlorobenzene	100	100	100	91	25 U	250 U	250 U	10 U	5 U	50 U
Chlorodibromomethane	80	80		0.15	25 U	250 U	250 U	10 U	5 U	50 U
Chloroethane	230	900		21000	25 U	250 U	250 U	10 U	5 U	50 U
Chloroform	80	80		0.19	25 U	250 U	250 U	10 U	5 U	50 U
Chloromethane	30	30		190	25 U	250 U	250 U	10 U	5 U	50 U
cis-1,2-Dichloroethene	70	70	70	370	270	4100	4400	60	43	90
cis-1,3-Dichloropropene	6.6	26		0.43	25 U	250 U	250 U	10 U	5 U	50 U
Ethylbenzene	700	700	700	1.5	25 U	250 U	250 U	10 U	5 U	50 U
Methyl tert-butyl ether	20	20		12	25 U	250 U	250 U	10 U	5 U	50 U
Methylene chloride	5	5		4.8	25 U	250 U	250 U	10 U	6.9	55 B
Styrene	100	100	100	1600	25 U	250 U	250 U	10 U	5 U	50 U
Tetrachloroethene	5	5	5	0.11	140	910	1200	53	25	880
Toluene	1000	1000	1000	2300	25 U	250 U	250 U	10 U	5 U	50 U
trans-1,2-Dichloroethene	100	100	100	110	25 U	250 U	250 U	10 U	5 U	50 U
trans-1,3-Dichloropropene	6.6	26		0.43	25 U	250 U	250 U	10 U	5 U	50 U
Trichloroethene	5	5	5	1.7	330	2500 B	3400	120 B	88	520
Vinyl Chloride	2	2	2	0.016	25 U	250 U	250 U	10 U	5 U	50 U
Xylenes (Total)	10000	10000	10000	200	75 U	750 U	750 U	30 U	15 U	150 U

Blank results = analyte not analyzed. U = Not detected. J = Organics; estimated. Inorganics; blank contamination. B = Organics; blank contamination. Inorganics; estimated. E = Inorganics; matrix interference.

TABLE A-3
WATER QUALITY ANALYSES
PACKED TOWER AERATOR SAMPLES (January 1, 2010 - December 31, 2010)
Former York Naval Ordnance Plant
1425 Eden Road, York PA 17402

Sample ID		Outfall #003 GWTS	Outfall #003 GWTS	Outfall #003 GWTS	Outfall #003 GWTS	Outfall #003 GWTS	Outfall #003 GWTS
Lab ID		9826081001	9835793001	9837894001	9845675001	9853054001	9868606001
Sample Date		01/08/10	3/18/2010*	04/01/10	5/19/2010*	07/02/10	10/01/10
Parameter	Units	Result	Result	Result	Result	Result	Result
1,1-DICHLOROETHENE	µg/l	N.D.@1	N.D.@1	N.D.@1	N.D.@1	N.D.@1	N.D.@1
TETRACHLOROETHENE	µg/l	N.D.@1	N.D.@1	N.D.@1	N.D.@1	N.D.@1	N.D.@1
TRICHLOROETHENE	µg/l	N.D.@1	N.D.@1	N.D.@1	N.D.@1	N.D.@1	N.D.@1
METHYLENE CHLORIDE	µg/l	N.D.@1	N.D.@1	N.D.@1	N.D.@1	N.D.@1	N.D.@1
VINYL CHLORIDE	µg/l	N.D.@1	N.D.@1	N.D.@1	N.D.@1	N.D.@1	N.D.@1
TOTAL VOCs	µg/l	0	0	0	0	0	0

Sample ID		Influent to #003 GWTS	Influent to #003 GWTS	Influent to #003 GWTS	Influent to #003 GWTS
Lab ID		9826082001	9837874001	9853054001	9868606001
Sample Date		01/08/10	04/01/10	07/02/10	10/01/10
Parameter	Units	Result	Result	Result	Result
1,1,1-TRICHLOROETHANE	µg/l	90.5	68.5	99.2	62.7
1,1-DICHLOROETHANE	µg/l	5.9	5.5	7.2	4.9
1,1-DICHLOROETHENE	µg/l	30.2	26.1	28.6	22
1,2-DICHLOROETHANE	µg/l	N.D.@1	N.D.@1	N.D.@1	N.D.@1
CHLOROBENZENE	µg/l	N.D.@1	N.D.@1	1.1	N.D.@1
CHLOROFORM	µg/l	N.D.@1	N.D.@1	N.D.@1	N.D.@1
METHYLENE CHLORIDE	µg/l	N.D.@1	N.D.@1	N.D.@1	N.D.@1
TETRACHLOROETHENE	µg/l	242	193	428	340
TRICHLOROETHENE	µg/l	398	340	433	420
VINYL CHLORIDE	µg/l	3.1	3.1	3.3	1.6
CIS 1,2-DICHLOROETHENE	µg/l	240	216	278	191
TRANS 1,2-DICHLOROETHENE	µg/l	N.D.@1	N.D.@1	1.3	4.2
TOTAL VOCs	µg/l	1010	852	1280	1042

ALL ANALYSES PERFORMED BY ANALYTICAL LABORATORY SERVICES, INC - MIDDLETOWN, PA

* Outfall #003 samples collected in March and May were collected to ensure the packing material was function properly.

The packing material was changed in June, 2010.

µg/l - micrograms per liter

N.D.@1 - not detected at indicated concentration

N.A. - not analyzed

PTA Infl. - Official sample name is "influent to #003 GWTS"

PTA Effl. - Official sample name is "outfall #003 GWTS"

APPENDIX B

2010 Access[®] Database Summary Groundwater Treatment Plant Operations

Harley-Davidson Motor Company

Groundwater Treatment Plant Operations

From: 01/01/10

To: 12/31/10

DATE	Tower Blower		Tower Pump		Discharge Flow	Effluent P1		Effluent P2		KWH	pH	De-Water Flow	SVE Blower	
	Cycles	Hours	Cycles	Hours		Cycles	Hours	Cycles	Hours				Cycles	Hours
01/01/10	1	23.97	1	23.97	491106	1	23.98	1	23.98	2021	8.0	6080	0	0.00
01/02/10	1	23.97	1	23.97	491062.8	1	23.98	1	23.98	2041	8.0	5260	0	0.00
01/03/10	1	23.97	1	23.97	491013.3	1	23.97	1	23.98	2057	8.0	4150	0	0.00
01/04/10	1	23.97	1	23.97	491010.3	1	23.97	1	23.97	2034	8.0	3430	0	0.00
01/05/10	1	23.97	1	23.97	491035	1	23.97	1	23.97	2029	8.0	3350	0	0.00
01/06/10	1	23.97	1	23.97	491049.4	1	23.98	1	23.97	2079	8.0	3160	0	0.00
01/07/10	1	23.97	1	23.97	491087.5	1	23.98	1	23.98	2077	8.0	2870	0	0.00
01/08/10	1	23.97	1	23.97	491092.7	1	23.98	1	23.98	2353	8.0	2870	0	0.00
01/09/10	1	23.97	1	23.97	491130.8	1	23.97	1	23.98	2103	8.0	2630	0	0.00
01/10/10	1	23.97	1	23.97	491154.5	1	23.98	1	23.97	2100	8.0	2180	0	0.00
01/11/10	1	23.97	1	23.97	489000.7	2	23.35	1	20.78	2078	8.0	1890	0	0.00
01/12/10	1	23.97	1	23.97	478348.5	4	12.07	3	12.20	2049	8.0	1670	0	0.00
01/13/10	1	23.97	1	23.97	480836.9	4	12.07	3	12.50	2032	8.0	1460	2	17.45
01/14/10	1	23.97	1	23.97	487602	2	20.17	2	21.78	2019	8.0	1650	1	23.97
01/15/10	1	23.97	1	23.97	483376.9	4	14.17	2	20.00	1949	8.0	1410	1	23.97
01/16/10	1	23.97	1	23.97	483584	4	12.50	3	19.75	1949	8.0	1630	1	23.97
01/17/10	1	23.97	1	23.97	482464.3	3	16.85	3	12.82	1987	8.0	6130	1	23.97
01/18/10	1	23.97	1	23.97	489576.5	2	21.27	2	20.42	2044	8.0	4160	1	23.97
01/19/10	1	23.97	1	23.97	491043.2	1	23.97	1	23.97	2069	8.0	0	1	23.97
01/20/10	1	23.97	1	23.97	490259.4	1	23.97	2	22.37	2063	8.0	0	1	23.97
01/21/10	1	23.97	1	23.97	490029.7	1	23.98	1	23.98	2033	8.0	0	1	23.97
01/22/10	1	23.97	1	23.97	490792.9	1	23.98	1	23.97	2054	8.0	0	1	23.97
01/23/10	1	23.97	1	23.97	490981.4	1	23.98	1	23.97	2067	8.0	0	1	23.97
01/24/10	1	23.97	1	23.97	489731	1	23.97	1	23.98	2031	8.0	0	1	23.97
01/25/10	1	23.97	1	23.97	490398.4	1	23.97	1	23.98	1993	8.0	0	1	23.97
01/26/10	1	23.97	1	23.97	490709.5	1	23.98	1	23.98	2037	8.0	0	1	23.97
01/27/10	1	23.97	1	23.97	489857.7	1	23.97	1	23.98	2034	8.0	0	1	23.97
01/28/10	1	23.97	1	23.97	488721.6	1	23.98	1	23.97	2030	8.0	0	1	23.97
01/29/10	1	23.97	1	23.97	488899.8	1	23.98	1	23.97	2012	8.0	0	1	23.97
01/30/10	1	23.97	1	23.97	489358.1	1	23.97	1	23.97	2029	8.0	0	1	23.97
01/31/10	1	23.97	1	23.97	489030.6	1	23.97	1	23.98	2045	8.0	0	1	23.97
02/01/10	1	23.97	1	23.97	488413.6	1	23.98	1	23.98	2052	8.0	0	1	23.97
02/02/10	1	23.97	1	23.97	488189.1	1	23.98	1	23.98	2039	8.0	0	1	23.97
02/03/10	1	23.97	1	23.97	489032.7	1	23.98	1	23.97	2037	8.0	0	1	23.97
02/04/10	1	23.97	1	23.97	490234.7	1	23.98	1	23.97	2035	8.0	0	1	23.97
02/05/10	1	23.97	1	23.97	488225.1	1	23.97	1	23.98	2032	8.0	0	1	23.97
02/06/10	1	23.97	1	23.97	487008.7	1	23.98	1	23.98	2046	8.0	0	1	23.97
02/07/10	1	23.97	1	23.97	485030.1	1	23.97	1	23.98	2043	8.0	0	1	23.97
02/08/10	1	23.97	1	23.97	398459.6	4	13.98	4	11.98	1752	8.0	0	1	23.97
02/09/10	1	23.97	1	23.97	392710.2	3	12.00	4	11.98	1724	8.0	0	1	23.97
02/10/10	1	23.97	1	23.97	396286.3	3	12.00	4	11.97	1741	8.0	0	1	23.97

DATE	Tower Blower		Tower Pump		Discharge	Effluent P1		Effluent P2		KWH	pH	De-Water	SVE Blower	
	Cycles	Hours	Cycles	Hours	Flow	Cycles	Hours	Cycles	Hours			Flow	Cycles	Hours
02/11/10	1	23.97	1	23.97	396647.8	3	12.00	4	11.97	1732	8.0	0	1	23.97
02/12/10	1	23.97	1	23.97	397670.6	3	12.00	4	11.97	1725	8.0	0	1	23.97
02/13/10	1	23.97	1	23.97	399777	3	12.00	4	11.98	1738	8.0	0	1	23.97
02/14/10	1	23.97	1	23.97	400698.8	3	12.00	4	11.98	1739	8.0	0	1	23.97
02/15/10	1	23.97	1	23.97	400926.5	3	12.00	4	11.97	1721	8.0	0	1	23.97
02/16/10	1	23.97	2	23.93	402370.5	3	12.00	5	11.77	1716	8.0	0	2	23.88
02/17/10	1	23.97	1	23.97	402661	3	12.00	4	11.97	1706	8.0	0	1	23.97
02/18/10	1	23.97	1	23.97	403176	3	12.00	4	11.98	1698	8.0	0	1	23.97
02/19/10	1	23.97	1	23.97	403926.8	3	12.00	4	11.97	1699	8.0	0	1	23.97
02/20/10	1	23.97	1	23.97	404876.5	3	12.00	4	11.98	1710	8.0	0	1	23.97
02/21/10	1	23.97	1	23.97	405329.7	3	12.00	4	11.97	1714	8.0	0	1	23.97
02/22/10	3	23.52	3	23.50	395969.1	3	11.72	4	11.80	1680	8.0	0	1	8.12
02/23/10	1	23.97	1	23.97	403893.9	4	11.98	3	12.00	1717	8.0	0	1	10.30
02/24/10	1	23.97	1	23.97	441321	3	15.67	3	19.40	1851	8.0	0	1	23.97
02/25/10	1	23.97	1	23.97	510247.6	1	23.98	1	23.98	2059	8.0	0	1	23.97
02/26/10	1	23.97	1	23.97	520050.1	1	23.98	1	23.98	2099	8.0	0	1	23.97
02/27/10	1	23.97	1	23.97	502881	2	23.62	1	20.52	2039	8.0	0	1	23.97
02/28/10	1	23.97	1	23.97	413964.2	4	11.98	3	12.00	1792	8.0	0	1	23.97
03/01/10	1	23.97	1	23.97	493039.3	3	16.82	3	17.87	1994	8.0	0	1	23.97
03/02/10	1	23.97	1	23.97	520125.3	1	23.98	1	23.98	2066	8.0	0	1	23.97
03/03/10	1	23.97	1	23.97	518944.9	1	23.97	1	23.97	2070	8.0	0	1	23.97
03/04/10	1	23.97	1	23.97	517868.5	1	23.98	1	23.97	2072	8.0	0	1	23.97
03/05/10	1	23.97	1	23.97	518726.5	1	23.98	1	23.98	2078	8.0	0	1	23.97
03/06/10	1	23.97	1	23.97	519293	1	23.97	1	23.97	2080	8.0	0	1	23.97
03/07/10	1	23.97	1	23.97	519188	1	23.98	1	23.97	2075	8.0	0	1	23.97
03/08/10	1	23.97	1	23.97	519265.2	1	23.97	1	23.97	2054	8.0	0	1	23.97
03/09/10	1	23.97	1	23.97	513035.8	1	23.97	1	23.97	2037	8.0	0	1	23.97
03/10/10	2	16.72	2	16.70	341577.9	2	16.63	2	16.38	1400	8.0	0	2	16.58
03/11/10	1	23.97	1	23.97	467330.6	4	12.07	3	12.40	1933	8.0	0	1	23.97
03/12/10	11	17.88	3	4.73	367480.3	2	14.08	2	12.35	1500	8.0	0	2	17.35
03/13/10	3	22.12	3	10.98	472603.1	2	22.00	2	21.75	1889	8.0	0	2	21.90
03/14/10	2	23.04	2	17.48	493734.1	1	22.99	2	22.44	1958	8.0	0	1	22.93
03/15/10	2	23.04	2	17.48	493734.1	1	22.99	2	22.44	1958	8.0	0	1	22.93
03/16/10	2	23.04	2	17.48	493734.1	1	22.99	2	22.44	1958	8.0	0	1	22.93
03/17/10	2	23.04	2	17.48	493734.1	1	22.99	2	22.44	1958	8.0	0	1	22.93
03/18/10	1	23.97	1	23.97	514865.1	1	23.98	2	23.13	2027	8.0	0	1	23.97
03/19/10	1	23.97	1	23.97	516564.6	1	23.98	2	21.30	2032	8.0	0	1	23.97
03/20/10	1	23.97	1	23.97	511191	1	23.98	1	23.98	2028	8.0	0	1	23.97
03/21/10	1	23.97	1	23.97	508820	1	23.97	1	23.97	2021	8.0	0	1	23.97
03/22/10	1	23.97	1	23.97	507218.3	1	23.97	1	23.97	1997	8.0	0	1	23.97
03/23/10	1	23.97	1	23.97	508605.8	1	23.97	1	23.97	2016	8.0	0	1	23.97
03/24/10	1	23.97	1	23.97	507086.5	1	23.98	1	23.98	2021	8.0	0	1	23.97
03/25/10	1	23.97	1	23.97	506138.9	1	23.98	1	23.98	2019	8.0	0	1	23.97
03/26/10	1	23.97	1	23.97	506481.9	1	23.98	1	23.98	2046	8.0	0	1	23.97
03/27/10	1	23.97	1	23.97	506565.3	1	23.97	1	23.97	2068	8.0	0	1	23.97
03/28/10	1	23.97	1	23.97	504297.3	1	23.97	1	23.97	2054	8.0	0	1	23.97
03/29/10	1	23.97	1	23.97	506775.4	1	23.97	1	23.97	2012	8.0	0	1	23.97

DATE	Tower Blower		Tower Pump		Discharge Flow	Effluent P1		Effluent P2			De-Water		SVE Blower	
	Cycles	Hours	Cycles	Hours		Cycles	Hours	Cycles	Hours	KWH	pH	Flow	Cycles	Hours
03/30/10	1	23.97	1	23.97	509348.4	1	23.98	1	23.98	2056	8.0	0	1	23.97
03/31/10	1	23.97	1	23.97	509268	1	23.98	1	23.98	2026	8.0	0	1	23.97
04/01/10	1	23.97	1	23.97	508286.4	1	23.98	1	23.98	2023	8.0	0	1	23.97
04/02/10	1	23.97	1	23.97	507398.6	1	23.97	1	23.97	2025	8.0	0	1	23.97
04/03/10	1	23.97	1	23.97	506795	1	23.97	1	23.97	2015	8.0	0	1	23.97
04/04/10	1	23.97	1	23.97	505581.7	1	23.97	1	23.97	2012	8.0	0	1	23.97
04/05/10	11	21.22	2	20.93	441177.8	2	20.83	2	20.67	1736	8.0	0	2	19.95
04/06/10	1	23.97	1	23.97	504056.3	1	23.98	1	23.97	1953	8.0	0	1	23.97
04/07/10	1	23.97	1	23.97	501837.6	1	23.97	1	23.98	1953	8.0	0	1	23.97
04/08/10	1	23.97	1	23.97	500583.1	1	23.97	1	23.98	1955	8.0	0	1	23.97
04/09/10	1	23.97	1	23.97	503022.1	1	23.97	1	23.98	1992	8.0	0	1	23.97
04/10/10	1	23.97	1	23.97	445456.4	3	16.00	3	15.98	1828	8.0	0	1	23.97
04/11/10	1	23.97	1	23.97	502597.8	1	23.97	1	23.97	1988	8.0	0	1	23.97
04/12/10	1	23.97	1	23.97	494714.1	1	23.97	1	23.97	1961	8.0	0	1	23.97
04/13/10	1	23.97	1	23.97	492112.3	1	23.98	1	23.98	1993	8.0	0	1	23.97
04/14/10	1	23.97	1	23.97	491888.8	1	23.98	1	23.98	1989	8.0	0	1	23.97
04/15/10	1	23.97	1	23.97	491792	1	23.97	1	23.97	1968	8.0	0	1	23.97
04/16/10	2	23.48	2	23.48	478173.4	2	23.30	2	23.47	1892	7.0	0	3	23.38
04/17/10	1	23.97	1	23.97	485463.7	1	23.97	1	23.97	1957	7.0	0	1	23.97
04/18/10	1	23.97	1	23.97	488532.1	1	23.97	1	23.98	1984	7.0	0	1	23.97
04/19/10	1	23.97	1	23.97	489869	1	23.98	1	23.98	1969	7.0	0	1	23.97
04/20/10	1	23.97	1	23.97	487050.9	1	23.98	1	23.97	1928	7.0	0	1	23.97
04/21/10	1	23.97	1	23.97	486365	1	23.97	1	23.97	1921	7.0	0	1	23.97
04/22/10	1	23.97	1	23.97	486753.3	1	23.97	1	23.97	1918	7.0	0	1	23.97
04/23/10	1	23.97	1	23.97	458362.3	3	14.57	4	14.72	1833	7.0	0	1	23.97
04/24/10	1	23.97	1	23.97	451368.7	3	12.00	4	11.98	1810	7.0	0	1	23.97
04/25/10	1	23.97	1	23.97	453457.5	3	12.00	4	12.00	1814	7.0	0	1	23.97
04/26/10	1	23.97	1	23.97	469965.3	1	21.42	2	19.97	1839	7.0	0	1	23.97
04/27/10	1	23.97	1	23.97	475517	1	23.97	1	23.97	1858	7.0	0	1	23.97
04/28/10	1	23.97	1	23.97	475936.2	1	23.98	1	23.98	1881	7.0	0	1	23.97
04/29/10	1	23.97	1	23.97	475535.5	1	23.98	1	23.98	1871	7.0	0	1	23.97
04/30/10	1	23.97	1	23.97	474431.4	2	20.88	1	23.98	1855	7.0	0	1	23.97
05/01/10	1	23.97	1	23.97	474144	1	23.97	1	23.97	1857	7.0	0	1	23.97
05/02/10	1	23.97	1	23.97	473091.3	1	23.97	1	23.97	1849	7.0	0	1	23.97
05/03/10	1	23.97	1	23.97	473017.2	1	23.97	1	23.97	1841	7.0	0	1	23.97
05/04/10	1	23.97	1	23.97	474539.5	1	23.98	1	23.98	1846	7.0	0	1	23.97
05/05/10	1	23.97	1	23.97	474838.2	1	23.98	1	23.98	1850	7.0	0	1	23.97
05/06/10	1	23.97	1	23.97	474666.2	1	23.97	1	23.98	1849	7.0	0	1	23.97
05/07/10	1	23.97	1	23.97	474650.8	1	23.97	1	23.97	1861	7.0	0	1	23.97
05/08/10	1	23.97	1	23.97	474953.6	2	21.52	1	23.97	1873	7.0	0	1	23.97
05/09/10	1	23.97	1	23.97	474874.3	3	15.53	3	17.45	1876	7.0	0	1	23.97
05/10/10	1	23.97	1	23.97	474255.3	3	12.48	4	13.17	1863	7.0	0	1	23.97
05/11/10	2	20.12	2	20.12	396106.1	2	15.00	4	9.67	1579	7.0	0	2	19.78
05/12/10	2	19.52	2	19.52	382291.7	4	14.80	3	8.28	1509	7.0	0	2	19.47
05/13/10	2	17.33	2	17.25	334670.7	4	10.08	2	8.00	1326	7.0	0	2	17.17
05/14/10	1	23.97	1	23.97	462334	4	12.00	3	12.02	1801	7.0	0	1	23.97
05/15/10	1	23.97	1	23.97	461843.8	4	11.98	3	12.00	1806	7.0	0	1	23.97

DATE	Tower Blower		Tower Pump		Discharge Flow	Effluent P1		Effluent P2			pH	De-Water		SVE Blower	
	Cycles	Hours	Cycles	Hours		Cycles	Hours	Cycles	Hours	KWH		Flow	Cycles	Hours	
05/16/10	1	23.97	1	23.97	460881.7	4	11.98	3	12.02	1821	7.0	0	1	23.97	
05/17/10	1	23.97	1	23.97	460961	4	12.00	3	12.00	1809	7.0	0	1	23.97	
05/18/10	1	23.97	1	23.97	460778.7	4	11.98	3	12.00	1816	7.0	0	1	23.97	
05/19/10	1	23.97	1	23.97	460758.1	4	11.97	3	12.00	1806	7.0	0	1	23.97	
05/20/10	1	23.97	1	23.97	460620.1	4	11.97	3	12.00	1796	7.0	0	1	23.97	
05/21/10	1	23.97	1	23.97	459784.8	4	11.98	3	12.00	1786	7.0	0	1	23.97	
05/22/10	1	23.97	1	23.97	459019.5	4	11.97	3	12.00	1796	7.0	0	1	23.97	
05/23/10	1	23.97	1	23.97	459954.7	4	11.98	3	12.00	1806	7.0	0	1	23.97	
05/24/10	1	23.97	1	23.97	459959.9	4	11.98	3	12.00	1794	7.0	0	1	23.97	
05/25/10	1	23.97	1	23.97	460138.1	4	11.97	3	12.00	1791	7.0	0	1	23.97	
05/26/10	1	23.97	1	23.97	460377	4	11.98	3	12.00	1783	7.0	0	1	23.97	
05/27/10	1	23.97	1	23.97	460706.6	4	11.98	3	12.00	1785	7.0	0	1	23.97	
05/28/10	1	23.97	1	23.97	460399.7	4	11.97	3	12.00	1799	7.0	0	1	23.97	
05/29/10	1	23.97	1	23.97	461138.2	4	11.98	3	12.00	1801	7.0	0	1	23.97	
05/30/10	1	23.97	1	23.97	461294.8	4	11.97	3	12.00	1802	7.0	0	1	23.97	
05/31/10	1	23.97	1	23.97	460643.8	4	11.97	3	12.00	1807	7.0	0	1	23.97	
06/01/10	1	23.97	1	23.97	460191.6	4	11.97	3	12.00	1790	7.0	0	1	23.97	
06/02/10	1	23.97	1	23.97	453108.3	4	11.98	3	12.00	1750	7.0	0	1	23.97	
06/03/10	1	23.97	2	23.12	441481.7	4	11.10	4	12.62	1741	7.0	0	1	23.97	
06/04/10	1	23.97	1	23.97	462583.3	4	11.98	3	12.00	1808	7.0	0	1	23.97	
06/05/10	1	23.97	1	23.97	462424.7	4	11.98	3	12.00	1806	7.0	0	1	23.97	
06/06/10	1	23.97	1	23.97	462193.9	4	11.98	3	12.02	1803	7.0	0	1	23.97	
06/07/10	1	23.97	1	23.97	462211.5	4	11.98	3	12.00	1810	7.0	0	1	23.97	
06/08/10	1	23.97	1	23.97	461311.3	4	11.98	3	12.02	1818	7.0	0	1	23.97	
06/09/10	1	23.97	1	23.97	461843.8	4	11.98	3	12.00	1824	7.0	0	1	23.97	
06/10/10	1	23.97	1	23.97	462656.4	4	11.97	3	12.00	1817	7.0	0	1	23.97	
06/11/10	1	23.97	1	23.97	462241.3	4	11.97	3	12.00	1820	7.0	0	1	23.97	
06/12/10	1	23.97	1	23.97	462076.5	4	11.97	3	12.00	1823	7.0	0	1	23.97	
06/13/10	1	23.97	1	23.97	461915.8	4	11.98	3	12.00	1830	7.0	0	1	23.97	
06/14/10	1	23.97	1	23.97	460836.4	4	11.98	3	12.00	1837	7.0	0	1	23.97	
06/15/10	1	23.97	1	23.97	460231.8	4	11.98	3	12.00	1818	7.0	0	1	23.97	
06/16/10	1	23.97	1	23.97	460325.5	4	12.32	4	15.12	1819	7.0	0	1	23.97	
06/17/10	1	23.97	1	23.97	459925.9	4	12.65	4	23.82	1817	7.0	0	1	23.97	
06/18/10	1	15.02	1	14.90	286258.6	2	7.42	2	14.95	1135	0.0	0	1	15.02	
06/19/10	0	0.00	0	0.00	0	0	0.00	0	0.00	-19	0.0	0	0	0.00	
06/20/10	0	0.00	0	0.00	0	0	0.00	0	0.00	-19	0.0	0	0	0.00	
06/21/10															
06/22/10															
06/23/10															
06/24/10															
06/25/10															
06/26/10															
06/27/10															
06/28/10	1	12.52	1	12.52	177276.4	1	12.42	5	0.00	790	7.0	0	0	0.00	
06/29/10	1	23.97	1	23.97	331620.8	1	23.98	0	0.00	1498	7.0	0	0	0.00	
06/30/10	1	23.97	1	23.97	331055.4	4	23.93	0	0.00	1512	7.0	0	1	14.28	
07/01/10	1	23.97	1	23.97	335811.9	1	23.98	0	0.00	1511	7.0	0	1	23.97	

DATE	Tower Blower		Tower Pump		Discharge Flow	Effluent P1		Effluent P2			De-Water		SVE Blower	
	Cycles	Hours	Cycles	Hours		Cycles	Hours	Cycles	Hours	KWH	pH	Flow	Cycles	Hours
07/02/10	1	23.97	1	23.97	343794.4	1	23.98	0	0.00	1539	7.0	0	1	23.97
07/03/10	1	23.97	1	23.97	345142.7	1	23.97	0	0.00	1565	7.0	0	1	23.97
07/04/10	1	23.97	1	23.97	343906.7	1	23.97	0	0.00	1524	7.0	0	1	23.97
07/05/10	1	23.97	1	23.97	343433.9	1	23.98	0	0.00	1517	7.0	0	1	23.97
07/06/10	1	23.97	1	23.97	343042.5	1	23.98	0	0.00	1508	7.0	0	1	23.97
07/07/10	7	16.55	5	16.45	236295.4	10	16.20	0	0.00	1030	7.0	0	1	16.20
07/08/10	1	18.13	1	18.13	264995.3	1	18.28	0	0.00	1142	7.0	0	1	18.05
07/09/10	2	23.62	13	21.75	319241.3	3	22.07	0	0.00	1451	7.0	0	1	6.15
07/10/10	2	23.97	2	21.17	310803.5	4	21.13	0	0.00	1447	7.0	0	1	10.95
07/11/10	1	23.97	1	23.97	349813.8	1	23.98	0	0.00	1553	7.0	0	1	23.97
07/12/10	1	23.97	1	23.97	349170	1	23.98	0	0.00	1546	7.0	0	1	23.97
07/13/10	1	23.97	1	23.97	349077.3	1	23.97	0	0.00	1553	7.0	0	1	23.97
07/14/10	1	23.97	1	23.97	349912.6	1	23.97	0	0.00	1559	7.0	0	1	23.97
07/15/10	1	23.97	1	23.97	350529.6	1	23.97	0	0.00	1555	7.0	0	1	23.97
07/16/10	1	23.97	1	23.97	350377.2	1	23.98	0	0.00	1546	7.0	0	1	23.97
07/17/10	1	23.97	1	23.97	352129.2	1	23.98	0	0.00	1547	7.0	0	1	23.97
07/18/10	1	23.97	1	23.97	352654.5	1	23.97	0	0.00	1542	7.0	0	1	23.97
07/19/10	1	23.97	1	23.97	352792.5	1	23.97	0	0.00	1547	7.0	0	1	23.97
07/20/10	1	23.97	1	23.97	352724.5	1	23.98	0	0.00	1559	7.0	0	1	23.97
07/21/10	1	23.97	1	23.97	352343.4	1	23.98	0	0.00	1541	7.0	0	1	23.97
07/22/10	1	23.97	1	23.97	352133.3	1	23.98	0	0.00	1548	7.0	0	1	23.97
07/23/10	1	23.97	1	23.97	351734.7	1	23.97	0	0.00	1527	7.0	0	1	23.97
07/24/10	1	23.97	1	23.97	351763.5	1	23.97	0	0.00	1526	7.0	0	1	23.97
07/25/10	1	23.97	1	23.97	351717.2	1	23.97	0	0.00	1552	7.0	0	1	23.97
07/26/10	1	23.97	1	23.97	351453.5	1	23.98	0	0.00	1557	7.0	0	1	23.97
07/27/10	2	15.95	2	15.93	234875	2	15.87	0	0.00	1041	7.0	0	2	8.10
07/28/10	1	23.97	1	23.97	355467.4	1	23.97	0	0.00	1551	7.0	0	1	23.97
07/29/10	1	23.97	1	23.97	355884.6	1	23.97	0	0.00	1557	7.0	0	1	23.97
07/30/10	1	23.97	1	23.97	360433	1	23.98	0	0.00	1565	7.0	5560	1	23.97
07/31/10	1	23.97	1	23.97	355186.2	1	23.98	0	0.00	1561	7.0	110	1	23.97
08/01/10	1	23.97	1	23.97	354813.4	1	23.98	0	0.00	1557	7.0	100	1	23.97
08/02/10	2	23.33	3	23.27	432759.6	3	23.23	2	14.58	1754	7.0	0	2	23.27
08/03/10	1	23.97	1	23.97	493978.7	1	23.98	1	23.97	1929	7.0	0	1	23.97
08/04/10	1	23.97	1	23.97	486521.5	1	23.97	1	23.98	1896	7.0	0	1	23.97
08/05/10	1	23.97	1	23.97	486761.5	1	23.97	1	23.98	1908	7.0	0	1	23.97
08/06/10	2	23.08	2	23.07	469340.1	2	23.07	2	22.87	1838	7.0	0	2	18.93
08/07/10	1	23.97	1	23.97	487161.2	1	23.97	1	23.98	1928	7.0	0	1	23.97
08/08/10	1	23.97	1	23.97	472202.5	1	20.02	2	23.85	1874	7.0	0	1	23.97
08/09/10	1	23.97	1	23.97	465623.8	2	17.83	1	19.98	1826	7.0	0	1	23.97
08/10/10	1	23.97	1	23.97	469231.9	4	13.67	1	23.98	1865	7.0	0	1	23.97
08/11/10	1	23.97	1	23.97	473408.6	1	23.98	1	23.97	1925	7.0	0	1	23.97
08/12/10	1	23.97	1	23.97	473483.8	1	23.98	1	23.97	1911	7.0	0	1	23.97
08/13/10	1	23.97	1	23.97	475399.6	1	23.97	1	23.97	1916	7.0	0	1	23.97
08/14/10	1	23.97	1	23.97	475582.9	1	23.97	1	23.98	1929	7.0	0	1	23.97
08/15/10	1	23.97	1	23.97	475319.3	1	23.98	1	23.98	1923	7.0	0	1	23.97
08/16/10	1	23.97	1	23.97	474383	4	12.80	1	23.97	1895	7.0	0	1	23.97
08/17/10	1	23.97	1	23.97	475454.2	4	12.88	1	23.97	1906	7.0	0	1	23.97

DATE	Tower Blower		Tower Pump		Discharge Flow	Effluent P1		Effluent P2			pH	De-Water		SVE Blower	
	Cycles	Hours	Cycles	Hours		Cycles	Hours	Cycles	Hours	KWH		Flow	Cycles	Hours	
08/18/10	1	23.97	1	23.97	475688	4	12.97	1	23.98	1916	7.0	0	1	23.97	
08/19/10	1	23.97	1	23.97	464879.2	4	12.47	2	19.55	1814	7.0	0	1	23.97	
08/20/10	1	23.97	1	23.97	468868.3	4	12.80	2	16.45	1842	7.0	0	1	23.97	
08/21/10	1	23.97	1	23.97	475024.7	4	12.82	2	19.97	1896	7.0	0	1	23.97	
08/22/10	1	23.97	1	23.97	474746.6	4	12.80	1	23.97	1906	7.0	0	1	23.97	
08/23/10	1	23.97	1	23.97	475472.7	4	12.90	1	23.98	1903	7.0	0	1	23.97	
08/24/10	1	23.97	1	23.97	475340.9	4	12.80	1	23.98	1908	7.0	0	1	23.97	
08/25/10	1	23.97	1	23.97	473850.5	4	12.72	1	23.28	1901	7.0	0	2	23.95	
08/26/10	2	17.40	2	17.38	342632.6	4	11.70	2	9.97	1376	7.0	0	2	16.73	
08/27/10	1	23.97	1	23.97	475685.9	4	12.90	1	23.97	1906	7.0	0	1	23.97	
08/28/10	1	23.97	1	23.97	474593.1	4	12.85	1	23.98	1903	7.0	0	1	23.97	
08/29/10	1	23.97	1	23.97	473757.8	4	12.77	1	23.98	1902	7.0	0	1	23.97	
08/30/10	1	23.97	1	23.97	473526	4	12.73	1	22.60	1895	7.0	0	1	23.97	
08/31/10	2	17.60	2	17.58	348748.7	3	13.72	2	13.62	1400	7.0	0	2	17.50	
09/01/10	2	18.03	2	18.02	358077.4	4	14.28	2	17.77	1428	7.0	0	2	17.97	
09/02/10	1	23.97	1	23.97	474708.4	4	13.07	1	23.98	1894	7.0	0	1	23.97	
09/03/10	1	23.97	1	23.97	474056.5	4	12.93	1	23.98	1905	7.0	0	1	23.97	
09/04/10	1	23.97	1	23.97	442341.7	4	12.48	2	18.82	1790	7.0	0	1	23.97	
09/05/10	1	23.97	1	23.97	385796.8	4	11.98	3	12.00	1598	7.0	0	1	23.97	
09/06/10	1	23.97	1	23.97	374791.3	5	9.55	8	12.00	1566	7.0	0	1	23.97	
09/07/10	1	23.97	1	23.97	417826.7	12	11.82	3	8.88	1719	7.0	0	1	23.97	
09/08/10	2	20.18	2	20.18	386193.3	3	9.80	3	15.08	1574	7.0	0	2	20.12	
09/09/10	1	23.97	1	23.97	458139.9	4	12.18	3	12.00	1877	7.0	0	1	23.97	
09/10/10	1	23.97	1	23.97	458919.6	4	12.17	3	12.00	1882	7.0	0	5	23.73	
09/11/10	1	23.97	1	23.97	458768.2	4	12.17	3	12.00	1883	7.0	0	1	23.97	
09/12/10	1	23.97	1	23.97	457356	4	12.15	3	12.00	1890	7.0	0	1	23.97	
09/13/10	2	23.42	2	23.40	446825.3	5	11.60	2	15.98	1830	7.0	0	2	23.32	
09/14/10	1	23.97	1	23.97	457313.8	4	12.13	3	12.00	1871	7.0	0	1	23.97	
09/15/10	1	23.97	1	23.97	456683.4	4	12.13	3	12.00	1874	7.0	0	1	23.97	
09/16/10	1	23.97	1	23.97	456599	4	12.10	3	12.00	1880	7.0	0	1	23.97	
09/17/10	1	23.97	1	23.97	452906.4	4	11.98	3	12.00	1873	7.0	0	2	23.97	
09/18/10	1	23.97	1	23.97	452660.3	4	11.98	3	12.00	1886	7.0	0	1	23.97	
09/19/10	1	23.97	1	23.97	452332.7	4	12.00	3	12.00	1876	7.0	0	1	23.97	
09/20/10	1	23.97	1	23.97	451665.3	4	11.98	3	12.00	1868	7.0	0	1	23.97	
09/21/10	1	23.97	1	23.97	450894.8	4	12.00	3	12.00	1865	7.0	0	1	23.97	
09/22/10	1	23.97	1	23.97	443742.5	4	12.00	3	12.00	1852	7.0	0	1	23.97	
09/23/10	1	23.97	1	23.97	443742.5	4	12.00	3	12.00	1852	7.0	0	1	23.97	
09/24/10	1	23.97	1	23.97	442049.2	4	11.98	3	12.00	1837	7.0	0	1	23.97	
09/25/10	1	23.97	1	23.97	442168.7	4	11.98	3	12.00	1846	7.0	0	1	23.97	
09/26/10	1	23.97	1	23.97	442317	4	11.97	3	12.00	1856	7.0	0	1	23.97	
09/27/10	1	23.97	1	23.97	441988.4	4	11.98	3	12.00	1841	7.0	0	1	23.97	
09/28/10	1	23.97	1	23.97	441908.1	4	11.97	3	12.00	1849	7.0	0	1	23.97	
09/29/10	1	23.97	1	23.97	441053.2	4	11.98	3	12.00	1870	7.0	0	1	11.40	
09/30/10	1	23.97	1	23.97	438645.1	4	11.98	3	12.00	1852	7.0	0	0	0.00	
10/01/10	1	23.97	1	23.97	447632.8	4	12.00	3	12.00	1917	7.0	0	0	0.00	
10/02/10	1	23.97	1	23.97	449972	4	11.98	3	12.00	1887	7.0	0	0	0.00	
10/03/10	1	23.97	1	23.97	449383.8	4	12.00	3	12.00	1881	7.0	0	0	0.00	

DATE	Tower Blower		Tower Pump		Discharge Flow	Effluent P1		Effluent P2			De-Water		SVE Blower	
	Cycles	Hours	Cycles	Hours		Cycles	Hours	Cycles	Hours	KWH	pH	Flow	Cycles	Hours
10/04/10	1	23.97	1	23.97	454144.5	4	12.02	3	12.00	1892	7.0	0	0	0.00
10/05/10	1	23.97	1	23.97	458526.1	4	12.10	3	12.00	1909	7.0	0	0	0.00
10/06/10	1	23.97	1	23.97	461146.4	4	12.17	2	15.98	1926	7.0	0	0	0.00
10/07/10	1	23.97	1	23.97	466292.3	4	12.33	3	12.00	1919	7.0	0	0	0.00
10/08/10	1	23.97	1	23.97	468875.6	4	12.35	2	15.98	1932	7.0	0	0	0.00
10/09/10	1	23.97	1	23.97	467741.5	4	12.30	3	13.85	1926	7.0	0	0	0.00
10/10/10	1	23.97	1	23.97	466941.2	4	12.32	1	22.07	1935	7.0	0	0	0.00
10/11/10	1	23.97	1	23.97	466697.1	4	12.30	2	17.92	1925	7.0	0	0	0.00
10/12/10	1	23.97	1	23.97	466669.3	4	12.35	2	19.98	1929	7.0	0	0	0.00
10/13/10	1	23.97	1	23.97	466884.6	4	12.30	3	13.98	1935	7.0	0	0	0.00
10/14/10	1	23.97	1	23.97	467338.8	4	12.32	2	15.98	1945	7.0	0	0	0.00
10/15/10	1	23.97	1	23.97	467235.8	4	12.30	3	12.00	1935	7.0	0	0	0.00
10/16/10	1	23.97	1	23.97	466310.8	4	12.28	3	12.00	1932	7.0	0	0	0.00
10/17/10	1	23.97	1	23.97	458045.1	4	12.28	2	15.98	1898	7.0	0	0	0.00
10/18/10	1	23.97	1	23.97	443710.6	4	12.17	2	15.98	1844	7.0	0	0	0.00
10/19/10	1	23.97	1	23.97	461785	4	12.18	3	12.00	1913	7.0	0	0	0.00
10/20/10	1	23.97	1	23.97	461918.9	4	12.18	2	15.98	1920	7.0	0	0	0.00
10/21/10	1	23.97	1	23.97	461662.5	4	12.18	3	12.00	1903	7.0	0	0	0.00
10/22/10	1	23.97	1	23.97	459909.4	4	12.12	3	12.00	1905	7.0	0	0	0.00
10/23/10	1	23.97	1	23.97	460690.2	4	12.17	3	12.00	1915	7.0	0	0	0.00
10/24/10	1	23.97	1	23.97	460815.8	4	12.17	3	12.00	1897	7.0	0	0	0.00
10/25/10	1	23.97	1	23.97	451334.7	4	12.03	3	12.00	1873	7.0	0	0	0.00
10/26/10	1	23.97	1	23.97	439706	4	11.97	3	12.00	1851	7.0	0	0	0.00
10/27/10	1	23.97	1	23.97	440168.4	4	11.97	3	12.00	1850	7.0	0	0	0.00
10/28/10	1	23.97	1	23.97	440861.6	4	12.00	3	12.00	1854	7.0	0	0	0.00
10/29/10	1	23.97	1	23.97	440986.3	4	11.98	3	12.00	1885	7.0	0	0	0.00
10/30/10	1	23.97	1	23.97	438077.5	4	11.97	3	12.00	1855	7.0	0	0	0.00
10/31/10	1	23.97	1	23.97	438400.9	4	11.97	3	12.00	1856	7.0	0	0	0.00
11/01/10	1	23.97	1	23.97	440625.8	4	11.98	3	12.00	1873	7.0	0	0	0.00
11/02/10	1	23.97	1	23.97	440841	4	11.98	3	12.00	1877	7.0	0	0	0.00
11/03/10	1	23.97	1	23.97	441717.6	4	11.98	3	12.00	1882	7.0	0	1	14.02
11/04/10	1	23.97	1	23.97	442632.2	4	11.98	3	12.00	1887	7.0	0	1	23.97
11/05/10	1	23.97	1	23.97	443878.5	4	11.98	3	12.00	1900	7.0	0	1	23.97
11/06/10	1	23.97	1	23.97	443588	4	11.98	3	12.00	1923	7.0	0	1	23.97
11/07/10	1	23.97	1	23.97	443951.6	4	11.98	3	12.00	1924	7.0	0	1	23.97
11/08/10	1	22.97	1	22.97	427678.7	4	10.98	3	12.00	1821	7.0	0	1	22.97
11/09/10	1	22.97	1	22.97	427695.1	4	10.97	3	12.00	1810	7.0	0	1	22.97
11/10/10	2	21.33	2	21.33	397756.1	5	12.58	3	8.73	1686	7.0	0	2	20.80
11/11/10	1	22.97	1	22.97	428092.7	3	12.00	4	10.98	1821	7.0	0	1	22.97
11/12/10	1	22.97	1	22.97	427959.8	3	12.00	4	10.97	1820	7.0	0	1	22.97
11/13/10	1	22.97	1	22.97	427993.8	3	12.00	4	10.98	1823	7.0	0	1	22.97
11/14/10	2	22.97	1	21.03	392145.7	5	10.88	3	10.25	1740	2.0	0	1	22.97
11/15/10	1	23.97	1	16.15	302590.3	3	8.38	2	8.00	1544	7.0	0	1	23.97
11/16/10	1	23.97	1	23.97	449185.1	4	11.97	3	12.00	1883	7.0	0	1	23.97
11/17/10	1	23.97	1	23.97	449279.8	4	11.98	3	12.00	1864	7.0	0	3	23.85
11/18/10	1	23.97	1	23.97	449080	4	11.97	3	12.00	1879	7.0	0	1	23.97
11/19/10	2	17.13	2	17.12	321751.4	4	9.12	2	8.00	1371	7.0	0	2	15.42

DATE	Tower Blower		Tower Pump		Discharge Flow	Effluent P1		Effluent P2			pH	De-Water		SVE Blower	
	Cycles	Hours	Cycles	Hours		Cycles	Hours	Cycles	Hours	KWH		Flow	Cycles	Hours	
11/20/10	1	23.97	1	23.97	450083.2	4	11.98	3	12.00	1911	7.0	0	1	23.97	
11/21/10	1	23.97	1	23.97	449139.7	4	11.97	3	12.00	1899	7.0	0	1	23.97	
11/22/10	1	23.97	1	23.97	448664.9	4	11.98	3	12.00	1865	7.0	0	1	23.97	
11/23/10	1	23.97	1	23.97	448191.1	4	11.97	3	12.00	1863	7.0	0	1	23.97	
11/24/10	1	23.97	1	23.97	448653.6	4	11.98	3	12.00	1896	7.0	0	1	23.97	
11/25/10	1	23.97	1	23.97	448955.3	4	11.98	3	12.00	1918	7.0	0	1	23.97	
11/26/10	1	23.97	1	23.97	448613.4	4	11.98	3	12.00	1895	7.0	0	1	23.97	
11/27/10	1	23.97	1	23.97	445453.3	4	11.97	3	12.00	1907	7.0	0	1	23.97	
11/28/10	1	23.97	1	23.97	446953	4	12.00	3	12.00	1907	7.0	0	1	23.97	
11/29/10	1	23.97	1	23.97	447688.5	4	11.98	3	12.00	1909	7.0	0	1	23.97	
11/30/10	1	23.97	1	23.97	447386.7	4	11.98	3	12.00	1876	7.0	0	1	23.97	
12/01/10	1	23.97	1	23.97	448308.5	4	11.98	3	12.00	1889	7.0	0	1	23.97	
12/02/10	1	23.97	1	23.97	448477.4	4	11.98	3	12.00	1915	7.0	0	1	23.97	
12/03/10	1	23.97	1	23.97	449896.8	4	11.98	3	12.00	1930	7.0	0	1	23.97	
12/04/10	1	23.97	1	23.97	450345.8	4	11.98	3	12.00	1938	7.0	0	1	23.97	
12/05/10	1	23.97	1	23.97	450250.1	4	11.98	3	12.00	1944	7.0	0	1	23.97	
12/06/10	2	17.93	2	17.88	336498.9	4	9.92	2	8.00	1470	7.0	0	2	17.85	
12/07/10	2	20.90	2	20.83	399209.4	5	11.33	2	13.75	1722	7.0	0	7	11.32	
12/08/10	1	23.97	1	23.97	445178.3	6	12.03	4	11.35	1940	7.0	0	0	0.00	
12/09/10	1	23.97	1	23.97	457893.7	3	12.03	4	11.98	1968	7.0	0	0	0.00	
12/10/10	1	23.97	1	23.97	457649.6	3	12.00	4	12.02	1964	7.0	0	3	5.30	
12/11/10	1	23.97	1	23.97	457240.7	3	12.00	4	12.00	1953	7.0	0	0	0.00	
12/12/10	1	23.97	1	23.97	457605.3	3	12.02	4	12.00	1927	7.0	0	0	0.00	
12/13/10	1	23.97	1	23.97	458099.7	3	12.00	4	12.00	1967	7.0	0	0	0.00	
12/14/10	1	23.97	1	23.97	457813.3	3	12.00	4	12.00	2252	7.0	0	0	0.00	
12/15/10	1	23.97	1	23.97	457264.4	3	12.00	4	12.00	2492	7.0	0	0	0.00	
12/16/10	1	23.97	1	23.97	457089.3	3	12.00	4	12.02	2234	7.0	0	0	0.00	
12/17/10	1	23.97	1	23.97	452274	3	12.00	5	11.78	2218	7.0	0	0	0.00	
12/18/10	1	23.97	1	23.97	455318.7	3	12.00	4	11.98	2219	7.0	0	0	0.00	
12/19/10	1	23.97	1	23.97	455039.6	3	12.00	4	11.98	2223	7.0	0	0	0.00	
12/20/10	1	23.97	1	23.97	454986	3	12.00	4	11.98	2213	7.0	0	0	0.00	
12/21/10	1	23.97	1	23.97	453437.9	3	12.00	4	12.00	2201	7.0	0	0	0.00	
12/22/10	1	23.97	1	23.97	453012.5	3	12.00	4	11.98	2203	7.0	0	0	0.00	
12/23/10	1	23.97	1	23.97	420826.1	3	12.00	4	11.95	2128	7.0	0	0	0.00	
12/24/10	1	23.97	1	23.97	453490.4	3	12.00	4	11.98	2221	7.0	0	0	0.00	
12/25/10	1	23.97	1	23.97	452967.2	3	12.00	4	11.98	2477	7.0	0	0	0.00	
12/26/10	2	11.63	2	11.62	218723.6	2	5.00	2	6.63	1209	7.0	0	0	0.00	
12/27/10	1	23.97	1	23.97	449540.4	3	12.00	4	11.98	2464	7.0	0	0	0.00	
12/28/10	1	23.97	1	23.97	449294.2	3	12.00	4	11.98	2208	7.0	0	0	0.00	
12/29/10	1	23.97	1	23.97	448705.1	3	12.00	4	11.98	2195	7.0	0	0	0.00	
12/30/10	1	23.97	1	23.97	448094.3	3	12.00	4	11.97	2201	7.0	0	0	0.00	
12/31/10	1	23.97	1	23.97	447316.6	3	12.00	4	11.98	2191	7.0	0	0	0.00	

<i>DATE</i>	<i>Tower Blower</i>		<i>Tower Pump</i>		<i>Discharge</i>	<i>Effluent P1</i>		<i>Effluent P2</i>		<i>KWH</i>	<i>pH</i>	<i>De-Water</i>		<i>SVE Blower</i>	
	<i>Cycles</i>	<i>Hours</i>	<i>Cycles</i>	<i>Hours</i>	<i>Flow</i>	<i>Cycles</i>	<i>Hours</i>	<i>Cycles</i>	<i>Hours</i>			<i>Flow</i>	<i>Cycles</i>	<i>Hours</i>	
<i>Sum</i>	411	8391.00	405	8328.22	159042802	974	5967.37	764	5406.25	661563		61750	323	6567.12	
<i>Max</i>	11	23.97	13	23.97	520125	12	23.98	8	23.98	2492	8.0	6130	7	23.97	
<i>Average</i>	1	23.44	1	23.26	444254	3	16.67	2	15.10	1848	7.2	172	1	18.34	

Harley-Davidson Motor Company

TCA and West Parking Lot Area Well Flow Data

DATE	Gallons Pumped									
	CW-8	CW-16	CW-9	CW-20	CW-13	CW-17	CW-15A	From:	To:	
01/01/10	130700	0	116702	0	110243	102421	6057	01/01/10	12/31/10	
01/02/10	134900	0	113588	0	110078	100512	6058			
01/03/10	136100	0	114843	0	109902	100646	6052			
01/04/10	138200	0	112478	0	110946	102629	6052			
01/05/10	137100	0	112308	0	111882	102256	6054			
01/06/10	145900	0	112605	0	104054	101323	6054			
01/07/10	147600	0	112693	0	102367	101024	6058			
01/08/10	143100	0	113239	0	102348	100469	6056			
01/09/10	144000	0	112861	0	102315	102727	6059			
01/10/10	147900	0	112321	0	102336	103894	6057			
01/11/10	146500	0	112956	0	102249	101396	6054			
01/12/10	146400	0	113209	0	102388	90634	6053			
01/13/10	146300	0	113905	0	102386	90320	6057			
01/14/10	146200	0	114518	0	105977	90245	6056			
01/15/10	146200	0	113845	0	108423	90194	6061			
01/16/10	146100	0	113391	0	109228	90097	6059			
01/17/10	146300	0	112474	0	108632	93988	6061			
01/18/10	146400	0	112728	0	109591	100201	6057			
01/19/10	146300	0	112194	0	105994	100365	6056			
01/20/10	146300	0	111254	0	110723	100351	6056			
01/21/10	146200	0	111210	0	107873	99791	6059			
01/22/10	146100	0	111399	0	108948	100162	6060			
01/23/10	146000	0	111192	0	109127	100444	6058			

DATE	CW-8	CW-16	CW-9	CW-20	CW-13	CW-17	CW-15A
01/24/10	146000	0	110645	0	108558	100405	6059
01/25/10	146200	0	110626	0	108498	100178	6059
01/26/10	146400	0	111429	0	107398	100855	6061
01/27/10	146200	0	111782	0	104859	101452	6062
01/28/10	146400	0	111659	0	104900	101163	6057
01/29/10	146800	0	112276	0	104886	101041	6055
01/30/10	146300	0	112921	0	104986	101187	6059
01/31/10	145600	0	112978	0	104915	101518	6059
02/01/10	145200	0	113041	0	104871	101327	6058
02/02/10	145100	0	112590	0	104865	101285	6055
02/03/10	145000	0	112448	0	106683	101290	6056
02/04/10	144900	0	112567	0	109588	101138	6060
02/05/10	144900	0	110901	0	108149	101166	6057
02/06/10	145000	0	110549	0	107473	101154	6060
02/07/10	144900	0	110106	0	107450	100895	6060
02/08/10	144800	0	109383	0	108720	8354	6058
02/09/10	144500	0	109124	0	110782	0	6055
02/10/10	145300	0	108754	0	114662	0	6062
02/11/10	145300	0	109164	0	114679	0	6061
02/12/10	145200	0	109562	0	115723	0	6056
02/13/10	145300	0	109692	0	117927	0	6056
02/14/10	145400	0	109675	0	119417	0	6060
02/15/10	145300	0	109187	0	120437	0	6003
02/16/10	144700	0	106592	0	121734	0	6024
02/17/10	145300	0	107406	0	123812	0	6058
02/18/10	145200	0	107493	0	124616	0	6055
02/19/10	145200	0	107442	0	124720	0	6055

DATE	CW-8	CW-16	CW-9	CW-20	CW-13	CW-17	CW-15A
02/20/10	145400	0	108027	0	124724	0	6056
02/21/10	145400	0	108285	0	124881	0	6053
02/22/10	142400	0	103874	0	124627	0	5924
02/23/10	145600	0	105937	0	128039	0	6058
02/24/10	146100	0	107157	0	112192	55083	5986
02/25/10	141800	0	110609	0	118255	124804	6054
02/26/10	137500	0	112072	0	123047	131127	6061
02/27/10	143400	0	112697	0	101250	131042	6056
02/28/10	146800	0	112945	0	0	131747	6057
03/01/10	137300	0	113326	0	96631	131246	6054
03/02/10	137100	0	113463	0	126963	130710	6059
03/03/10	146100	0	113416	0	120894	119124	6058
03/04/10	146600	0	114159	0	117689	116061	6058
03/05/10	146600	0	114514	0	118179	115993	6056
03/06/10	146600	0	114833	0	118541	115935	6054
03/07/10	146600	0	114864	0	118481	115840	6058
03/08/10	146400	0	112259	0	121049	115604	6058
03/09/10	146200	0	112758	0	116566	115657	6056
03/10/10	88300	0	81567	0	78415	80796	4214
03/11/10	108300	0	116706	0	112800	115927	6059
03/12/10	98000	0	86526	0	80718	85292	4457
03/13/10	134900	0	107798	0	98319	106332	5567
03/14/10	139150	0	111671	0	102944	116172	6084
03/15/10	139150	0	111671	0	102944	116172	6084
03/16/10	139150	0	111671	0	102944	116172	6084
03/17/10	139150	0	111671	0	102944	116172	6084
03/18/10	143400	0	115543	0	107568	126011	6600

DATE	CW-8	CW-16	CW-9	CW-20	CW-13	CW-17	CW-15A
03/19/10	147300	0	114083	0	107566	124593	6775
03/20/10	147300	0	112040	0	107582	119350	6775
03/21/10	147100	0	111622	0	107552	119298	6772
03/22/10	146900	0	111588	0	107493	119103	6773
03/23/10	147000	0	112467	0	107482	119017	6775
03/24/10	146800	0	112208	0	107494	118764	6774
03/25/10	146700	0	111635	0	107501	119016	6773
03/26/10	146700	0	111742	0	107484	119008	6721
03/27/10	146600	0	112480	0	107279	119023	6318
03/28/10	146500	0	111588	0	107249	118987	6487
03/29/10	146400	0	111790	0	107182	118758	6484
03/30/10	146400	0	112463	0	107159	118789	6489
03/31/10	146100	0	112209	0	107181	118707	6488
04/01/10	146200	0	112351	0	107460	118951	6485
04/02/10	146200	0	112409	0	107495	119071	6487
04/03/10	146000	0	112576	0	107475	119096	6486
04/04/10	145900	0	112124	0	107474	119071	6488
04/05/10	127100	0	97586	0	93847	103609	5662
04/06/10	145800	0	110771	0	107513	118558	6484
04/07/10	145600	0	109907	0	107502	118846	6486
04/08/10	145400	0	109055	0	107498	119027	6483
04/09/10	145800	0	111204	0	107324	118957	6486
04/10/10	145800	0	112715	0	107864	51970	6310
04/11/10	145500	0	111565	0	107331	118148	6487
04/12/10	145300	0	111361	0	107299	112362	6482
04/13/10	145500	0	111085	0	107121	109793	6406
04/14/10	145300	0	111228	0	106602	109639	6107

<i>DATE</i>	<i>CW-8</i>	<i>CW-16</i>	<i>CW-9</i>	<i>CW-20</i>	<i>CW-13</i>	<i>CW-17</i>	<i>CW-15A</i>
04/15/10	145100	0	110911	0	106583	109709	6203
04/16/10	142100	0	107593	0	105063	99013	6007
04/17/10	145200	0	110052	0	107236	98288	6055
04/18/10	145300	0	113219	0	106398	98802	5990
04/19/10	144900	0	115827	0	106243	99119	5815
04/20/10	144800	0	114617	0	106283	99262	5773
04/21/10	144800	0	113262	0	106299	98752	5771
04/22/10	144600	0	114030	0	106241	98403	5767
04/23/10	144700	0	114065	0	107119	70491	5772
04/24/10	144600	0	114017	0	107403	63286	5775
04/25/10	144800	0	113973	0	107449	64341	5774
04/26/10	144800	0	114264	0	106580	81266	5769
04/27/10	144800	0	115448	0	106309	85405	5773
04/28/10	145000	0	115543	0	106450	85140	5723
04/29/10	145000	0	115098	0	106483	84556	5775
04/30/10	144900	0	114847	0	106839	84212	5772
05/01/10	144800	0	114315	0	107286	84376	5773
05/02/10	144500	0	113763	0	107437	84245	5775
05/03/10	144800	0	113830	0	107368	83020	5774
05/04/10	145000	0	115261	0	107296	83014	5771
05/05/10	144800	0	115860	0	107250	83568	5771
05/06/10	144600	0	115732	0	107410	84225	5776
05/07/10	144600	0	115812	0	107365	84486	5771
05/08/10	144900	0	115727	0	107434	84669	5774
05/09/10	145100	0	115863	0	106908	85142	5341
05/10/10	144700	0	115934	0	106385	86002	4883
05/11/10	121600	0	94694	0	89734	72152	4127

DATE	CW-8	CW-16	CW-9	CW-20	CW-13	CW-17	CW-15A
05/12/10	118200	0	88993	0	87319	69512	4006
05/13/10	102900	0	76764	0	77660	61788	3558
05/14/10	144800	0	105202	0	107427	85700	4922
05/15/10	145000	0	105062	0	107450	85337	4920
05/16/10	144900	0	104111	0	107439	85007	4924
05/17/10	144700	0	104052	0	107391	84921	4923
05/18/10	144900	0	103941	0	107090	84267	4915
05/19/10	144500	0	103574	0	106943	83802	4920
05/20/10	144600	0	103025	0	107022	84085	4922
05/21/10	144500	0	103028	0	107126	84332	4918
05/22/10	144500	0	102949	0	107227	84570	4924
05/23/10	144600	0	104036	0	107052	84445	4920
05/24/10	144400	0	104922	0	106671	84500	4922
05/25/10	144300	0	105198	0	106664	84037	4919
05/26/10	144200	0	105642	0	106697	84327	4921
05/27/10	144100	0	105468	0	106769	84275	4920
05/28/10	144400	0	106141	0	106849	84210	4926
05/29/10	144400	0	106825	0	106952	84193	4921
05/30/10	144200	0	106215	0	107154	83460	4926
05/31/10	144200	0	105904	0	107259	83650	4928
06/01/10	144100	0	105504	0	107003	83383	4923
06/02/10	144100	0	105348	0	107053	83338	4925
06/03/10	138900	0	102787	0	103547	80101	4750
06/04/10	144300	0	108510	0	107397	83428	4926
06/05/10	144300	0	108532	0	107405	83203	4922
06/06/10	144200	0	108332	0	107401	83111	4924
06/07/10	144100	0	108408	0	107307	83047	4923

DATE	CW-8	CW-16	CW-9	CW-20	CW-13	CW-17	CW-15A
06/08/10	144100	0	108107	0	107161	83015	4918
06/09/10	144200	0	108058	0	107121	84158	4923
06/10/10	144300	0	108653	0	107009	83623	4925
06/11/10	144100	0	108775	0	107209	83524	4919
06/12/10	144000	0	108342	0	107414	83011	4927
06/13/10	144300	0	108414	0	107445	82783	4928
06/14/10	144200	0	106524	0	107446	82260	4920
06/15/10	144100	0	105075	0	107443	82697	4926
06/16/10	144000	0	105531	0	107465	82385	4922
06/17/10	144000	0	104964	0	107474	82013	4921
06/18/10	89500	0	65106	0	66795	51228	3059
06/19/10	0	0	0	0	0	0	0
06/20/10	0	0	0	0	0	0	0
06/21/10	0	0	39	0	0	0	0
06/22/10	0	0	23	0	0	0	0
06/23/10	0	0	23	0	0	0	0
06/24/10	0	0	51	0	0	0	0
06/25/10	0	0	28	0	0	0	0
06/26/10	0	0	0	0	0	0	0
06/27/10	0	0	0	0	0	0	0
06/28/10	2000	0	62378	0	57656	46765	2580
06/29/10	0	0	119713	0	109635	89218	4930
06/30/10	0	0	120437	0	108786	88977	4929
07/01/10	0	0	120729	0	108777	93658	4935
07/02/10	0	0	120692	0	108248	98912	4932
07/03/10	0	0	120465	0	107765	99805	4928
07/04/10	0	0	120610	0	107491	99564	4929

DATE	CW-8	CW-16	CW-9	CW-20	CW-13	CW-17	CW-15A
07/05/10	0	0	120739	0	107481	99277	4937
07/06/10	0	0	120567	0	107397	99124	4931
07/07/10	0	0	82529	0	73616	67848	3385
07/08/10	0	0	90514	0	81718	75212	3731
07/09/10	1900	0	108477	0	97312	90397	4519
07/10/10	0	0	106091	0	95287	88610	4372
07/11/10	0	0	119846	0	107481	100188	4932
07/12/10	0	0	119799	0	107462	100169	4929
07/13/10	0	0	119866	0	107455	99797	4929
07/14/10	0	0	120273	0	107465	100020	4984
07/15/10	0	0	120545	0	107480	100052	5072
07/16/10	0	0	120455	0	107702	99990	5074
07/17/10	0	0	120079	0	107860	102390	5169
07/18/10	0	0	120154	0	107808	103123	5209
07/19/10	0	0	120319	0	107699	102976	5753
07/20/10	0	0	120480	0	107564	102395	6055
07/21/10	0	0	120528	0	107497	102404	6055
07/22/10	0	0	120579	0	107523	102427	6059
07/23/10	0	0	120509	0	107511	102417	6059
07/24/10	0	0	120145	0	107484	102416	6056
07/25/10	0	0	119986	0	107475	102357	6057
07/26/10	0	0	119833	0	107498	102370	6061
07/27/10	0	0	79705	0	71912	68920	4025
07/28/10	0	0	119912	0	107909	106940	6060
07/29/10	0	0	119849	0	107614	107663	6060
07/30/10	0	0	119862	0	107529	107657	6056
07/31/10	0	0	119866	0	107495	107575	6057

<i>DATE</i>	<i>CW-8</i>	<i>CW-16</i>	<i>CW-9</i>	<i>CW-20</i>	<i>CW-13</i>	<i>CW-17</i>	<i>CW-15A</i>
08/01/10	0	0	119747	0	107473	107507	6060
08/02/10	98200	0	116202	0	104381	104369	5878
08/03/10	158700	0	119590	0	107454	107328	6058
08/04/10	151000	0	119488	0	107457	101296	6058
08/05/10	153900	0	119335	0	107467	99830	6058
08/06/10	150600	0	114920	0	103392	96126	5826
08/07/10	160500	0	119505	0	107477	99913	6059
08/08/10	160000	0	119357	0	107696	82295	6061
08/09/10	159500	0	119035	0	107814	71289	6057
08/10/10	159500	0	101632	0	107557	92510	6055
08/11/10	159500	0	105227	0	107471	92473	6058
08/12/10	160000	0	105122	0	107472	92488	6058
08/13/10	160500	0	105304	0	107483	92604	6061
08/14/10	160400	0	105554	0	107484	92545	6060
08/15/10	160200	0	105543	0	107492	92571	6058
08/16/10	160000	0	105442	0	107494	92409	6060
08/17/10	160500	0	105347	0	107497	92353	6060
08/18/10	160500	0	105276	0	107503	92300	6059
08/19/10	160300	0	105078	0	107498	92277	6055
08/20/10	160100	0	104904	0	107498	91747	6060
08/21/10	160000	0	104894	0	107484	91384	6055
08/22/10	160000	0	104916	0	107479	91359	6058
08/23/10	159900	0	104779	0	107484	91403	6057
08/24/10	160000	0	105033	0	107482	91631	6023
08/25/10	160000	0	104973	0	107483	91165	5997
08/26/10	113700	0	76389	0	78176	66344	4354
08/27/10	160100	0	105540	0	107493	91902	5998

<i>DATE</i>	<i>CW-8</i>	<i>CW-16</i>	<i>CW-9</i>	<i>CW-20</i>	<i>CW-13</i>	<i>CW-17</i>	<i>CW-15A</i>
08/28/10	160000	0	105455	0	107486	91798	5986
08/29/10	160000	0	105297	0	107500	91699	6026
08/30/10	159800	0	105345	0	107507	91756	6052
08/31/10	117200	0	77331	0	79120	67385	4440
09/01/10	119900	0	79310	0	81282	69115	4554
09/02/10	159000	0	105371	0	107629	91772	6060
09/03/10	159700	0	105319	0	107525	91734	6059
09/04/10	159800	0	73765	0	107888	91877	5985
09/05/10	159800	0	73280	0	108796	28074	5630
09/06/10	159800	0	87701	0	108887	0	5620
09/07/10	159600	0	77067	0	107848	65887	5861
09/08/10	134400	0	84667	0	91082	72374	5004
09/09/10	159800	0	100550	0	107741	85990	5699
09/10/10	159800	0	100421	0	107359	85844	5107
09/11/10	159800	0	100416	0	107370	85824	5448
09/12/10	160000	0	100427	0	107388	83533	5387
09/13/10	156200	0	98152	0	104875	81145	5225
09/14/10	159800	0	100441	0	107373	82999	5587
09/15/10	159700	0	100375	0	107348	83023	5519
09/16/10	159700	0	100271	0	107327	82902	5416
09/17/10	159800	0	100375	0	107368	78500	5431
09/18/10	159900	0	100480	0	107335	78358	5214
09/19/10	159700	0	100445	0	107333	78310	5332
09/20/10	159700	0	100375	0	107353	78162	5391
09/21/10	159700	0	100315	0	107309	78055	4949
09/22/10	159600	0	100352	0	107378	74520	5282
09/23/10	159600	0	100352	0	107378	74520	5282

<i>DATE</i>	<i>CW-8</i>	<i>CW-16</i>	<i>CW-9</i>	<i>CW-20</i>	<i>CW-13</i>	<i>CW-17</i>	<i>CW-15A</i>
09/24/10	159500	0	100346	0	107369	68063	5330
09/25/10	159600	0	100413	0	107439	67981	5302
09/26/10	159600	0	100365	0	107427	67983	5132
09/27/10	159600	0	100178	0	107370	67825	5001
09/28/10	159700	0	100220	0	107341	67737	5072
09/29/10	159800	0	100393	0	107382	67781	4813
09/30/10	160300	0	100459	0	107343	64642	4781
10/01/10	161700	0	100915	0	107585	70014	5892
10/02/10	161900	0	101025	0	108250	72034	6367
10/03/10	161700	0	101080	0	108607	71990	6048
10/04/10	161600	0	101008	0	108274	76960	5062
10/05/10	161700	0	101069	0	108001	83135	3902
10/06/10	161500	0	101038	0	107818	84596	4896
10/07/10	161200	0	100938	0	107741	92682	5530
10/08/10	160900	0	100871	0	107688	96375	5791
10/09/10	160800	0	100863	0	107747	96301	6010
10/10/10	160700	0	100852	0	107655	96263	5998
10/11/10	160400	0	100795	0	107596	96350	6098
10/12/10	160400	0	100770	0	107520	96173	6133
10/13/10	160500	0	100842	0	107397	96213	5849
10/14/10	160700	0	100813	0	107406	96289	4906
10/15/10	161000	0	100844	0	107394	96192	4330
10/16/10	160600	0	100806	0	107395	96123	4323
10/17/10	160400	0	100751	0	107546	86038	4422
10/18/10	160100	0	100811	0	107765	68912	4377
10/19/10	160200	0	100787	0	107425	88978	4285
10/20/10	160200	0	100794	0	107425	88812	4248

<i>DATE</i>	<i>CW-8</i>	<i>CW-16</i>	<i>CW-9</i>	<i>CW-20</i>	<i>CW-13</i>	<i>CW-17</i>	<i>CW-15A</i>
10/21/10	160100	0	100722	0	107441	88766	4259
10/22/10	160000	0	100654	0	107327	88769	1317
10/23/10	160000	0	100621	0	107433	88747	3109
10/24/10	159800	0	100460	0	107369	88426	4645
10/25/10	159800	0	100428	0	107334	78646	4701
10/26/10	159800	0	100450	0	107329	-67676	4790
10/27/10	160100	0	100512	0	107314	67374	4833
10/28/10	160300	0	100703	0	107390	67744	4668
10/29/10	160200	0	100795	0	107452	67790	4259
10/30/10	160100	0	100719	0	107297	67717	915
10/31/10	160100	0	100717	0	107481	67489	2709
11/01/10	160000	0	100627	0	107435	67051	4009
11/02/10	160000	0	100511	0	107436	66940	3497
11/03/10	159900	0	100396	0	107400	66865	2451
11/04/10	160200	0	100357	0	107452	66905	2321
11/05/10	160500	0	100491	0	107446	68032	2325
11/06/10	160300	0	100646	0	107474	68138	2246
11/07/10	160300	0	100609	0	107417	68020	2033
11/08/10	153400	0	96209	0	102935	67770	1980
11/09/10	153300	0	96181	0	102967	68501	2227
11/10/10	142400	0	89382	0	95641	63032	2523
11/11/10	153300	0	96172	0	102925	68209	2623
11/12/10	153200	0	96150	0	102918	68156	2484
11/13/10	153200	0	96179	0	102907	68130	2494
11/14/10	140500	0	88263	0	94440	62530	2271
11/15/10	107200	0	67811	0	72964	47979	2150
11/16/10	159900	0	100556	0	107499	72946	2651

DATE	CW-8	CW-16	CW-9	CW-20	CW-13	CW-17	CW-15A
11/17/10	160200	0	100609	0	107342	72488	2951
11/18/10	160200	0	100703	0	107457	72565	2330
11/19/10	114300	0	71913	0	76855	52117	1636
11/20/10	159900	0	100678	0	107464	73326	2322
11/21/10	159800	0	100491	0	107454	73330	2379
11/22/10	159600	0	100326	0	107379	73336	2691
11/23/10	159600	0	100333	0	107387	73380	2687
11/24/10	159600	0	100421	0	107425	73334	2320
11/25/10	159800	0	100483	0	107439	73317	2302
11/26/10	159800	0	100504	0	107402	73150	2300
11/27/10	159800	0	100448	0	107190	73049	585
11/28/10	159800	0	100451	0	107181	73058	1547
11/29/10	159600	0	100315	0	106824	72984	1759
11/30/10	159600	0	100345	0	107141	72999	1775
12/01/10	160000	0	100465	0	107257	72715	1972
12/02/10	160500	0	100720	0	107011	72801	1540
12/03/10	160300	0	100816	0	107340	72923	1569
12/04/10	160300	0	100755	0	107368	72964	1373
12/05/10	160300	0	100713	0	107323	73071	1162
12/06/10	119800	0	75089	0	79820	54402	971
12/07/10	139700	0	87339	0	92451	71940	2422
12/08/10	144500	0	100271	0	106188	84872	2739
12/09/10	160500	0	100286	0	106199	83492	3141
12/10/10	160400	0	100333	0	106174	83497	3485
12/11/10	160500	0	100362	0	106173	83588	3669
12/12/10	160500	0	100350	0	106192	83652	4576
12/13/10	160600	0	100338	0	106151	83526	3579

<i>DATE</i>	<i>CW-8</i>	<i>CW-16</i>	<i>CW-9</i>	<i>CW-20</i>	<i>CW-13</i>	<i>CW-17</i>	<i>CW-15A</i>
12/14/10	160600	0	100363	0	106054	83340	1890
12/15/10	160500	0	100277	0	105879	83277	2024
12/16/10	160400	0	100313	0	105837	83255	2208
12/17/10	155800	0	100317	0	105958	82377	2666
12/18/10	159500	0	100298	0	106119	82003	3391
12/19/10	159800	0	100298	0	106134	81981	3223
12/20/10	160000	0	100182	0	105683	81874	3087
12/21/10	159900	0	100213	0	105844	81907	4012
12/22/10	159900	0	100408	0	105954	81966	4429
12/23/10	159900	0	100538	0	70656	82008	3714
12/24/10	159900	0	100505	0	104922	81960	3881
12/25/10	160000	0	99795	0	104829	81988	4228
12/26/10	77200	0	46229	0	51094	39596	1832
12/27/10	159900	0	94375	0	105268	81942	2866
12/28/10	159900	0	94438	0	105196	82033	3739
12/29/10	159900	0	94526	0	105542	82090	3996
12/30/10	159800	0	94593	0	105204	82059	3852
12/31/10	159800	0	94566	0	105257	81469	4069
<i>Sum</i>	47887400	0	37674793	0	37651900	30356663	1800233
<i>Average</i>	131559	0	103219	0	103156	83169	4932



Gallons Pumped

From: 01/01/10

To: 12/31/10

Harley-Davidson Motor Company

Northeast Property Boundary Area Well Flow Data

DATE	CW-1	CW-1A	CW-2	CW-3	CW-4	CW-5	CW-6	CW-7	CW-7A
01/01/10	4049	493	0	5245	2054	4748	0	2815	2291
01/02/10	3971	480	0	5070	2052	4748	0	2330	2268
01/03/10	3929	475	0	4974	2062	4748	0	2200	2250
01/04/10	3916	463	0	5189	2061	4694	0	2051	2246
01/05/10	3902	449	0	5324	2030	4516	0	2193	2238
01/06/10	3952	440	0	5332	2050	4384	0	2285	2235
01/07/10	3959	427	0	5315	2049	4273	0	2155	2176
01/08/10	3959	417	0	5198	2942	4194	2365	2391	2160
01/09/10	3918	395	5	4927	3854	4041	2031	2264	2071
01/10/10	3891	381	0	5018	3724	3926	0	1994	2001
01/11/10	3873	364	0	5064	3618	3918	0	2166	2015
01/12/10	3844	360	9	5112	3313	3891	0	2106	1987
01/13/10	3570	371	31	4835	879	3747	2955	2264	1853
01/14/10	3661	366	6	4627	0	3752	4407	2261	1886
01/15/10	3771	356	13	4628	0	3750	294	2576	1912
01/16/10	3746	356	15	4617	0	3701	3	2570	1890
01/17/10	3699	351	6	804	0	3899	1	2543	1902
01/18/10	3754	370	3	2749	2503	4121	2757	2669	1885
01/19/10	3808	380	15	4772	3965	4333	4595	2805	1918
01/20/10	3824	361	14	4290	3643	4160	4110	2594	1895
01/21/10	3775	338	0	4759	3513	3977	5	2837	1834
01/22/10	3730	332	501	4603	3396	3911	2650	2528	1806
01/23/10	3705	308	738	4665	3227	3722	4463	2439	1769
01/24/10	3629	314	714	4865	3143	3619	445	2439	1748
01/25/10	3559	326	732	5016	3095	4194	5	2659	1793
01/26/10	3523	378	708	4955	3005	4618	5	2605	1861
01/27/10	3506	389	623	4893	2942	4752	1	2280	1868
01/28/10	3499	385	545	4814	2903	4422	1	2286	1861
01/29/10	3480	367	500	4727	2879	4137	0	1716	1825
01/30/10	3468	336	470	4646	2870	4028	1	2356	1821
01/31/10	3376	313	420	4447	2861	3934	0	2275	1806
02/01/10	3366	322	372	4360	2856	3793	0	2210	1779
02/02/10	3444	324	263	4361	2847	3716	0	2690	1769
02/03/10	3454	305	514	4228	2824	3603	6	2622	1756
02/04/10	3408	285	682	4221	2802	3425	1	2515	1717

DATE	CW-1	CW-1A	CW-2	CW-3	CW-4	CW-5	CW-6	CW-7	CW-7A
02/05/10	3479	284	703	4284	3805	3339	13	2631	1699
02/06/10	3498	288	688	4567	4385	3389	4	2490	1705
02/07/10	3490	265	629	4505	4404	3310	3	2838	1684
02/08/10	3489	260	576	4451	4403	3290	2	2756	1664
02/09/10	3423	253	527	4375	4412	3312	1	2642	1655
02/10/10	3362	260	693	4279	4401	3400	1	2437	1659
02/11/10	3323	247	678	4176	4333	3325	0	2473	1627
02/12/10	3283	234	639	4084	4297	3282	0	2661	1601
02/13/10	3267	235	616	4012	4276	3307	0	2506	1593
02/14/10	3250	234	595	3939	4247	3205	0	2468	1570
02/15/10	3275	245	553	3573	4230	3140	0	2218	1561
02/16/10	3224	236	533	3160	4248	3125	2879	2603	1549
02/17/10	3262	207	521	4309	4227	3091	5	2582	1538
02/18/10	3249	220	511	4647	4194	3059	4	2554	1525
02/19/10	3251	216	489	4783	4166	3159	1	2499	1507
02/20/10	3278	215	460	4809	4140	3265	1	2515	1497
02/21/10	3288	221	424	4750	4097	3321	0	2516	1498
02/22/10	2970	232	628	4855	3603	3553	0	2523	1521
02/23/10	2954	249	691	5051	3492	3885	0	2517	1567
02/24/10	3031	280	743	5171	3623	4687	0	2439	1625
02/25/10	3122	331	749	5158	3610	5453	0	2526	1723
02/26/10	3101	374	661	5257	3583	5469	2445	2344	1805
02/27/10	3131	381	554	5242	3506	5189	0	2065	1845
02/28/10	3171	388	631	5174	3463	5017	0	2090	1878
03/01/10	3295	400	720	5309	3508	4988	0	2095	1899
03/02/10	3209	414	758	5440	3515	5321	0	2274	1984
03/03/10	3334	447	818	5409	3499	5943	0	2307	2020
03/04/10	3314	476	830	5351	3474	6609	0	2266	2023
03/05/10	3274	503	758	5494	3569	6690	0	2319	2020
03/06/10	3259	516	699	5730	3633	6590	0	2206	2009
03/07/10	3270	522	652	5741	3597	6494	0	2168	1997
03/08/10	3401	522	668	5775	3656	6405	0	2328	2262
03/09/10	3398	512	700	5744	3659	6241	0	2349	2382
03/10/10	2271	382	553	3983	2544	4503	0	1630	1576
03/11/10	3288	515	750	5649	3852	5127	0	2248	2144
03/12/10	2488	401	619	4175	3026	0	2192	1567	1615
03/13/10	3368	493	811	5145	3766	0	4023	1956	2035
03/14/10	3492	564	775	5343	3786	3585	2012	2289	2354
03/15/10	3492	564	775	5343	3786	3585	2012	2289	2354
03/16/10	3492	564	775	5343	3786	3585	2012	2289	2354

DATE	CW-1	CW-1A	CW-2	CW-3	CW-4	CW-5	CW-6	CW-7	CW-7A
03/17/10	3492	564	775	5343	3786	3585	2012	2289	2354
03/18/10	3616	634	738	5540	3805	7170	0	2622	2673
03/19/10	3606	612	711	5735	3783	7651	0	2411	2599
03/20/10	3616	590	667	5769	3730	6831	0	2396	2667
03/21/10	3609	571	634	5741	3691	5983	0	2286	2641
03/22/10	3594	563	627	5656	3651	5643	0	2658	2643
03/23/10	3726	542	585	5627	3613	5487	0	2460	2634
03/24/10	3705	524	560	5581	3556	4995	0	2330	2570
03/25/10	3604	512	541	5688	3581	4760	0	2344	2470
03/26/10	3580	492	586	5740	3570	4757	0	2451	2434
03/27/10	3550	461	565	5636	3503	4559	0	2350	2469
03/28/10	3525	475	564	5551	3424	4472	0	2357	2463
03/29/10	3540	490	639	5673	3515	5841	0	2306	2526
03/30/10	3527	524	689	5665	3383	6438	0	2364	2502
03/31/10	3500	527	700	5582	3358	6533	0	2345	2569
04/01/10	3524	518	713	5568	3406	6112	0	2426	2536
04/02/10	3511	503	706	5484	3379	5694	0	2318	2504
04/03/10	3499	488	710	5400	3283	5322	0	2356	2474
04/04/10	3478	475	724	5334	3273	5087	0	2346	2434
04/05/10	2986	428	660	4818	2951	4400	0	1978	2193
04/06/10	3380	456	716	5606	3383	4871	0	2654	2423
04/07/10	3377	444	683	5527	3249	4713	0	2371	2348
04/08/10	3371	419	660	5463	3328	4593	0	2413	2319
04/09/10	3377	407	642	5443	3379	4140	0	2333	2315
04/10/10	3326	397	630	5352	3370	3710	0	2335	2206
04/11/10	3262	389	626	5038	3347	3490	0	2312	2162
04/12/10	3231	379	630	4351	3388	3363	0	2383	2121
04/13/10	3222	362	645	4294	3399	3165	0	2299	2086
04/14/10	3214	355	643	4197	3390	3151	0	2271	2001
04/15/10	3213	346	642	4152	3371	3293	0	2211	1942
04/16/10	3184	341	643	4092	3365	3427	0	2274	1895
04/17/10	3170	346	638	4025	3358	3342	0	2269	1869
04/18/10	3159	330	637	3945	3352	3410	0	2216	1842
04/19/10	2993	319	634	4610	3327	3343	0	2368	1841
04/20/10	1	325	669	5055	3329	3347	0	2204	1829
04/21/10	1	340	697	5443	3301	3317	0	2305	1880
04/22/10	45	346	705	5454	3251	3298	0	2261	1890
04/23/10	0	341	705	5400	3246	3257	0	2231	1875
04/24/10	1	331	703	5382	3242	3225	0	2375	1864
04/25/10	0	334	708	5378	3232	3217	0	2275	1860

DATE	CW-1	CW-1A	CW-2	CW-3	CW-4	CW-5	CW-6	CW-7	CW-7A
04/26/10	0	334	706	5367	3219	2919	0	2275	1857
04/27/10	1	332	707	5367	3209	2817	0	2176	1833
04/28/10	0	327	707	5352	3185	2565	0	2237	1809
04/29/10	0	317	699	5342	3167	2743	0	2323	1783
04/30/10	0	306	715	5367	3034	2710	0	2888	1634
05/01/10	1	304	781	5411	3402	2694	0	3105	1679
05/02/10	1	297	760	5406	3398	2661	0	3086	1665
05/03/10	1	281	734	5392	3354	2447	0	3149	1635
05/04/10	0	274	725	5377	3344	2165	0	3123	1623
05/05/10	0	272	698	5362	3334	2031	0	3170	1608
05/06/10	1	272	675	5352	3318	1967	0	3240	1591
05/07/10	0	269	661	5457	3354	1851	0	3482	1527
05/08/10	0	269	658	5471	3365	1806	0	3545	1450
05/09/10	0	267	647	5445	3354	1726	0	3479	1425
05/10/10	0	268	641	5409	3334	1647	0	3403	1432
05/11/10	1	245	627	4610	2939	1559	0	2119	1209
05/12/10	1	240	635	4577	2802	1669	0	1652	1154
05/13/10	2	217	591	4156	2539	1561	0	1623	1042
05/14/10	0	250	764	5757	3527	2185	0	2452	1374
05/15/10	0	244	708	5644	3513	2052	0	2606	1380
05/16/10	0	237	685	5521	3489	2153	0	2552	1364
05/17/10	0	240	676	5441	3435	2097	0	2417	1365
05/18/10	0	237	669	5390	3409	2164	0	2567	1344
05/19/10	0	233	661	5362	3448	2127	0	2490	1385
05/20/10	0	232	658	5311	3443	1953	0	2400	1378
05/21/10	0	225	676	5256	3100	1874	0	2487	1375
05/22/10	0	221	679	5252	2787	1831	0	2651	1362
05/23/10	0	220	681	5203	2784	1769	0	2611	1333
05/24/10	0	214	677	5149	2776	1739	0	2669	1324
05/25/10	0	218	675	5275	2763	1656	0	2517	1313
05/26/10	0	212	674	5452	2751	1637	0	2604	1301
05/27/10	0	210	673	5450	2736	1652	0	2490	1281
05/28/10	0	205	666	5296	2719	1520	0	2656	1296
05/29/10	0	206	665	5392	2699	1515	0	2604	1308
05/30/10	0	202	662	5372	2684	1502	0	2629	1289
05/31/10	0	193	659	5219	2674	1475	0	2717	1269
06/01/10	0	200	656	5222	2805	1446	0	2664	1242
06/02/10	2043	50	668	1312	794	419	0	691	326
06/03/10	3122	148	592	2945	1595	981	209	867	743
06/04/10	1066	225	714	5747	3149	1569	1	1536	1190

DATE	CW-1	CW-1A	CW-2	CW-3	CW-4	CW-5	CW-6	CW-7	CW-7A
06/05/10	605	203	700	5850	3231	1493	0	1946	1156
06/06/10	1700	201	693	5756	3171	1458	0	2756	1122
06/07/10	1235	195	683	5779	3072	1414	0	2600	1170
06/08/10	59	196	672	5644	3008	1017	0	2605	1158
06/09/10	1	187	669	5546	2955	1560	0	2581	1246
06/10/10	9	191	665	5590	2890	1553	0	2677	1176
06/11/10	394	190	661	5437	2827	1453	0	2735	1146
06/12/10	40	184	658	5237	2765	809	0	2622	1323
06/13/10	11	183	658	5122	2694	455	0	2730	1473
06/14/10	436	185	663	5153	2610	774	0	2719	1395
06/15/10	387	187	663	5150	2577	968	0	2839	1381
06/16/10	188	183	658	4988	2576	930	0	2796	1362
06/17/10	34	188	657	4626	2571	1090	0	2894	1331
06/18/10	38	114	416	2585	1607	627	0	1918	859
06/19/10	0	0	0	3	0	0	0	0	0
06/20/10	0	0	0	22	0	1048	0	0	0
06/21/10				0					
06/22/10				0					
06/23/10				0					
06/24/10				0					
06/25/10				0					
06/26/10				0					
06/27/10				0					
06/28/10	1056	145	3927	2108	1448	5308	0	573	649
06/29/10	66	65	748	3939	3030	1058	0	953	361
06/30/10	45	0	698	4201	3209	944	0	946	0
07/01/10	45	0	660	4932	3160	928	0	819	560
07/02/10	2279	160	657	4988	3037	891	0	869	1258
07/03/10	3103	176	604	5060	2871	712	0	886	1231
07/04/10	2970	155	592	4996	2737	510	0	884	1230
07/05/10	2959	150	570	5011	2644	489	0	971	1210
07/06/10	2922	138	537	5036	2501	622	0	1021	1198
07/07/10	1713	98	379	3051	1423	509	1363	535	657
07/08/10	2292	135	525	3989	2089	675	3379	873	817
07/09/10	2447	135	516	3668	2057	907	4426	930	950
07/10/10	2810	131	589	4140	2427	1186	5559	1069	1235
07/11/10	2978	126	626	4802	2628	1183	6193	1314	1269
07/12/10	2888	110	597	5125	2563	1110	6147	1344	1208
07/13/10	2798	118	645	6067	2524	1898	6056	1354	1176
07/14/10	2810	153	603	7687	2501	2052	5998	1484	1315

DATE	CW-1	CW-1A	CW-2	CW-3	CW-4	CW-5	CW-6	CW-7	CW-7A
07/15/10	2928	176	604	7375	2484	2024	6021	1676	1423
07/16/10	2929	199	595	8336	2474	1700	6099	1754	1440
07/17/10	2855	193	583	7527	2451	1434	6089	1815	1424
07/18/10	2844	179	565	8489	2424	1259	6053	1794	1394
07/19/10	2841	174	565	8513	2406	1252	5962	1971	1333
07/20/10	2858	173	554	8777	2386	1267	5927	2007	1316
07/21/10	2919	167	567	8729	2332	1242	5947	2113	1304
07/22/10	2952	160	584	9012	2309	1022	5890	2153	1278
07/23/10	2970	157	589	8667	2299	1043	5878	2266	1278
07/24/10	3015	153	577	8773	2290	1094	5867	2328	1271
07/25/10	3047	153	564	8936	2281	1104	5860	2376	1249
07/26/10	2944	146	566	8889	2270	1263	5845	2351	1234
07/27/10	2004	125	434	5948	1526	865	3940	1478	977
07/28/10	3100	152	612	8922	2399	1162	6053	2259	1296
07/29/10	3083	150	591	7960	2450	1088	6096	2215	1204
07/30/10	3069	151	578	7497	2427	1036	5916	2207	1192
07/31/10	3058	141	567	7800	2402	980	5848	2316	1194
08/01/10	3050	146	560	8365	2382	1002	5800	2196	1185
08/02/10	2990	140	563	8382	2308	958	5679	2106	1145
08/03/10	3067	135	578	7891	2360	957	5773	2276	1142
08/04/10	2973	134	569	8150	2348	958	5748	2373	1125
08/05/10	3047	133	561	8056	2343	882	5750	2378	1112
08/06/10	2830	130	557	6613	2296	829	5649	1949	1079
08/07/10	2831	133	586	6910	2395	709	5792	1993	1094
08/08/10	2833	131	577	7021	2391	632	5744	2144	1087
08/09/10	3009	133	567	7547	2384	807	5723	2272	1090
08/10/10	2968	130	565	7348	2378	813	5723	2287	1094
08/11/10	3303	126	562	7951	2349	767	5711	2390	1098
08/12/10	2749	127	553	7789	2327	797	5693	2379	1096
08/13/10	3062	127	544	8122	2320	905	5657	2307	1091
08/14/10	2963	131	539	8083	2313	872	5636	2312	1090
08/15/10	2913	129	533	8112	2299	855	5622	2375	1086
08/16/10	2911	126	560	8324	2284	797	5615	2531	1084
08/17/10	2866	127	558	8611	2274	1026	5593	2498	1082
08/18/10	2866	129	569	8636	2258	1020	5565	2506	1089
08/19/10				0					
08/20/10	2555	141	642	8177	1907	886	5221	1945	1165
08/21/10	2915	128	629	8618	2176	298	6084	2334	1710
08/22/10	2866	124	595	8159	2141	381	5972	2285	1592
08/23/10	3175	124	581	7158	2448	910	5813	2416	1561

DATE	CW-1	CW-1A	CW-2	CW-3	CW-4	CW-5	CW-6	CW-7	CW-7A
08/24/10	3210	123	567	7607	2586	862	5690	2512	1469
08/25/10	3223	117	613	8751	2529	797	5625	2397	1478
08/26/10	2229	110	496	4269	1822	585	4133	1581	845
08/27/10	3162	114	645	6162	2549	744	5863	2390	1097
08/28/10	3185	114	630	5490	2494	719	5628	2362	1144
08/29/10	3151	110	603	4990	2455	690	5546	2361	1120
08/30/10	3281	111	592	7425	2424	635	5496	2379	1106
08/31/10	2428	100	501	5152	1850	499	4191	1464	862
09/01/10	2408	97	533	5386	1923	532	4369	1601	893
09/02/10	3157	101	620	8854	2526	642	5798	2429	1137
09/03/10	3291	108	696	6744	3118	706	5681	1284	1230
09/04/10	3301	118	633	5991	3375	691	5526	706	1045
09/05/10	3301	119	615	6142	3375	664	5414	708	44
09/06/10	3294	127	606	6195	3352	627	5337	707	0
09/07/10	3292	120	603	6055	3346	584	5297	705	0
09/08/10	2759	110	583	4602	2756	534	4487	639	0
09/09/10	3218	106	641	5323	3205	579	5326	711	0
09/10/10	3181	102	636	5124	3350	542	5282	709	661
09/11/10	3171	102	638	4940	3421	530	5274	707	1140
09/12/10	3163	99	638	5004	3435	572	5313	705	1097
09/13/10	3132	95	747	4839	3340	589	5168	702	1085
09/14/10	3033	89	632	4937	3408	546	5274	705	1089
09/15/10	3112	90	630	4915	3402	517	5278	703	1066
09/16/10	3136	91	629	4790	3390	510	5278	699	1054
09/17/10	3132	90	628	7406	3376	546	5250	699	1021
09/18/10	3182	90	621	8715	3371	498	5148	698	996
09/19/10	3154	83	629	8519	3357	487	5145	697	999
09/20/10	3178	86	615	8356	3349	447	5141	696	999
09/21/10	3213	87	605	8240	3337	382	5120	695	987
09/22/10	3150	84	599	6822	3281	298	5043	692	986
09/23/10	3150	84	599	6822	3281	298	5043	692	986
09/24/10	3119	83	590	6795	3256	371	5025	689	983
09/25/10	3138	86	584	6046	3259	400	5040	691	982
09/26/10	3151	90	594	6723	3266	348	5062	689	974
09/27/10	3156	83	588	7943	3263	324	5081	689	961
09/28/10	3132	85	579	7899	3249	441	5089	688	949
09/29/10	3063	83	570	3987	3242	397	5105	685	933
09/30/10	3044	83	580	3303	3418	666	5129	697	932
10/01/10	3040	97	674	7090	3508	1453	5145	704	1004
10/02/10	3027	118	642	6166	3484	1047	5119	701	1030

DATE	CW-1	CW-1A	CW-2	CW-3	CW-4	CW-5	CW-6	CW-7	CW-7A
10/03/10	2981	117	638	6960	3446	819	5076	702	1049
10/04/10	2981	113	632	5581	3446	800	5090	706	1071
10/05/10	2985	120	657	8398	3461	879	5129	708	1136
10/06/10	2963	129	652	8636	3459	884	5124	711	1167
10/07/10	2929	130	651	8741	3448	1120	5095	714	1184
10/08/10	2906	131	638	8760	3446	992	5071	716	1171
10/09/10	2857	127	643	8737	3440	848	5054	719	1174
10/10/10	2779	121	639	8722	3435	770	5037	719	1180
10/11/10	2720	122	643	8692	3426	728	5006	722	1186
10/12/10	2814	112	637	8771	3404	733	4986	722	1202
10/13/10	3007	115	625	8794	3404	782	4984	719	1223
10/14/10	2994	114	621	8764	3392	817	4989	716	1221
10/15/10	2955	131	641	8742	3387	909	5011	715	1220
10/16/10	2880	137	637	8640	3382	820	5031	716	1205
10/17/10	2947	117	632	8920	3359	943	5009	716	1198
10/18/10	2952	120	618	9027	3348	923	5008	719	1177
10/19/10	2886	115	626	9002	3333	966	5020	719	1173
10/20/10	2960	118	618	8947	3314	1002	5014	720	1176
10/21/10	2949	118	622	8921	3297	1083	4995	720	1181
10/22/10	2870	117	601	8884	3283	990	4959	718	1150
10/23/10	2731	114	588	8835	3261	874	4921	717	1153
10/24/10	2613	125	607	8825	3235	819	4873	716	1154
10/25/10	2854	119	601	8802	3355	815	4838	713	1158
10/26/10	2907	128	590	8780	3410	719	4811	710	1161
10/27/10	2869	115	588	8769	3393	783	4812	711	1157
10/28/10	2928	104	604	8869	3368	814	4824	712	1140
10/29/10	2516	117	595	8993	3348	795	4845	710	948
10/30/10	362	122	635	8940	3337	852	4861	716	944
10/31/10	0	127	661	8890	3312	845	4837	719	938
11/01/10	658	123	651	8866	3388	814	4834	718	1009
11/02/10	0	124	652	8828	3374	795	4823	718	1008
11/03/10	2110	117	655	8924	3333	823	4765	713	1039
11/04/10	3416	105	610	9116	3094	940	4802	714	1053
11/05/10	3033	113	624	9063	2964	1356	4770	711	1097
11/06/10	2967	115	606	9044	2896	1162	4796	709	1067
11/07/10	2922	106	604	9025	2774	929	4814	709	1045
11/08/10	2668	102	573	8607	2560	840	4614	679	1009
11/09/10	2518	103	568	8586	2472	830	4588	678	1003
11/10/10	2635	109	584	8266	2217	784	4259	660	957
11/11/10	2984	98	613	9034	2329	750	4575	671	966

DATE	CW-1	CW-1A	CW-2	CW-3	CW-4	CW-5	CW-6	CW-7	CW-7A
11/12/10	2983	96	587	8947	2273	707	4544	670	953
11/13/10	2996	96	584	8892	2766	716	4494	671	956
11/14/10	2790	87	524	8155	2552	681	4077	646	915
11/15/10	2100	83	547	6517	2197	598	3345	502	685
11/16/10	3043	86	648	9578	3260	839	4985	722	1024
11/17/10	3163	111	647	9327	3082	788	4736	725	1008
11/18/10	3194	113	630	9198	2923	750	4478	722	953
11/19/10	2149	92	487	5810	2080	599	3303	572	726
11/20/10	2854	95	619	9044	2876	818	4663	718	969
11/21/10	2854	88	576	9075	2901	689	4528	720	932
11/22/10	3097	102	561	9148	2906	637	4446	721	983
11/23/10	3178	97	561	9085	2896	625	4417	717	965
11/24/10	3062	90	539	9016	2865	573	4392	717	954
11/25/10	3048	89	521	8941	2863	576	4377	713	966
11/26/10	3006	97	507	8899	2899	562	4372	711	991
11/27/10	2992	89	517	8876	2875	537	4358	708	1000
11/28/10	2991	90	522	8857	2905	484	4358	705	993
11/29/10	3020	88	502	8842	2831	411	4363	709	960
11/30/10	3044	90	505	8827	2757	392	4381	708	948
12/01/10	3066	92	568	8978	2723	859	4367	709	955
12/02/10	3062	105	597	9115	623	1111	4399	712	972
12/03/10	3044	106	579	9123	2277	933	4369	709	969
12/04/10	3058	111	624	9113	2977	876	4404	714	986
12/05/10	3073	112	659	9047	2885	813	4390	715	989
12/06/10	2371	112	534	6731	2183	646	3272	569	770
12/07/10	2752	126	620	5164	2574	720	4035	653	923
12/08/10	3250	130	636	5523	2878	755	4600	717	1016
12/09/10	2959	129	594	5494	2867	746	4401	716	997
12/10/10	2914	113	574	5441	2863	687	4351	719	988
12/11/10	2867	110	553	5388	2899	670	4346	720	986
12/12/10	2850	104	542	5319	2907	843	4425	717	1006
12/13/10	2951	105	604	5264	2897	1029	4402	717	1026
12/14/10	3002	115	798	5228	2880	900	4368	716	1016
12/15/10	3099	102	641	5202	2795	821	4371	718	1001
12/16/10	3061	100	610	5172	2766	939	4362	719	984
12/17/10	3058	100	579	5146	2740	1011	4343	720	958
12/18/10	3054	101	544	5124	2725	950	4351	718	955
12/19/10	3058	102	527	5109	2727	872	4343	717	959
12/20/10	3060	111	511	5388	2723	848	4335	717	974
12/21/10	1662	118	601	5486	2733	829	4332	717	992

DATE	CW-1	CW-1A	CW-2	CW-3	CW-4	CW-5	CW-6	CW-7	CW-7A
12/22/10	1574	115	687	5610	2730	800	4305	717	1001
12/23/10	2231	108	669	9244	2715	744	4289	709	999
12/24/10	2234	108	659	9155	2706	720	4285	712	990
12/25/10	2217	103	659	9059	2703	722	4280	712	994
12/26/10	1353	75	361	4355	1455	432	2106	555	556
12/27/10	2965	101	639	8963	3131	846	4369	585	1088
12/28/10	2982	103	603	9209	3051	813	4576	709	1024
12/29/10	2950	119	582	9186	2986	709	4460	739	968
12/30/10	2825	110	570	9068	2809	646	4388	735	963
12/31/10	2740	102	567	8991	2739	612	4353	733	953
Sum	906524	78775	210816	2214869	1058466	739336	933409	618652	496636
Average	2539	221	591	6068	2965	2071	2615	1733	1391

APPENDIX C

2010 Operation and Maintenance Data Summary

TABLE C-1
2010 OPERATION AND MAINTENANCE DATA SUMMARY
Former York Naval Ordnance Plant
1425 Eden Road, York PA 17402

TECHNICIAN	SRL	SRL	SRL	SRL	SRL	SRL	SRL	SRL	SRL	SRL	SRL	SRL	SRL	SRL	SRL	SRL	SRL	SRL	SRL	SRL	SRL	SRL	SRL	SRL	
Date	1/8/2010	1/18/2010	2/5/2010	2/26/2010	3/5/2010	3/18/2010	4/1/2010	4/16/2010	5/7/2010	5/19/2010	6/4/2010	6/14/2010	7/2/2010	7/21/2010	8/6/2010	8/25/2010	9/3/2010	9/17/2010	10/1/2010	10/17/2010	11/5/2010	11/17/2010	12/3/2010	12/17/2010	
PTA INFL. PUMP																									
Full Load = 17	AMPS	NM	NM	15.42	NM	NM	NM	NM	14.24	NM	NM	NM	NM	NM	15.72	NM	NM	NM	NM	NM	13.93	NM	NM	NM	
	FLOW RATE gpm	354	350	350	373	367	368	364	345	341	330	336	332	327	243	345	330	336	319	322	346	319	324	315	333
PTA BLOWER																									
Full Load = 24	AMP READINGS	NM	NM	20.48	NM	NM	NM	NM	15.94	NM	NM	NM	NM	NM	20.53	NM	NM	NM	NM	NM	21.31	NM	NM	NM	
	PRESSURE inches water	15.75	15.5	16.5	16.5	16.3	16.75	16.75	15.5	16	16	15.25	15	15.5	14.75	14.75	15	14.8	15	14.8	15.5	15.75	15.5	16.75	
TOWER PANEL																									
	VISUAL INSPECT	NA	NA	OK	NA	NA	NA	NA	NA	OK	NA	NA	NA	NA	NA	OL	NA	NA	NA	NA	NA	OK	NA	NA	NA
	WARWICK SECURE	NA	NA	OK	NA	NA	NA	NA	NA	OK	NA	NA	NA	NA	NA	OK	NA	NA	NA	NA	NA	OK	NA	NA	NA
TOWER SAMPLING																									
	AST EFFLUENT pH	8.2	NM	7.9	NM	8.1	7.83	8.4	NM	8.4	NM	8.41	NM	8.5	NM	8.3	NM	8.3	NM	8.4	NM	7.8	NM	8.2	NM
	AST INFLUENT pH	7.2	7.80	7.00	7.77	7.1	6.95	7.28	7.9	7.4	6.7	7.2	7.0	7.6	6.90	7.3	6.95	7.3	6.95	7.1	6.90	7.4	6.89	7.2	6.90
TFO PROPANE TANK																									
	PRE-REGULATOR psi	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL
	POST-REGULATOR psi	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL
TCA WELLS																									
CW-8; Full Load = 15.9	AMPS	NM	NM	12.59	NM	NM	NM	NM	12.96	NM	NM	NM	NM	NM	12.97	NM	NM	NM	NM	NM	12.63	NM	NM	NM	
	FLOW RATE gpm	102	102	100	102	101	103	102	100	100	99.7	99.8	OL	OL	101	111	110	110	110	110	110.0	110	112	111	
	PRESSURE psi	65	65	65	68	65	65	65	65	68	68	68	OL	OL	68	65	65	68	65	65	68	68	65	68	
	CLEAN "Y" STRAINER	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N
	CLEAN CK. VALVE	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N
	HIGH LEVEL ALARM	Y	Y	Y	Y	Y	Y	Y	N	Y	Y	Y	N	Y	Y	Y	N	N	N	N	N	N	N	N	N
WPL WELLS																									
	TOTAL FLOW RATE gpm	228.6	223.6	228	264	248	245	241	225	219	210	212	206	230	271	230	215	215	203	191	215	196	198	197	203
CW-9; Full Load = 15.9	AMPS	NM	NM	15.62	NM	NM	NM	NM	15.85	NM	NM	NM	NM	NM	16.03	NM	NM	NM	NM	NM	16.21	NM	NM	NM	
	FLOW RATE gpm	78.9	78.9	77.1	79.5	80.1	81.5	79.1	75.3	80.5	71.9	76.9	74.5	84.9	84.5	83.4	72.5	74.1	69.5	70.4	70.1	70.1	70.5	70.5	68.9
	PRESSURE psi	17	19	18	19	19	19	10	19	10	18	18	10	19	19	19	19	18	18	10	10	18	18	18	18
	CLEAN "Y" STRAINER	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N
	HIGH LEVEL ALARM?	N	N	N	Y	N	Y	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N
CW-13; Full Load = 11.5	AMPS	NM	NM	9.93	NM	NM	NM	NM	9.87	NM	NM	NM	NM	NM	9.92	NM	NM	NM	NM	NM	10.02	NM	NM	NM	
	FLOW RATE gpm	71.4	72.7	77.4	85.1	82.1	75.0	74.5	74.5	74.4	74.4	74.5	74.4	75.1	75.4	74.9	74.9	75.1	75.1	75.1	75.0	75.1	75.1	74.5	73.5
	PRESSURE psi	16	18	18	20	19	18	18	17	17	17	16	17	17	16	17	16	16	16	16	17	16	17	17	17
	CLEAN "Y" STRAINER	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N
	HIGH LEVEL ALARM?	N	Y	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N
CW-17; Full Load = 11.5	AMPS	NM	NM	11.98	NM	NM	NM	NM	11.82	NM	NM	NM	NM	NM	11.58	NM	NM	NM	NM	NM	11.05	NM	NM	NM	
	FLOW RATE gpm	74.2	67.8	72.4	91.8	81.5	84.5	83	75.5	59.5	60.5	57.5	53.5	66.5	71.4	70.1	63.5	64.5	74.9	44.1	67.1	46.4	50.4	50.5	59.9
	PRESSURE psi	15	17	17	19	18	18	18	17	17	17	16	16	17	18	17	17	16	16	15	17	15	16	16	17
	CLEAN "Y" STRAINER	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N
	HIGH LEVEL ALARM?	N	N	N	N	Y	Y	N	N	N	N	N	N	N	N	N	N	N	N	N	N	Y	N	N	N
CW-15A; Full Load = 1.6	AMPS	NM	NM	1.52	NM	NM	NM	NM	1.48	NM	NM	NM	NM	NM	1.43	NM	NM	NM	NM	NM	1.34	NM	NM	NM	
	FLOW RATE gpm	4.1	4.2	4.1	4.1	4	4.5	4.4	4.4	4.1	3.5	3.1	3.5	3.5	4.0	4.1	4.0	4.1	4.9	3.0	2.8	2.0	2.0	1.0	1.5
	PRESSURE psi	NR	35	38	42	40	34	31	34	24	26	30	25	38	33	24	12	12	10	10	40	78	80	76	73
	CLEAN "Y" STRAINER	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N
	HIGH LEVEL ALARM?	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N
	SVE influent pressure inches of water	OL	12	12	11	12	11	10	11	11	11	11	11	11	11	11	11	11	11	OL	OL	12	11	12	OL
	AST influent pressure inches of water	10.9	10.60	11.5	11.4	11.5	11.0	10.3	10.2	10.4	10.3	10.1	9.9	10.8	10.1	10.1	10.1	9.8	9.7	9.8	10.3	10.2	12.1	11.7	
	GAC influent pressure inches of water	7.6	8.2	8.8	8.9	9	8.8	8.2	7	8.1	7.9	8.1	7.9	8.5	7.9	7.8	7.6	7.4	7.5	7.7	7.9	8.1	8.3	9.1	9.1
	SVE pitot pressure inches of water	OL	0.04	0.025	0.04	0.04	0.04	0.04	0.04	0.04	0.06	0.06	0.06	0.06	0.006	0.06	0.06	0.05	0.05	OL	OL	0.04	0.04	0.04	OL
	AST pitot pressure inches of water	0.33	0.29	0.31	0.29	0.3	0.29	0.29	0.29	0.29	0.26	0.24	0.26	0.28	0.27	0.27	0.28	0.28	0.26	0.27	0.29	0.26	0.27	0.26	0.28
	SVE vacuum inches of water	OL	44	11.5	38	38	38	44	38	38	38	38	38	38	38	38	38	38	38	OL	OL	38	38	38	OL

Notes:
Y - Yes
N - No
NA - Not Applicable
NM - Not Measured

TABLE C-1 2010 OPERATION AND MAINTENANCE DATA SUMMARY

Former York Naval Ordnance Plant
1425 Eden Road, York PA 17402

TECHNICIAN	SRL	SRL	SRL	SRL	SRL	SRL	SRL	SRL	SRL	SRL	SRL	SRL	SRL	SRL	SRL	SRL	SRL	SRL	SRL	SRL	SRL	SRL	SRL	
Date	1/8/2010	1/18/2010	2/5/2010	2/26/2010	3/5/2010	3/18/2010	4/1/2010	4/16/2010	5/7/2010	5/19/2010	6/4/2010	6/14/2010	7/2/2010	7/21/2010	8/6/2010	8/25/2010	9/3/2010	9/17/2010	10/1/2010	10/17/2010	11/5/2010	11/17/2010	12/3/2010	12/17/2010
NPBA WELLS																								
VIS. INSP. CONTR. PANEL	NA	NA	OK	NA	NA	NA	NA	NA	OK	NA	NA	NA	NA	NA	OK	NA	NA	NA	NA	NA	OK	NA	NA	NA
WARWICK SECURE	NA	NA	OK	NA	NA	NA	NA	NA	OK	NA	NA	NA	NA	NA	OK	NA	NA	NA	NA	NA	OK	NA	NA	NA
SUMP PUMPOPR. CHK.	OK	OK	OK	OK	OK	OK	OK	OK	OK	OK	OK	OK	OK	OK	OK	OK	OK	OK	OK	OK	OK	OK	OK	OK
MANIFOLD PRESS. psi	7	0	0	0	5	5	5.5	7	2	3	0	NM	9	5	6	5	5	1	0	4	2	3	4	0
CW-1; Full Load = 1.6	AMPS	NM	NM	1.47	NM	NM	NM	NM	OL	NM	NM	NM	NM	NM	1.42	NM	NM	NM	NM	NM	NM	1.52	NM	NM
CW-1	FLOW-RATE gpm	2.1	2.7	2.4	2.2	2.3	2.5	2.4	2.2	OL	OL	OL	OL	2.5	2.0	2.1	2.2	2.2	2.2	2.1	2.0	2.2	2.2	2.1
CW-1	PRESSURE psi	92	85	72	60	50	50	42	40	OL	OL	OL	OL	100	96	90	105	106	108	100	68	106	105	104
CW-1	CLEAN "Y" STRAINER	Y	Y	Y	Y	Y	Y	Y	Y	OL	OL	OL	OL	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y
CW-1	CLEAN CK. VALVE	Y	Y	Y	Y	Y	Y	Y	Y	OL	OL	OL	OL	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y
CW-1	CLEAN FLOWSENSOR	Y	Y	Y	Y	Y	Y	Y	Y	OL	OL	OL	OL	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y
CW-1	HIGH LEVEL ALARM?	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N
CW-1A; Full Load = 1.6	AMPS	NM	NM	1.53	NM	NM	NM	NM	1.47	NM	NM	NM	NM	NM	1.47	NM	NM	NM	NM	NM	NM	1.48	NM	NM
CW-1A	FLOW-RATE gpm	0.4	0.3	0.3	0.2	0.3	0.4	0.4	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5
CW-1A	PRESSURE psi	18	10	16	10	20	20	18	18	20	18	10	18	20	20	20	20	20	20	10	10	15	20	15
CW-1A	CLEAN "Y" STRAINER	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y
CW-1A	CLEAN CK. VALVE	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y
CW-1A	CLEAN FLOWSENSOR	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y
CW-1A	HIGH LEVEL ALARM?	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N
CW-2; Full Load = 1.6	AMPS	NM	NM	1.51	NM	NM	NM	NM	1.52	NM	NM	NM	NM	NM	1.60	NM	NM	NM	NM	NM	NM	1.67	NM	NM
CW-2	FLOW-RATE gpm	OL	OL	0.4	0.5	0.5	0.5	0.4	0.5	0.4	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	1.0	0.5	1.0	0.5
CW-2	PRESSURE psi	OL	OL	30	50	20	22	24	20	30	30	10	15	16	30	20	20	30	20	20	20	20	30	20
CW-2	CLEAN "Y" STRAINER	OL	OL	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y
CW-2	CLEAN CK. VALVE	OL	OL	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y
CW-2	CLEAN FLOWSENSOR	OL	OL	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y
CW-2	HIGH LEVEL ALARM?	OL	OL	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N
CW-3; Full Load = 1.6	AMPS	NM	NM	1.36	NM	NM	NM	NM	1.37	NM	NM	NM	NM	NM	1.35	NM	NM	NM	NM	NM	NM	1.36	NM	NM
CW-3	FLOW-RATE gpm	4	3.3	2.6	3.5	3.7	3.8	3.8	2.8	3.7	3.7	3.4	3.3	6.7	3.5	3.7	6.3	3.1	2.5	6.1	6.4	6.6	6.2	3.6
CW-3	PRESSURE psi	42	65	18	60	56	58	30	14	62	56	50	28	69	72	66	60	58	55	0	70	58	62	42
CW-3	CLEAN "Y" STRAINER	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y
CW-3	CLEAN CK. VALVE	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y
CW-3	CLEAN FLOWSENSOR	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y
CW-3	HIGH LEVEL ALARM?	N	N	Y	Y	Y	N	N	N	N	N	Y	N	N	N	N	N	N	Y	Y	N	N	Y	N
CW-4; Full Load = 1.6	AMPS	NM	NM	1.35	NM	NM	NM	NM	1.3	NM	NM	NM	NM	NM	1.30	NM	NM	NM	NM	NM	NM	1.34	NM	NM
CW-4	FLOW-RATE gpm	2.8	2.9	2.4	2.5	2.4	2.7	2.3	2.3	2.2	2.3	2.1	1.9	2.3	1.8	1.6	2.2	2.1	2.3	2.2	2.4	2.0	2.2	1.9
CW-4	PRESSURE psi	80	88	54	42	38	22	10	66	62	72	85	78	77	66	56	30	42	46	44	36	0	100	95
CW-4	CLEAN "Y" STRAINER	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y
CW-4	CLEAN CK. VALVE	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y
CW-4	CLEAN FLOWSENSOR	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y
CW-4	HIGH LEVEL ALARM?	N	N	N	N	Y	N	N	N	N	N	Y	N	N	N	N	N	N	N	N	Y	N	Y	N
CW-5; Full Load = 6	AMPS	NM	NM	1.35	NM	NM	NM	NM	1.28	NM	NM	NM	NM	NM	1.37	NM	NM	NM	NM	NM	NM	1.36	NM	NM
CW-5	FLOW-RATE gpm	3.1	2.8	2.4	4.0	4.9	4.7	4.5	2.4	1.3	1.6	1.2	1.3	1.0	1.6	1.5	1.4	1.4	0.6	0.6	0.5	0.8	0.6	0.7
CW-5	PRESSURE psi	70	82	54	48	26	26	42	66	74	70	70	58	64	66	66	65	74	80	80	88	84	80	72
CW-5	CLEAN "Y" STRAINER	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y
CW-5	CLEAN CK. VALVE	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y
CW-5	CLEAN FLOWSENSOR	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y
CW-5	HIGH LEVEL ALARM?	N	N	Y	N	N	Y	N	N	N	N	Y	N	N	N	N	N	N	N	N	Y	Y	Y	N
CW-6; Full Load = 1.6	AMPS	NM	NM	OL	NM	NM	NM	NM	OL	NM	NM	NM	NM	NM	1.40	NM	NM	NM	NM	NM	NM	1.33	NM	NM
CW-6	FLOW-RATE gpm	3.1	3.2	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	4.3	4.3	4.0	4.0	3.7	3.5	3.5	3.3	3.5	3.0
CW-6	PRESSURE psi	46	40	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	40	40	38	32	40	42	36	32	28	48
CW-6	CLEAN "Y" STRAINER	Y	Y	Y	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y
CW-6	CLEAN CK. VALVE	Y	Y	Y	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y
CW-6	CLEAN FLOWSENSOR	Y	Y	Y	OL	OL	OL	OL	OL	OL	OL	OL	OL	OL	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y
CW-6	HIGH LEVEL ALARM?	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	N	N	N	N	N	N	N	N	N	N
CW-7; Full Load = 1.6	AMPS	NM	NM	1.5	NM	NM	NM	NM	1.47	NM	NM	NM	NM	NM	1.46	NM	NM	NM	NM	NM	NM	1.48	NM	NM
CW-7	FLOW-RATE gpm	1	1	0.8	0.4	0.5	0.6	0.4	0.7	0.6	0.5	0.7	0.7	0.4	0.6	0.5	0.7	1.0	0.5	1.0	0.8	1.0	1.0	1.0
CW-7	PRESSURE psi	22	20	10	0	10	12	15	18	30	30	60	40	30	40	30	30	30	60	80	90	110	100	95
CW-7	CLEAN "Y" STRAINER	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y
CW-7	CLEAN CK. VALVE	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y
CW-7	CLEAN FLOWSENSOR	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y
CW-7	HIGH LEVEL ALARM?	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N
CW-7A; Full Load = 1.6	AMPS	NM	NM	1.3	NM	NM	NM	NM	1.56	NM	NM	NM	NM	NM	1.57	NM	NM	NM	NM	NM	NM	1.49	NM	NM
CW-7A	FLOW-RATE gpm	1.5	1.5	1.4	1.4	1.4	1.7	2.0	0.7	1.4	0.7	1.2	0.9	1.1	0.8	0.6	0.7	1.6	0.9	1.0	0.8	1.0	0.9	1.0
CW-7A	PRESSURE psi	108	100	80	76	74	86	86	22	64	20	60	40	36	30	30	30	128	127	126	120	105	95	90
CW-7A	CLEAN "Y" STRAINER	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y
CW-7A	CLEAN CK. VALVE	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y
CW-7A	CLEAN FLOWSENSOR	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y
CW-7A	HIGH LEVEL ALARM?	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N

Notes:
Y - Yes NA - Not Applicable NR - Not Recorded
N - No NM - Not Measured OL - Off Line

APPENDIX D

TFO Demolition Report

MEMORANDUM



To: File - Harley-Davidson Motor Company Operations, Inc. (Harley-Davidson)
York Facility Remediation Trust Fund

From: Rodney G. Myers/Emily M. Wade (SAIC)

Date: February 10, 2011

Re: Demolition of the Thermal Fume Oxidizer (TFO), Groundwater Treatment System

Distribution: Sharon Fisher (Harley-Davidson), Ralph Golia (AMO Environmental Decisions),
Nicki Faterly (USACE, Baltimore District)

The purpose of this memorandum is to summarize the demolition of the TFO. An illustration of the TFO before it was demolished is shown on Figure 1, below.



Figure 1. Photo of Thermal Fume Oxidizer before demolition (arrows show direction of off-gas flow).

SUMMARY

Abandonment and removal/salvage of the TFO (and associated Lower Flammability Limit (LFL) monitoring equipment) was recommended, due to deterioration and resultant airflow restriction found in the heat exchanger unit; uncertainty regarding the long term reliability of other TFO components; and the high cost of heat exchanger replacement. The TFO was in operation since 1994 (for over 15 years) and has exceeded its life expectancy. Replacement was not recommended, due to availability of the existing granular-activated carbon (GAC) for off-gas VOC treatment.

DEMOLITION OF THE TFO

Prior to the demolition activities, SAIC removed all monitoring and electrical equipment and secured the control panel from all electrical sources. Wiring was pulled from the active TFO components to the TFO control panel and disconnected. SAIC will attempt to return the Lower Flammability Limit (LFL) meter for refund or resale. Unused portions of compressed hydrogen cylinders were returned to the manufacturer.

SAIC subcontracted with Stewart & Tate, Inc. to remove the remaining TFO and LFL equipment (with the exception of the moisture knock-out tank, blower and associated control panel). York Waste Disposal was used for transportation and disposal of non-salvageable construction/demolition waste and refractory material, using existing Harley-Davidson waste profiles. Consolidated Scrap Resources (CSR) was contacted and scheduled for salvage of metallic scrap from the TFO to include carbon steel, stainless steel, aluminum, and insulated copper wiring. CSR provided individual roll-off containers for salvage/credit of each type of scrap metal.

The demolition activities began on September 28, 2010. Stewart & Tate (S&T) disassembled, removed, and segregated metal for salvage/scrap or for disposal of all TFO and LFL components. The existing moisture knock-out tank and TFO blower were retained, in the event that future or additional off-gas scrubbing is required for the GWTS. The LFL utilities and compressed gas supply pad (block wall and fencing) was removed and disposed as construction/demolition waste. Photographs of the demolition process are included in Appendix A. Items segregated for salvage (via Consolidated Scrap Resources [CSR]) included exterior aluminum sheeting, stainless steel (from the heat exchanger); carbon steel (from structures, pipe, etc); and wiring. Items for disposal included all refractory, fire brick and insulation; non-metallic ductwork; and miscellaneous construction debris (block, etc). Stewart & Tate completed the demolition work on October 29, 2010.

CSR issued a salvage credit settlement directly to the Trust Fund for the amount of \$20,470.78 in accordance with current salvage rates and net weights shipped of each salvage material. The credit settlement for the salvaged material is included in Appendix B. The York waste invoice for disposal of the refractory, insulation, and other construction/demolition debris (two loads) totaled \$666.16, which is included in Appendix C.

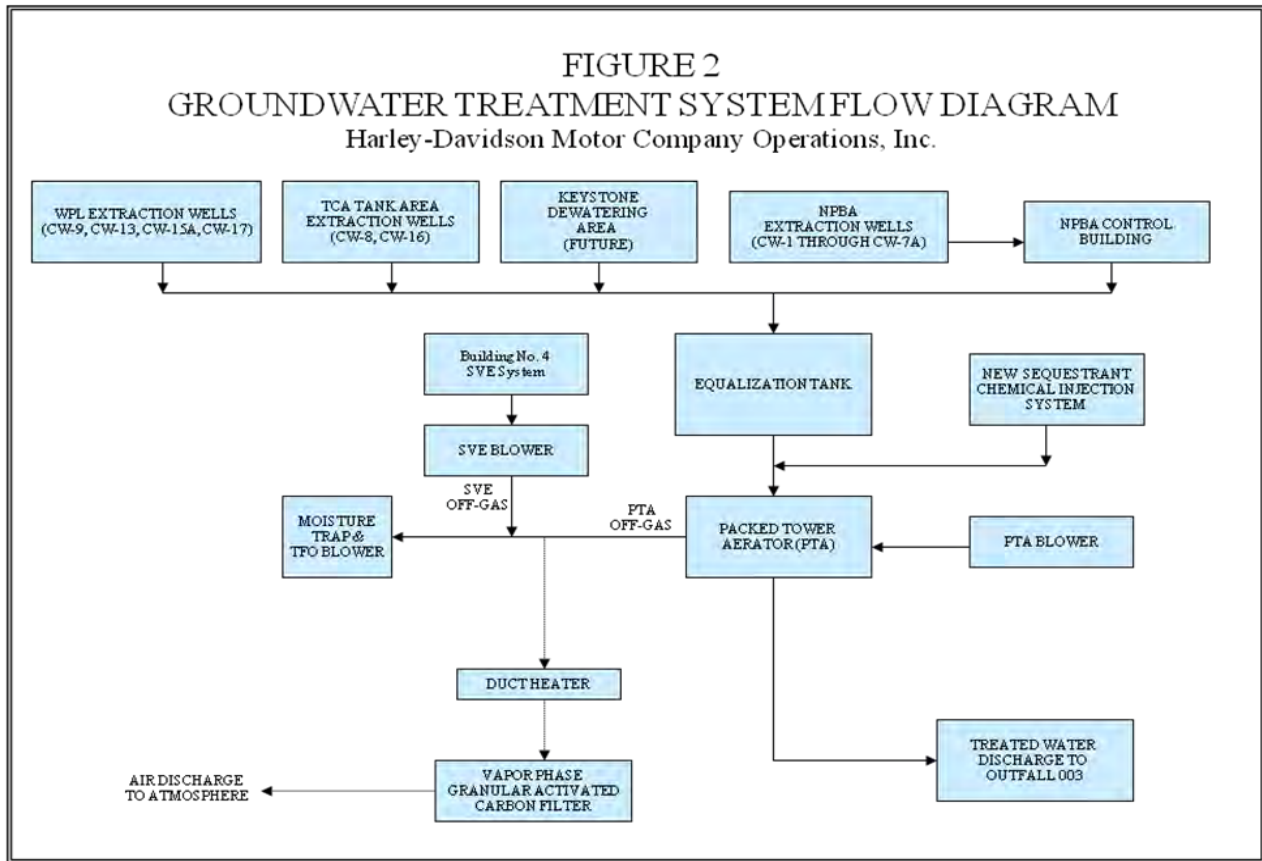
COMPLETION OF TFO ABANDONMENT

Following demolition, Stewart & Tate restored the surrounding area and installed a guardrail along the east side of the former TFO pad. All wall penetrations were sealed. SAIC completed the removal and securing of the electrical control panel components, and exterior conduit connections. Wiring and control capacity was retained for the moisture knock-out tank pump and monitoring sensor; and for the

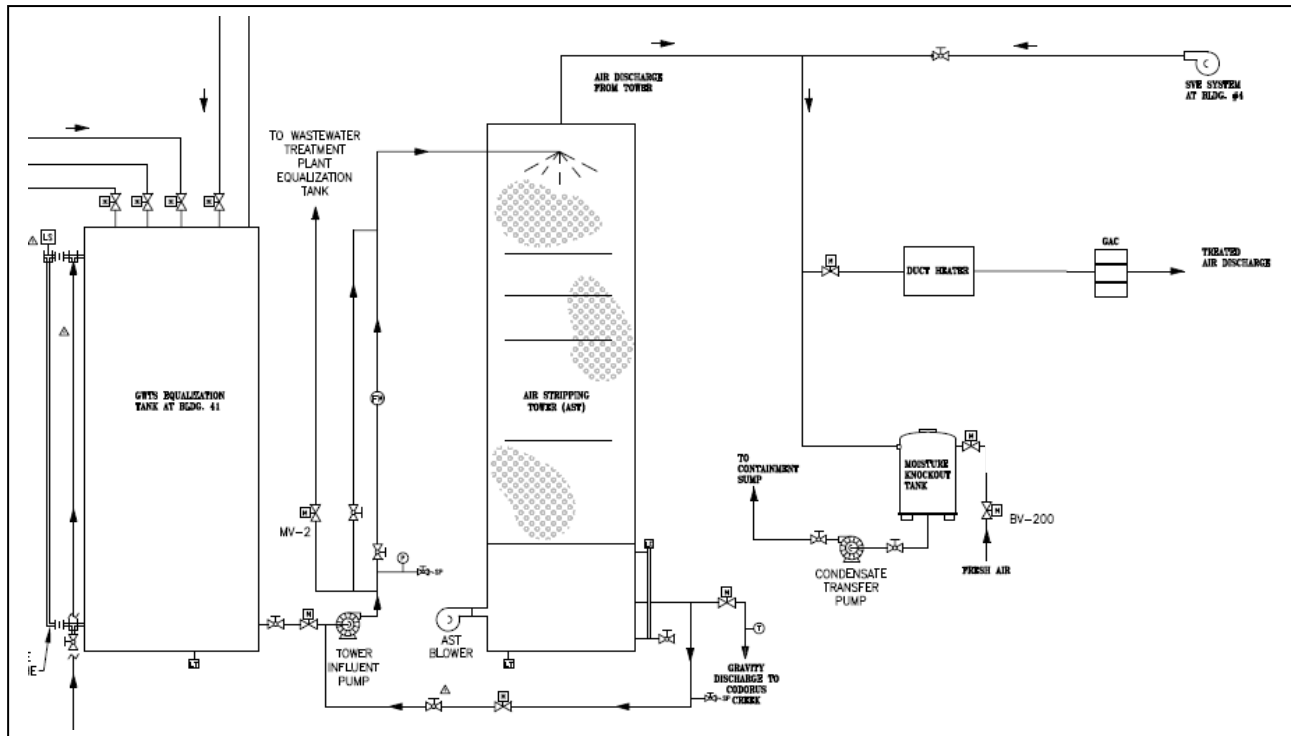
TFO blower. The exterior disconnect switch for the TFO blower was secured in the off position with a pad lock and lock-out tag. The former waste air valve actuator was disconnected, and secured in the closed position with a manual valve. In addition, the discharge opening to the former TFO blower was sealed with a PVC cap.

All off-gas treatment for the groundwater treatment system (GWTS) is now facilitated solely via the GAC unit for VOC treatment. A chemical sequestering agent injection system was added to address scale buildup on the PTA packing, and should help to eliminate the need for any future acid washing of the PTA. Figure 2 illustrates the current groundwater treatment system flow diagram and schematic.

FIGURE 2
GROUNDWATER TREATMENT SYSTEM FLOW DIAGRAM
 Harley-Davidson Motor Company Operations, Inc.



GROUNDWATER AND SVE TREATMENT SYSTEM SCHEMATIC



APPENDIX A

Photographs



TFO before demolition.



S&T removing the bolts in the flexible joint.



Crane used to lift stacks.



TFO western stack lying on the ground looking at the refractory bricks.



TFO burner on left side of stack and insulation can be seen on the right side of the stack.



TFO recuperator rods are being removed for scrap. The near side is carbon steel and the far side is stainless steel. These corroded rods restricted air flow through the TFO.



Stainless steel recuperator rods.



The bottom of the recuperator where the air passed from the carbon steel to the stainless steel rods.



Looking east inside the recuperator once the rods were removed.



View of the east stack of the TFO (effluent side) being lifted off.



TFO looking east. Both stacks, the recuperator, and the platform was removed.



The eastern stack is on the ground for demolition.



Looking east at the TFO pad after the TFO and hydrogen storage area were removed.



Looking northeast at the TFO pad after the TFO was removed.

APPENDIX B
CSR Settlement Credit Statement

SETTLEMENT



PO BOX 389
YORK, PA 17405

Account: YORK102
YORK FACILITY REMED TRUST FUND
C/O RALPH GOLIA/AMO ENVIRON
P O BOX 410
DANBORO PA 18916

11/10/2010

Page 1 of 1

Invoice #	Recv Date	Description	Comment	Reference	Net	Price / UM	Amount
37507	10/01/2010	UNPREPARED STEEL/SHEA		37507	7,980	200.00 / GT	712.50
1207685	10/07/2010	UNPREPARED STEEL/SHEA		1207685	8,020	200.00 / GT	716.07
1208726	10/08/2010	18/8 PREPARED SS SOLIDS		1208726	10,180	0.90 / LB	9,162.00
1208726	10/08/2010	18/8 UNPREPARED SS SOLI		1208726	8,040	0.85 / LB	6,834.00
1208870	10/08/2010	UNPREPARED STEEL/SHEA		1208870	7,140	200.00 / GT	637.50
1209894	10/11/2010	UNPREPARED STEEL/SHEA		1209894	6,360	200.00 / GT	567.86
1210520	10/12/2010	UNPREPARED STEEL/SHEA		1210520	6,720	200.00 / GT	600.00
1211644	10/13/2010	UNPREPARED STEEL/SHEA		1211644	6,280	200.00 / GT	560.71
1211644	10/13/2010	UNPREPARED STEEL/SHEA		1211644	3,300	200.00 / GT	294.64
1215085	10/14/2010	LOW GRADE INSULATED CC		1215085	17	0.90 / LB	15.30
1215085	10/14/2010	18/8 PREPARED SS SOLIDS		1215085	67	0.90 / LB	60.30
1215085	10/14/2010	PAINTED ALUMINUM SIDING		1215085	516	0.60 / LB	309.60
Totals					64,620		20,470.48

CONSOLIDATED SCRAP RESOURCES, INC.
120 HOKES MILL ROAD - YORK, PA 17405

Check Date: 11/10/2010


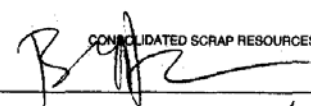
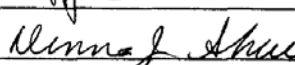
Check #: 224335

Transaction	Type	Tran-Date	Comment	Amount
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Refer to enclosed statement for additional payment detail.

Vendor: YORK102	YORK FACILITY REMED TRUST FUND	Amount:	20,470.48
-----------------	--------------------------------	---------	-----------

THIS DOCUMENT CONTAINS ULTRAVIOLET FIBERS, A CHEMICAL VOID STAIN FEATURE, BLEED THRU MICR NUMBERS AND A WATERMARK ON THE BACK.

 Consolidated Scrap Resources, Inc. 120 HOKES MILL ROAD, P.O. BOX 389 YORK, PA 17405-0389	M&T BANK HARRISBURG, PENNSYLVANIA	60-295 313						
	<table border="0" style="width: 100%;"> <tr> <td style="width: 30%;">CHECK #</td> <td style="width: 30%;">DATE</td> <td style="width: 40%;">AMOUNT</td> </tr> <tr> <td>224335</td> <td>11/10/2010</td> <td>*****20,470.48</td> </tr> </table>	CHECK #	DATE	AMOUNT	224335	11/10/2010	*****20,470.48	
CHECK #	DATE	AMOUNT						
224335	11/10/2010	*****20,470.48						
PAY EXACTLY*****20,470 DOLLARS AND 48 CENTS								
PAY TO THE ORDER OF YORK FACILITY REMED TRUST FUND C/O RALPH GOLIA/AMO ENVIRON P O BOX 410 DANBORO, PA 18916								
		CONSOLIDATED SCRAP RESOURCES, INC.   VOID AFTER 180 DAYS						

⑈ 224335⑈ ⑆ 031302955⑆ 88867521⑈

APPENDIX C
York Waste Invoice

YORK WASTE DISPOSAL
 A REPUBLIC SERVICE
 3730 Sandhurst Drive
 York, PA 17406

Account Summary

Account Number 3-0811-0105167
 Invoice Date October 31, 2010
 Invoice Number 0611-000443928
 Previous Balance \$0.00
 Payments/Adjustments \$0.00
 Unpaid Balance \$0.00
 Current Invoice Charges \$666.16

Pay This Amount

\$666.16
 Due By: 11/20/10

Contact Information

Customer Service (717) 845-1657
 Customer Service (800) 210-9675

Important Information

FOR YOUR CONVENIENCE TWO ALTERNATIVE METHODS TO PAY: WWW.DISPOSAL.COM OR PAY BY PHONE @ 877-892-9729 BOTH METHODS HAVE NO PROCESSING FEE

To pay on-line or sign up for convenient auto pay, go to:

A division of REPUBLIC SERVICES
 Visit us at www.disposal.com

BENHAM AN SAIC COMPANY

Invoice
 Page 1 of 2

Current Invoice Charges

Benham/Harley Davidson Bldg #41 (L1) PO SUBK#450MR00188
 York, PA

1 - Rolloff (30 Yd) On Call Service (S1) Construction/Demolition Debris

Date	Description	Reference	Quantity	Unit Price	Amount
10/27	Disposal/Recycling Receipt Number 30940	104478	3.7900 Tons		\$181.92
10/27	Basic Service Receipt Number 30940	Ju/Jm	1.0000	\$95.00	\$95.00

1 - Rolloff (30 Yd) On Call Service (S2) Special Waste

Date	Description	Reference	Quantity	Unit Price	Amount
10/27	Disposal/Recycling Receipt Number 30941	104578	6.1300 Tons		\$294.24
10/27	Basic Service Receipt Number 30941	Ju/Jm	1.0000	\$95.00	\$95.00

Current Invoice Charges **\$666.16**

450MR00188
 Rec'd
 11/8/10

OK.
[Signature]
 11/8/10

CURRENT	PAYABLE	PAID	BALANCE
666.16	0.00	0.00	0.00

- S A
- Visit our website, www.dlposal.com to make your payment electronically or to sign up for our convenient automatic payment plan.
 - Please see reverse side for terms and conditions



Please Return This Portion
 With Payment

Pay This Amount \$666.16
 Account Number 3-0811-0105167
 Invoice Date October 31, 2010
 Invoice Number 0611-000443928
 Payment Due Date November 20, 2010

Return Service Requested
 003215-000001-003215 2067910 22409T03_5 3
 BENHAM AN SAIC COMPANY
 SUBK#450MR00188
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 HARRISBURG PA 17112-2739

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